

OtagoNet Joint Venture

Half Hour Metered Individual Customer Charges effective from 1 April 2013

Pursuant to The Electricity Distribution Information Disclosure Determination 2012.

Pursuant to clause 2.4.19.(1)(b) of the Electricity Distribution Information Disclosure Determination 2012, new charges reflect an increase in Transmission charges and an increase in Distribution charges as allowed by the Commerce Commission under its reset of the Default Price-Quality Path which allows us to operate and maintain the network in a reliable and safe manner. Changes to total line charges also reflect the changes in individual ICP's peak demand and consumption levels as metered in the previous 12 month period

The reported line charges do not include metering charges and are GST exclusive.

		New Fixed and Variable Charges								Previous Fixed and Variable Charges						
ICP Number	Number of Consumers	Contract Capacity kVA	Charges effective from	Transmission portion of Line Charge	Distribution portion of line charge	Total Line Charge	Fixed Charge per Annum	Variable Charge per Day MWh	Loss Code	Contract Capacity kVA	Charges effective to:	Transmission portion of Line Charge	Distribution portion of line charge	Total Line Charge	Fixed Charge per annum	Variable Charge per day MWh
0001231172TGE88	1	750	1-Apr-13	\$ 56,853.78	\$ 72,435.01	\$ 129,288.79	\$ 64,644.40	\$ 39.76	OTPOGXP	750	31-Mar-13	\$ 57,785.45	\$ 66,615.53	\$ 124,400.98	\$ 62,200.49	\$ 37.85
0001731175TGE91	1	200	1-Apr-13	\$ 8,081.36	\$ 14,706.74	\$ 22,788.10	\$ 22,788.10	\$ -	OTPOGXP	100	31-Mar-13	\$ 8,455.00	\$ 12,930.00	\$ 21,385.00	\$ 21,385.00	\$ -
0001731161TG536	1	100	1-Apr-13	\$ 10,035.55	\$ 14,285.96	\$ 24,321.51	\$ 24,321.51	\$ -	OTPOGXP	100	31-Mar-13	\$ 6,170.62	\$ 12,316.70	\$ 18,487.32	\$ 18,487.32	\$ -
000170063TGC3B	1	1750	1-Apr-13	\$ 569,335.45	\$ 225,430.89	\$ 794,766.34	\$ 794,766.34	\$ -	PNL45	1750	31-Mar-13	\$ 462,516.84	\$ 207,700.92	\$ 670,217.76	\$ 670,217.76	\$ -
0001230990TG51A	1	500	1-Apr-13	\$ 39,021.52	\$ 35,704.65	\$ 74,726.17	\$ 37,363.08	\$ 57.07	OTPOGXP	500	31-Mar-13	\$ 32,635.92	\$ 44,402.71	\$ 77,038.63	\$ 38,519.32	\$ 43.40
0001230615TG210	1	200	1-Apr-13	\$ 8,427.49	\$ 8,687.59	\$ 17,115.08	\$ 8,557.54	\$ 27.85	OTPOGXP	200	31-Mar-13	\$ 8,020.55	\$ 7,128.98	\$ 15,149.53	\$ 7,574.76	\$ 29.43
0001940095TGC20	1	500	1-Apr-13	\$ 12,307.40	\$ 20,466.47	\$ 32,773.87	\$ 16,386.93	\$ 74.24	OTPOGXP	500	31-Mar-13	\$ 8,846.50	\$ 20,231.69	\$ 29,078.18	\$ 14,539.09	\$ 69.81
0001231005TGF1B	1	2500	1-Apr-13	\$ 126,893.82	\$ 57,719.25	\$ 184,613.07	\$ 92,306.53	\$ 95.56	OTPOGXP	2500	31-Mar-13	\$ 123,772.77	\$ 53,816.87	\$ 177,589.64	\$ 88,794.82	\$ 91.92
0001230785TG4F3	1	200	1-Apr-13	\$ 7,637.74	\$ 6,230.47	\$ 13,868.21	\$ 6,934.11	\$ 37.18	OTPOGXP	200	31-Mar-13	\$ 6,480.39	\$ 5,409.36	\$ 11,889.75	\$ 5,944.88	\$ 34.16
