

OtagoNet Joint Venture - Otago Region

Notification of Line Price Changes

Pursuant to the Electricity Distribution Information Disclosure Determination 2012, OtagoNet Joint Venture hereby gives notice that the following line prices will apply for Installation Control Points (ICPs) as from 1 April 2016.

The new and existing line prices for ICPs in the OtagoNet area are shown below. Changes to prices are driven by a decrease in Transmission prices and an increased return by OtagoNet Joint Venture as allowed under the Commerce Commission Default Price Quality path regulations.

The line prices do not include metering charges and are GST exclusive.

Further information relating to line prices can be found at the following web URL <http://www.otagonet.co.nz/index.php?pageLoad=51>

Electricity consumers should note that these are the line prices as charged to the electricity retailers. Individual electricity retailers will make their own decisions whether to adjust their retail prices to consumers to reflect any changes in the line prices.

	Code	Number of Consumers	New Prices				Previous Prices			
			Prices Effective from:	Distribution Price	Transmission Price	Total Price	Prices Effective to:	Distribution Price	Transmission Price	Total Price
Residential Standard										
Fixed Price										
Annual Price \$ per kVA	1	7,175	1-Apr-16	\$54.32	\$7.49	\$61.810	31-Mar-16	\$52.83	\$7.59	\$60.42
Volume Variable Price										
Day \$/kWh at the Grid Exit Point	1		1-Apr-16	\$0.1205	\$0.0166	\$0.13712	31-Mar-16	\$0.1173	\$0.0169	\$0.13412
Night \$/kWh at the Grid Exit Point	1		1-Apr-16	\$0.0139	\$0.0019	\$0.01580	31-Mar-16	\$0.01355	\$0.0019	\$0.01550
General Connection Group										
Fixed Price										
Annual Price \$ per kVA of Supply Capacity	2	3,408	1-Apr-16	\$77.60	\$10.70	\$88.300	31-Mar-16	\$77.20	\$11.10	\$88.30
Volume Variable Price										
Day \$/kWh at the Grid Exit Point	2		1-Apr-16	\$0.1205	\$0.01662	\$0.13712	31-Mar-16	\$0.1173	\$0.0169	\$0.13412
Night \$/kWh at the Grid Exit Point	2		1-Apr-16	\$0.0139	\$0.00191	\$0.01580	31-Mar-16	\$0.01355	\$0.0019	\$0.01550
Major Customers										
	4	Major customers have their network prices calculated individually. These individual prices take into account the following factors: Allocation of the network components based on their capacity and demand and including backup or alternative feeds. Value of the network components allocated based on the current ORC valuation Proportion of the Transpower prices based on their capacity and demand and the Transpower grid exit prices. Presently there are 84 major customers to which these major customer prices apply.								
Unmetered Loads up to 1 kVA										
Fixed Price										
Annual Price	5	84	1-Apr-16	\$223.14	\$30.77	\$253.91	31-Mar-16	\$217.13	\$31.22	\$248.35
Volume Variable Price										
Day \$/kWh at the Grid Exit Point	5		1-Apr-16	\$0.1205	\$0.0166	\$0.13712	31-Mar-16	\$0.1173	\$0.0169	\$0.13412
Night \$/kWh at the Grid Exit Point	5		1-Apr-16	\$0.0139	\$0.0019	\$0.01580	31-Mar-16	\$0.01355	\$0.0019	\$0.01550
Street Lights										
Fixed Price										
Annual Price per lamp watt per year	6	9	1-Apr-16	\$0.417	\$0.057	\$0.474	31-Mar-16	\$0.406	\$0.058	\$0.464
Volume Variable Price										
Day \$/kWh at the Grid Exit Point	6		1-Apr-16	\$0.1205	\$0.0166	\$0.13712	31-Mar-16	\$0.1173	\$0.0169	\$0.13412
Night \$/kWh at the Grid Exit Point	6		1-Apr-16	\$0.0139	\$0.0019	\$0.01580	31-Mar-16	\$0.01355	\$0.0019	\$0.01550
Residential Low Fixed Price Group										
Fixed Price										
All Peak \$ per Day	8	910	1-Apr-16	\$0.1318	\$0.0182	\$0.15	31-Mar-16	\$0.1311	\$0.019	\$0.15
Off Peak \$ per Day	7	3,288	1-Apr-16	\$0.1318	\$0.0182	\$0.15	31-Mar-16	\$0.1311	\$0.019	\$0.15
Volume Variable Price										
Day \$/kWh at the ICP meter	7 & 8		1-Apr-16	\$0.2006	\$0.0277	\$0.22826	31-Mar-16	\$0.1949	\$0.02801	\$0.22287
Night \$/kWh at the ICP meter	7 & 8		1-Apr-16	\$0.0218	\$0.0030	\$0.02478	31-Mar-16	\$0.02167	\$0.00311	\$0.02478

Definitions:

Residential definition - a residential consumer is where the consumer's metered point of connection to the network is for the purposes of supplying a home (the principle place of residence of the consumer), not normally used for any business activity and not used as a holiday home.

Supply Capacity kVA means the maximum average electrical demand over any half-hour period measured in kVA. This may be measured by half-hour demand metering or measured by portable logging equipment or assessed from nameplate ratings of connected equipment. The minimum capacity is 10kVA for all Residential and General connections.

Summer Day means the period of time from 07:00 until 23:00 on all days between the 1st October and 30th April.

Winter Day means the period of time from 07:00 until 23:00 on all days between the 1st May and the 30th September.

Night means the period of time from 23:00 until 07:00 on all nights of the year.

Grid Exit Point means the Transpower substation that supplies the customer. The Retailer's energy for classes 1,2,5 & 6 is calculated by subtracting the day and night kWh figures, plus losses, of the maximum demand, major customers and 10% Fixed Price Option from the Retailer's reconciled energy at each grid exit point.

Loss Factors - The loss factor for all ICP's except the major customers is 1.0750. Major customers have individual loss factors.

Major Customers Loss factors:	ICP	Loss Factor
	1995995TGE58	1.0190
	1990133TGOE5	1.0024
	1990220TGS58B	1.0048
	1700063TGC3B	1.0480