



OtagoNet Joint Venture

**INFORMATION DISCLOSURE PREPARED
IN ACCORDANCE WITH
SUBPART 3 OF PART 4A OF THE COMMERCE ACT 1986**

FOR THE YEAR ENDED 31 MARCH 2008

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1. INTRODUCTION

These Information Disclosure documents are submitted by OtagoNet Joint Venture pursuant to subpart 3 of Part 4A of the Commerce Act 1986 in accordance with:

- The Electricity Information Disclosure Requirements issued 31 March 2004, consolidating all amendments to 31 October 2008,
- The Electricity Distribution (Information Disclosure) Requirements 2008,
- The Electricity Information Disclosure Handbook (as amended 31 October 2008), and
- The Handbook for Optimised Deprival Valuation of System Fixed Assets of Electricity Lines Businesses (30 August 2004).

2. INFORMATION DISCLOSURE DISCLAIMER

The information disclosed in this 2008 Information Disclosure package issued by OtagoNet Joint Venture has been prepared in accordance with the requirements listed above.

The Requirements require the information to be disclosed in the manner it is presented.

The information should not be used for any other purposes than that intended under the Requirements.

The financial information presented is for the line business as described within the Requirements.

OtagoNet Joint Venture has no non-contiguous networks and is not consumer controlled and therefore additional disclosures under clauses 6(1)(b) and 6(1)(c) of the Electricity Distribution (Information Disclosure) Requirement 2008 are not required.

3. SCHEDULES

REPORT FS1: REGULATORY PROFIT STATEMENT

		Electricity Distribution Business: OTAGONET JOINT	
		For Year Ended 2008	
5			
6	Income		
7			(\$000)
8	Net Line Charge Revenue Received	22,368	
9	plus Discretionary Discounts and Customer Rebates	-	FS1a
10	Gross Line Charge Income	22,368	
11			
12			
13	Capital Contributions	1,273	
14	plus Net Value of Vested Assets	-	
15	Total Capital Contributions and Vested Assets	1,273	
16			
17	AC Loss Rental Rebates Received	354	
18	less AC Loss Rental Rebates Passed On	-	
19	Net AC loss rental income (deficit)	354	
20			
21			
22	Other Income	252	
23		252	
24			
25	Total regulatory income	24,247	
26			
27			
28	Expenses		
29			
30	Transmission Charges - Payments to Transpower	4,361	
31	plus Avoided Transmission Charges - payments to parties other than Transpower	167	
32	Total Transmission Costs	4,528	
33			
34	Operational Expenditure:		
35	General Management, Administration and Overheads	-	
36	System Management and Operations	-	
37	Routine and Preventative Maintenance	-	to AM1
38	Refurbishment and Renewal Maintenance	-	to AM1
39	Fault and Emergency Maintenance	-	to AM1
40	Pass-through Costs	-	
41	Other	4,225	
42	Total Operational Expenditure	4,225	to MP2
43			
44			
45	Operational earnings	15,494	
46			
47			
48	Regulatory Depreciation of System Fixed Assets (incl. value of assets decommissioned)	4,230	from AV1
49	plus Depreciation of Non-System Fixed Assets (incl. value of assets decommissioned)	46	from AV1
50	Total Regulatory Depreciation	4,276	to FS3
51			
52			
53	Earnings before interest and tax (EBIT)	11,218	to FS3
54			
55	less Regulatory Tax Allowance	1,155	from FS3
56			
57	plus Indexed Revaluation (of System Fixed Assets)	3,345	from AV1
58	plus Revaluations of Non-System Fixed Assets	-	from AV1
59			
60	Regulatory profit / loss (pre-financing and distributions)	13,409	to MP2

REPORT FS1: REGULATORY PROFIT STATEMENT (cont)