0001370610TGA0A6	1	200	1-Apr-13	\$ 9,855.10	\$ 6,003.91	\$ 15,859.01	\$ 7,929.50	\$ 93.46	OTPOGXP	200	31-Mar-13	\$ 8,287.99	\$ 5,612.50	\$ 13,900.49	\$ 6,950.25	\$ 82.66
0001090833TG6F1	1	300	1-Apr-13	\$ 6,238.07	\$ 5,477.89	\$ 11,715.96	\$ 5,857.98	\$ 134.64	OTPOGXP	300	31-Mar-13	\$ 6,485.90	\$ 4,936.60	\$ 11,422.50	\$ 5,711.25	\$ 133.21
0001491270TGA81	1	200	1-Apr-13	\$ 5,990.12	\$ 2,123.57	\$ 8,113.69	\$ 4,056.85	\$ 56.36	OTPOGXP	200	31-Mar-13	\$ 5,654.59	\$ 1,703.84	\$ 7,358.43	\$ 3,679.21	\$ 108.21
0001580380TGEBF	1	50	1-Apr-13	\$ 6,586.17	\$ 4,541.16	\$ 11,127.33	\$ 5,563.67	\$ 123.64	OTPOGXP	50	31-Mar-13	\$ 5,929.00	\$ 5,369.00	\$ 11,298.00	\$ 5,650.00	\$ 112.98
0001710108TGCFA	1	100	1-Apr-13	\$ 7,981.99	\$ 23,711.91	\$ 31,693.89	\$ 31,693.89	\$ -	OTPOGXP	100	31-Mar-13	\$ 5,449.00	\$ 19,401.00	\$ 24,850.00	\$ 24,850.00	\$ -
0001710106TGF61	1	150	1-Apr-13	\$ 9,437.32	\$ 14,177.67	\$ 23,615.00	\$ 11,807.50	\$ 478.04	OTPOGXP	150	31-Mar-13	\$ 6,938.00	\$ 26,385.00	\$ 33,323.00	\$ 16,661.00	\$ 154.27
0001731255TG0C7	1	300	1-Apr-13	\$ 18,174.44	\$ 24,296.77	\$ 42,471.20	\$ 21,235.60	\$ 60.67	OTPOGXP	300	31-Mar-13	\$ 17,045.00	\$ 17,287.00	\$ 34,332.00	\$ 17,166.00	\$ 114.44
0001830497TGE71	1	300	1-Apr-13	\$ 18,830.67	\$ 18,250.75	\$ 37,081.42	\$ 18,540.71	\$ 117.35	OTPOGXP	300	31-Mar-13	\$ 17,091.14	\$ 17,813.75	\$ 34,904.89	\$ 17,452.45	\$ 110.46
0001830903TG594	1	200	1-Apr-13	\$ 4,958.85	\$ 12,956.15	\$ 17,915.00	\$ 8,957.50	\$ 84.50	OTPOGXP	200	31-Mar-13	\$ 4,457.19	\$ 11,050.11	\$ 15,507.30	\$ 7,753.65	\$ 73.15
0001990220TG58B	1	7500	1-Apr-13	\$ 487,686.98	\$ 127,767.37	\$ 615,454.35	\$ 615,454.35	\$ -	PNL40	7500	31-Mar-13	\$ 484,024.85	\$ 48,267.16	\$ 532,292.01	\$ 532,292.01	\$ -
0001990133TG0E5	1	8000	1-Apr-13	\$ 357,693.18	\$ 160,415.57	\$ 518,108.75	\$ 518,108.75	\$ -	PNL39	8000	31-Mar-13	\$ 135,676.89	\$ 153,909.58	\$ 289,586.47	\$ 289,586.47	\$ -
0001995995TGE58	1	19000	1-Apr-13	\$ 2,409,155.74	\$ 191,717.19	\$ 2,600,872.93	\$ 2,600,872.93	\$ -	PNL43	19000	31-Mar-13	\$ 2,200,410.20	\$ 183,405.27	\$ 2,383,815.47	\$ 2,383,815.47	\$ -

Power Factor Charges

All charges assume a power factor of not less than 0.95 lagging.

Non-Domestic customers may have a data logger installed to assess their power factor. If a non-domestic customer has a power factor of less than 0.95 lagging and after a period of 12 months notice has not been corrected then an annual power factor charge of \$80 per kVA will be applied.

The kVA is based on the total kVA less kVA at 0.95 power factor. The kVA will be assessed on the average of the 12 highest kWh half hour periods during the assessment period.

Application of the power factor charge will be at the sole discretion of the Distributor.