

**OtagoNet Joint Venture**  
**Notification of Line Charge Changes**

Pursuant to the Electricity Information Disclosure Requirements 2004, OtagoNet Limited hereby gives notice that the following line charges will apply for Installation Control Points (ICPs) as from 1 July 2005.

The new and existing line charges for ICPs in the OtagoNet area are shown below:

The line charges do not include metering charges and are GST exclusive.

Electricity consumers should note that these are the line charges as charged to the electricity retailers. Individual electricity retailers will make their own decisions whether to adjust their retail prices to consumers to reflect any changes in the line charges, and if you have any questions in this regard you should direct these to your electricity retailer.

		New Charges					Current Charges	
Domestic Customers	Code	Number of Consumers	Charges Effective from:	Distribution	Transmission Charge	Total Charge	Charges Effective to:	Total Charge
<b>Fixed Charge</b>								
Annual Charge \$ per Assessed kVA	1	10,714	01-Jul-05	\$23.94	\$4.13	\$28.07	30-Jun-05	\$20.64
<b>Variable Charge</b>								
Day \$/kWh at the Grid Exit Point	1		01-Jul-05	\$0.0498	\$0.0125	\$0.0623	30-Jun-05	\$0.0458
Night \$/kWh at the Grid Exit Point	1		01-Jul-05	\$0.0058	\$0.0014	\$0.0072	30-Jun-05	\$0.0053
<b>Commercial Customers</b>								
<b>Fixed Charge</b>								
Annual Charge \$ per Assessed kVA Demand	2	3,669	01-Jul-05	\$37.42	\$9.35	\$46.77	30-Jun-05	\$34.39
<b>Variable Charge</b>								
Day \$/kWh at the Grid Exit Point	2		01-Jul-05	\$0.0498	\$0.0125	\$0.0623	30-Jun-05	\$0.0458
Night \$/kWh at the Grid Exit Point	2		01-Jul-05	\$0.0058	\$0.0014	\$0.0072	30-Jun-05	\$0.0053
<b>Maximum Demand Customers</b>								
<b>Fixed Charges</b>								
Annual Charge \$ per kVA of Supply Capacity	3	39	01-Jul-05	\$22.49	\$5.62	\$28.11	30-Jun-05	\$20.67
Annual Charge \$ per kVA per each months Maximum Demand	3	39	01-Jul-05	\$19.03	\$4.76	\$23.79	30-Jun-05	\$17.49
<b>Variable Charge</b>								
Winter Day \$/kWh at the Grid Exit Point	3		01-Jul-05	\$0.0375	\$0.0094	\$0.0469	30-Jun-05	\$0.0345
Summer Day \$/kWh at the Grid Exit Point	3		01-Jul-05	\$0.0196	\$0.0049	\$0.0245	30-Jun-05	\$0.0180
All Nights \$/kWh at the Grid Exit Point	3		01-Jul-05	\$0.0030	\$0.0007	\$0.0037	30-Jun-05	\$0.0027
<b>Major Customers</b>		4	Major customers have their network charges calculated individually. These individual charges take into account the following factors: Allocation of the network components based on their capacity and demand and including backup or alternative feeds. Value of the network components allocated based on the current ORC valuation. Proportion of the Transpower charges based on their capacity and demand and the Transpower grid exit charges. Presently there are 4 major customers to which these major customer charges apply.					
<b>Unmetered Loads up to 1 kVA</b>								
<b>Fixed Charge</b>								
Annual Charge	5	85	01-Jul-05	\$92.26	\$23.07	\$115.33	30-Jun-05	\$84.80
<b>Variable Charge</b>								
Day \$/kWh at the Grid Exit Point	5		01-Jul-05	\$0.0498	\$0.0125	\$0.0623	30-Jun-05	\$0.0458
Night \$/kWh at the Grid Exit Point	5		01-Jul-05	\$0.0058	\$0.0014	\$0.0072	30-Jun-05	\$0.0053
<b>Street Lights</b>								
<b>Fixed Charge</b>								
Annual Charge per lamp watt per year	6	9	01-Jul-05	\$0.173	\$0.043	\$0.216	30-Jun-05	\$0.159
<b>Variable Charge</b>								
Day \$/kWh at the Grid Exit Point	6		01-Jul-05	\$0.0498	\$0.0125	\$0.0623	30-Jun-05	\$0.0458
Night \$/kWh at the Grid Exit Point	6		01-Jul-05	\$0.0058	\$0.0014	\$0.0072	30-Jun-05	\$0.0053
<b>10% Fixed Charge Option</b>								
<b>Fixed Charge</b>								
All Peak \$ per Day	8	0	01-Jul-05	\$0.054	\$0.014	\$0.068	30-Jun-05	\$0.05
Off Peak \$ per Day	7	210	01-Jul-05	\$0.00	\$0.00	\$0.00	30-Jun-05	\$0.00
<b>Variable Charge</b>								
Day \$/kWh at the Grid Exit Point	7 & 8		01-Jul-05	\$0.0865	\$0.0216	\$0.1081	30-Jun-05	\$0.0795
Night \$/kWh at the Grid Exit Point	7 & 8		01-Jul-05	\$0.0097	\$0.00242	\$0.0121	30-Jun-05	\$0.0089

**Definitions:**

**Assessed kVA Demand** means the maximum average electrical demand over any half-hour period measured in kVA. This may be measured by half-hour demand metering or measured by portable logging equipment or assessed from nameplate ratings of connected equipment or without this information it will be taken to be two thirds of the actual installation capacity as determined by the fuse rating multiplied by the nominal voltage. The minimum assessed kVA demand for domestic and commercial users will be not less than 10 kVA.

**Summer Day** means the period of time from 07:00 until 23:00 on all days between the 1st of October and 30th of April.

**Winter Day** means the period of time from 07:00 until 23:00 on all days between the 1st of May and the 30th September.

**Night** means the period of time from 23:00 until 07:00 on all nights of the year.

**Grid Exit Point** means the Transpower substation that supplies the customer. The Retailer's energy for classes 1, 2, 5 & 6 is calculated by subtracting the day and night kWh figures, plus losses, of the maximum demand and major customers from the Retailer's reconciled energy at each grid exit point.

**Loss Factors** - The loss factor for all ICP's except the major customers is 1.0750. Major customers have individual loss factors.

<b>Major Customers Loss factors:</b>	ICP 1995995TGE58	1.0680
	ICP 1990133TGOE5	1.0024
	ICP 1990220TG58B	1.0048
	ICP 1760205TGA1B	1.0200