Notes to Regulatory Profit Statement

69	FS1a: Discretionary Discounts: Customer Rebates and other line charge adjustments		(\$000)
70	Customer Rebates	-	
71	Line Charge Holidays and other Discretionary Discounts	-	
72	Total Discretionary Discounts and Customer Rebates		-

75	FS1b: Related party expenditure - summary		(\$000)
76	Avoided Transmission Charges	-	
77	Operational Expenditure	2,355	
78	Subvention Payment	-	
79	Other related party expenditure	3,629	
80	Total Related Party Expenditure		5,984

N.B.: The additional Related Party information that is required to be disclosed in accordance with Section 3 of the Information Disclosure Handbook is to be disclosed by way of a separate note to this Schedule and forms part of this Schedule.

87	FS1c: Operational Expenditure notes		(\$000)
88	Merger and Acquisition Expenses		
89	Merger and Acquisition Expenses (not to be included in Operational Expenditure)	-	
91	Material Items (if greater than 10% of the Operational Expenditure line item)		
92	Material item amount 1	2,856	Notes to be provided separately
93	within expenditure category:	Other	
94	Material item amount 2	803	Notes to be provided separately
95	within expenditure category:	Other	
96	Material item amount 3		Notes to be provided separately
97	within expenditure category:	Select one	
102			(further disclosures to be provided on separate page if required)

106	FS1d: Vested Assets		(\$000)
107	Consideration Paid for Vested Assets	-	

110	FS1e: Reclassified items in Operational Expenditure		(\$000)
111	Value of items which have been reclassified since previous disclosure (if greater than 10% of any affected line item)		
112	Previous classification:	Select one	
113	New classification:	Select one	
114			(\$000)
115	Value of items which have been reclassified since previous disclosure (if greater than 10% of any affected line item)		
116	Previous classification:	Select one	
117	New classification:	Select one	
118			(\$000)
119	Value of items which have been reclassified since previous disclosure (if greater than 10% of any affected line item)		
120	Previous classification:	Select one	
121	New classification:	Select one	
122			(\$000)
123	Value of items which have been reclassified since previous disclosure (if greater than 10% of any affected line item)		
124	Previous classification:	Select one	
125	New classification:	Select one	

to be repeated as required for multiple reclassifications

FS1(b) For further details, refer to separate note on Page 22.

FS1(c) Further description of FS1(c) – Material Items

Material Item 1 \$2,856,000 for Network Distribution and Maintenance
 Material Item 2 \$803,000 for Management Fee

FS1(e) Under the Transitional Provisions, this information is not required to be disclosed for the current year.

REPORT FS2: REGULATORY ASSET AND FINANCING STATEMENT

ref	Electricity Distribution Business:	OTAGONET JOINT VENTURE
	For Year Ended	2008
5		
6		
7	Capital Expenditure on System Fixed Assets (by primary purpose)	(\$000)
8	Customer Connection	-
9	System Growth	-
10	Reliability, Safety and Environment	-
11	Asset Replacement and Renewal	-
12	Asset Relocations	7,376
13	Total Capital Expenditure on System Fixed Assets	7,376
14		
15		
16	Capital Expenditure on Non-System Fixed Assets	1
17		
18		
19	Capital works roll-forward (for System Fixed Assets)	
20	Works Under Construction at Beginning of Year	1,856
21	plus Total Capital Expenditure on System Fixed Assets	7,376
22	less Assets Commissioned in Year	7,379
23	Works under construction at year end	1,853
24		
25		
26	Regulatory Investment Value calculation	
27	System Fixed Assets: regulatory value at end of Previous Year	99,380
28	Non-System Fixed Assets: regulatory value at end of Previous Year	1,174
29	Finance During Construction Allowance (on System Fixed assets)	2,435
30	Total Regulatory Asset Base value at beginning of Current Financial Year	102,989
31		
32	plus System Fixed Assets Commissioned in Year	7,379
33	System Fixed Assets Acquired From (Sold to) a Non-EDB in Year	-
34	Non-System Fixed Assets: Asset Additions	1
35	Regulatory Asset Base investment in Current Financial Year - total	7,380
36	Regulatory Asset Base investment in Current Financial Year - average	3,690
37		
38	plus (minus) where a merger or acquisition has taken place within the year	
39	Adjustment for merger, acquisition or sale to another EDB	-
40		
41	Regulatory Investment Value	106,679

Note - All Capital Expenditure on System Fixed Assets has been included in the "Asset Relocations" category. Under the Transitional Provisions, the primary purpose allocations are not required in the current year and the "total" is a protected cell from editing.

REPORT FS3: REGULATORY TAX ALLOWANCE CALCULATION

		Electricity Distribution Business: OTAGONET JOINT	
		For Year Ended	2008
ref			
5			
6			
7			
8	Earnings before interest and tax (EBIT)		11,218 <i>from FS1</i>
9			
10	<i>add</i> Total Regulatory Depreciation	4,276	<i>from FS1</i>
11	Other Permanent Differences - not deductible	-	
12	Other Temporary Adjustments - Current Period	-	
13			4,276
15	<i>less</i> Non Taxable Capital Contributions and Vested Assets	1,273	
16	Tax Depreciation	7,271	
17	Deductible Discretionary Discounts and Customer Rebates	-	
18	Deductible Interest	3,414	<i>from row 53</i>
19	Other Permanent Differences - Non Taxable	37	
20	Other Temporary Adjustments - Prior Period	-	
21			11,995
22			
23	Regulatory taxable Income for Year		3,499
24			
25	<i>less</i> Tax Losses Available at Start of Year	-	
26	Net taxable income		3,499
27			
28	Statutory Tax Rate	33%	
29	Regulatory Tax Allowance		1,155 <i>to FS1</i>

Notes to Regulatory Tax Allowance Calculation

36	FS3a: Description of adjustments classified as "other"
37	
38	The Electricity Distribution Business is to provide descriptions of items recorded in the four "other" categories above (explanatory notes can be provided in a separate note if necessary).
39	
40	
41	Other permanent differences is for deductible easement costs.
42	
43	
44	
45	

48	FS3b: Financing assumptions (for Deductible Interest and Interest Tax Shield calculation)		
49			
50	Standard Debt Leverage Assumption (debt/total assets)	40% %	
51			
52	Standard Cost of Debt Assumption	8.00% %	
53			
54	Deductible Interest	3,414 \$000	<i>to row 18</i>
55			
56	Interest Tax Shield Adjustment	1,127 \$000	<i>to MP2</i>

REPORT AV1: ANNUAL REGULATORY VALUATION ROLL-FORWARD REPORT

ref	Electricity Distribution Business: OTAGONET JOINT						
	For Year Ended:	2008					
	Year of most recent ODV						
	2004						
	(\$'000)						
	ODV Year +	ODV Year +	ODV Year +	ODV Year +	ODV Year +		
	1	2	3	4	5		
	For Year Ending:						
	2005	2006	2007	2008	2009		
11	System Fixed Assets						
12	Regulatory Value at End of Previous Year*	91,372	91,985	95,589	99,380	-	to FS2
13	plus						
14	Assets Commissioned	1,630	4,307	5,140	7,379	-	to FS2
15	Gross Value of Vested Assets	-	-	-	-	-	to FS1
16	Assets Acquired from (Sold to) a Non-EDB	-	-	-	-	-	to FS2
17	Asset Additions	1,630	4,307	5,140	7,379	-	
18	plus						
19	Indexed Revaluation	2,462	3,089	2,426	3,345	-	to FS1
20	less						
21	Depreciation of System Fixed Assets	3,460	3,591	3,733	3,966	-	
22	Regulatory Value of Assets Decommissioned	19	200	42	264	-	
23	Regulatory Depreciation (Incl. value of assets decommissioned)	3,479	3,791	3,775	4,230	-	to FS1
24	plus (minus)						
25	Acquisition of System Fixed Assets from another EDB	-	-	-	-	-	from AV4
26	less						
27	Sale of System Fixed Assets to another EDB	-	-	-	-	-	from AV4
28	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB	-	-	-	-	-	
29	plus (minus)						
30	Net Increase (Decrease) Due to Changes in Asset Register Information	-	-	-	-	-	
31							
32							
33	Regulatory Value of System Fixed Assets at Year End	91,985	95,589	99,380	105,875	-	
34							
35	Non-System Fixed Assets						
36	Regulatory value at end of previous year	875	1,181	1,140	1,174	-	
37	plus						
38	Asset Additions	336	7	79	1	-	to FS2
39	plus Revaluations	-	-	-	-	-	to FS1
40	less Depreciation (incl. value of assets decommissioned)	31	48	45	46	-	to FS1
41	plus Net Acquisitions (Sales) of Non-System Fixed Assets from (to) an EDB	-	-	-	-	-	from AV4
42	Regulatory Value of Non-System Fixed Assets at Year end	1,181	1,140	1,174	1,129	-	
43							
44							
45	Total Regulatory Asset Base Value (excluding FDC)	93,166	96,729	100,554	107,004	-	
46							
47							
48	* The commencing figure for completing this schedule is the most recent ODV value						
49	Note: Additional columns to be added if required						

Notes to Annual Regulatory Valuation Roll-forward Report

ref	AV1a: Calculation of Revaluation Rate and Indexed Revaluation of System Fixed Assets						
	CPI as at date of ODV 928						
	For Year Ended						
	2005	2006	2007	2008	2009		
60	CPI at CPI reference date	953	985	1010	1044		
61	Revaluation Rate	2.69%	3.36%	2.54%	3.37%	0.00%	
62							
63							
64	System Fixed Assets: Regulatory Value at End of Previous Year	91,372	91,985	95,589	99,380	-	
65	Indexed Revaluation of System Fixed Assets	2,462	3,089	2,426	3,345	-	to FS1, AV1
66	AV1b: Input for prior year Acquisitions (Sales) of Assets to (from) another ELB						
67	For Year Ended						
68		2005	2006	2007	2008	2009	
69	Acquisition of System Fixed Assets from another EDB						
70	Sale of System Fixed Assets to another EDB						
71	Net Acquisitions (Sales) of Non-System Fixed Assets from (to) an EDB						
72							

REPORT AV2: REGULATORY VALUATION DISCLOSURE BY ASSET CLASS
(for System Fixed Assets)

Electricity Distribution Business: **OTAGONET JOINT**
For Year Ended: **2008**

		Subtotals by Asset Class (for System Fixed Assets)							(\$000)	
ref		Subtransmission	Zone Substations	Distribution & LV Lines	Distribution & LV Cables	Distribution Substations and Transformation	Distribution Switchgear	Other System Fixed Assets	Total for System Fixed Assets (per AV1)	
11	System Fixed Assets									
12	Regulatory Value of System Fixed Assets (as per most recent ODV)	12,056	14,669	46,973	514	13,380	3,412	368	91,372	from AV1
15	Cumulative roll-forward since most recent ODV:									
16	Asset Additions								18,456	from AV1
17	Indexed Revaluation (of System Fixed Assets)								11,322	from AV1
18	less Regulatory Depreciation (of System Fixed Assets)								15,275	from AV1
19	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB								-	from AV1
20	Net Increase (Decrease) Due to Changes in Asset Register Information								-	from AV1
21	Regulatory Value of System Fixed Assets at Year End								105,875	from AV1

REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT

		Electricity Distribution Business:	OTAGONET JOINT
ref		For Year Ended:	2008
5			
6	System Fixed Assets - Replacement Cost		
7		(\$000)	
8	Replacement cost at end of previous year	227,349	
9			
10	Asset Additions	7,379	AV3a
11	Indexed Revaluation (of System Fixed Assets)	7,653	
12	<i>less</i> Replacement Cost of Assets Decommissioned	1,261	
13	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB	-	from AV4
14	Net Increase (Decrease) Due to Changes in Asset Register Information	-	
15	Replacement cost of System Fixed Assets at year end	241,120	
16			
17			
18	System Fixed Assets - Depreciated Replacement Cost		
19			
20	Depreciated Replacement Cost at end of previous year	103,799	
21			
22	Asset Additions	7,379	AV3a
23	Indexed Revaluation (of System Fixed Assets)	3,494	
24	<i>less</i> Depreciation of Replacement Cost	4,005	
25	<i>less</i> Depreciated Replacement Cost of Assets Decommissioned	264	
26	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB	-	from AV4
27	Net Increase (Decrease) Due to Changes in Asset Register Information	-	
28	Depreciated replacement cost of System Fixed Assets at year end	110,403	

REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT (cont)

Notes to Price and Quality Measures

36	AV3a: New Asset Additions		
37			
38	Asset Additions - Depreciated Replacement Cost	7,379	from AV1
39	<i>plus</i> Difference in Replacement Cost and Depreciated Replacement Cost values of Asset Additions	-	
40			
41	Asset Additions - Replacement Cost	7,379	
42			

REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT

		Electricity Distribution Business:	OTAGONET JOINT	
		For Year Ended:	2007	
5				
6	System Fixed Assets - Replacement Cost			
7				
8	Replacement cost at end of previous year		216,945	
9				
10	Asset Additions		5,140	AV3a
11	Indexed Revaluation (of System Fixed Assets)		5,506	
12	less Replacement Cost of Assets Decommissioned		242	
13	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB		-	from AV4
14	Net Increase (Decrease) Due to Changes in Asset Register Information		-	
15	Replacement cost of System Fixed Assets at year end		227,349	
16				
17				
18	System Fixed Assets - Depreciated Replacement Cost			
19				
20	Depreciated Replacement Cost at end of previous year		99,936	
21				
22	Asset Additions		5,140	AV3a
23	Indexed Revaluation (of System Fixed Assets)		2,536	
24	less Depreciation of Replacement Cost		3,771	
25	less Depreciated Replacement Cost of Assets Decommissioned		42	
26	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB		-	from AV4
27	Net Increase (Decrease) Due to Changes in Asset Register Information		-	
28	Depreciated replacement cost of System Fixed Assets at year end		103,799	

REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT (cont)

Notes to Price and Quality Measures

36	AV3a: New Asset Additions			
37				
38	Asset Additions - Depreciated Replacement Cost		5,140	from AV1
39	plus Difference in Replacement Cost and Depreciated Replacement Cost values of Asset Additions		-	
40				
41	Asset Additions - Replacement Cost		5,140	
42				

2006		Electricity Distribution Business: OTAGONET JOINT	
REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT		For Year Ended: 2006	
ref			
5			
6	System Fixed Assets - Replacement Cost		
7			
8	Replacement cost at end of previous year	(\$000)	
9			206,589
10	Asset Additions		
11	Indexed Revaluation (of System Fixed Assets)		4,307 AV3a
12	less Replacement Cost of Assets Decommissioned		6,937
13	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB		888
14	Net Increase (Decrease) Due to Changes in Asset Register Information		-
15	Replacement cost of System Fixed Assets at year end		-
16			from AV4
17			216,945
18	System Fixed Assets - Depreciated Replacement Cost		
19			
20	Depreciated Replacement Cost at end of previous year		96,225
21	Asset Additions		
22	Indexed Revaluation (of System Fixed Assets)		4,307 AV3a
23	Depreciation of Replacement Cost		3,231
24	less Depreciated Replacement Cost of Assets Decommissioned		3,628
25	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB		199
26	Net Increase (Decrease) Due to Changes in Asset Register Information		-
27	Depreciated replacement cost of System Fixed Assets at year end		-
28			from AV4
			99,936

REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT (cont)

Notes to Price and Quality Measures

36	AV3a: New Asset Additions		
37			
38	Asset Additions - Depreciated Replacement Cost	4,307	from AV1
39	plus Difference in Replacement Cost and Depreciated Replacement Cost values of Asset Additions	-	
40			
41	Asset Additions - Replacement Cost	4,307	
42			

REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT

ref		Electricity Distribution Business:	OTAGONET JOINT
		For Year Ended:	2005
5			
6	System Fixed Assets - Replacement Cost		
7		(\$000)	
8	Replacement cost at end of previous year	199,732	
9			
10	Asset Additions	1,630	AV3a
11	Indexed Revaluation (of System Fixed Assets)	5,381	
12	less Replacement Cost of Assets Decommissioned	154	
13	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB	-	from AV4
14	Net Increase (Decrease) Due to Changes in Asset Register Information	-	
15	Replacement cost of System Fixed Assets at year end	206,589	
16			
17			
18	System Fixed Assets - Depreciated Replacement Cost		
19			
20	Depreciated Replacement Cost at end of previous year	95,536	
21			
22	Asset Additions	1,630	AV3a
23	Indexed Revaluation (of System Fixed Assets)	2,574	
24	less Depreciation of Replacement Cost	3,496	
25	less Depreciated Replacement Cost of Assets Decommissioned	19	
26	Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB	-	from AV4
27	Net Increase (Decrease) Due to Changes in Asset Register Information	-	
28	Depreciated replacement cost of System Fixed Assets at year end	96,225	

REPORT AV3: SYSTEM FIXED ASSETS REPLACEMENT COST ROLL-FORWARD REPORT (cont)

Notes to Price and Quality Measures

36	AV3a: New Asset Additions		
37			
38	Asset Additions - Depreciated Replacement Cost	1,630	from AV1
39	plus Difference in Replacement Cost and Depreciated Replacement Cost values of Asset Additions	-	
40			
41	Asset Additions - Replacement Cost	1,630	
42			

REPORT AV4: BUSINESS MERGER, ACQUISITION OR SALE - REGULATORY ASSET BASE DISCLOSURE

Electricity Distribution Business: OTAGONET JOINT VENTURE

6 Disclosure required? (YES or NIL DISCLOSURE): NO DISCLOSURE REQUIRED

7

8 As at (date): 31/03/2008

9 Proportion of year following transfer of assets: 0%

10

11

12 **PART 1: Most recent ODV valuation of System Fixed Assets transferred** (\$000)

	Subtransmission	Zone substations	Distribution & LV Lines	Distribution & LV Cables	Distribution substations and transformers	Distribution switchgear	Other System Fixed Assets	Total for System Fixed Assets
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								

26 **PART 2: Valuation disclosure for transferred assets by Asset Class (at transfer date)** (\$000)

	Total for System Fixed Assets	Non-System Fixed Assets	Total RAB value (excl. FDC)
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			

47 **PART 3: Rolled-forward Replacement Cost values for System Fixed Assets transferred** (\$000)

	RC & DRC values of System Fixed Assets at transfer date	RAB value of acquired/(sold) assets	
48			
49			
50			
51			

52 Signed by: Selling Entity

53

54 Acquiring Entity

55

56

57

REPORT AV4: BUSINESS MERGER, ACQUISITION OR SALE - REGULATORY ASSET BASE DISCLOSURE

Electricity Distribution Business: OTAGONET JOINT VENTURE

6 Disclosure required? (YES or NIL DISCLOSURE): NO DISCLOSURE REQUIRED
 7
 8
 9 As at (date): 31/03/2008
 10 Proportion of year following transfer of assets 0%

12 PART 1: Most recent ODV valuation of System Fixed Assets transferred (\$'000)

	Subtransmission	Zone substations	Distribution & LV Lines	Distribution & LV Cables	Distribution substations and transformers	Distribution switchgear	Other System Fixed Assets	Total for System Fixed Assets
13 Replacement Cost (RC)								
14 less Depreciation								
15 Depreciated Replacement Cost (DRC)								
16 less Optimisation adjustment								
17 Optimised Depreciated Replacement Cost (ODRC)								
18 less Economic Value Adjustment (EVA)								
19 Most recent ODV Value								

20 PART 2: Valuation disclosure for transferred assets by Asset Class (at transfer date) (\$'000)

	Total for System Fixed Assets	Non-System Fixed Assets	Total RAB value (excl. FDC)
21 Regulatory Value of System Fixed Assets (as per most recent ODV)			
22 Cumulative roll-forward since most recent ODV:			
23 Asset Additions			
24 Indexed Revaluation (of System Fixed Assets)			
25 less Regulatory Depreciation (of System Fixed Assets)			
26 Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB			
27 Net Increase (Decrease) Due to Changes in Asset Register Information			
28 RAB Value of Transferred Assets at Transfer Date			
29 Acquisition of Assets from Another EDB			to AV1
30 Sale of Assets to Another EDB			to AV1
31 RAB Value of Transferred Assets at Transfer Date			
32 "p" factor (proportion of year following transfer of assets)	0%		to FS2
33 Adjustment for merger, acquisition or sale to another EDB			

47 PART 3: Rolled-forward Replacement Cost values for System Fixed Assets transferred (\$'000)

	RC & DRC values of System Fixed Assets at transfer date	RAB value of acquired/(sold) assets
48 Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB - RC		
49 Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB - DRC		

52 Signed by: Selling Entity _____
 53
 54 Acquiring Entity _____
 55
 56
 57

REPORT AV4: BUSINESS MERGER, ACQUISITION OR SALE - REGULATORY ASSET BASE DISCLOSURE

Electricity Distribution Business: OTAGONET JOINT VENTURE

Disclosure required? (YES or NIL DISCLOSURE): NO DISCLOSURE REQUIRED

As at (date): 31/03/2008

Proportion of year following transfer of assets: 0%

PART 1: Most recent ODV valuation of System Fixed Assets transferred (\$000)

	Subtransmission	Zone substations	Distribution & LV Lines	Distribution & LV Cables	Distribution substations and transforme	Distribution switchgear	Other System Fixed Assets	Total for System Fixed Assets
Replacement Cost (RC)								-
less Depreciation								-
Depreciated Replacement Cost (DRC)	-	-	-	-	-	-	-	-
less Optimisation adjustment								-
Optimised Depreciated Replacement Cost (ODRC)	-	-	-	-	-	-	-	-
less Economic Value Adjustment (EVA)								-
Most recent ODV Value	-	-	-	-	-	-	-	-

PART 2: Valuation disclosure for transferred assets by Asset Class (at transfer date) (\$000)

	Total for System Fixed Assets	Non-System Fixed Assets	Total RAB value (excl. FDC)
Regulatory Value of System Fixed Assets (as per most recent ODV)	-		
Cumulative roll-forward since most recent ODV:			
Asset Additions			
Indexed Revaluation (of System Fixed Assets)			
less Regulatory Depreciation (of System Fixed Assets)			
Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB			
Net Increase (Decrease) Due to Changes in Asset Register Information			
RAB Value of Transferred Assets at Transfer Date	-		-
Acquisition of Assets from another EDB	-		to AV1
Sale of Assets to another EDB	-		to AV1
RAB Value of Transferred Assets at Transfer Date	-		
"p" factor (proportion of year following transfer of assets)	0%		
Adjustment for merger, acquisition or sale to another EDB	-		to FS2

PART 3: Rolled-forward Replacement Cost values for System Fixed Assets transferred (\$000)

	RC & DRC values of System Fixed Assets at transfer date	RAB value of acquired/(sold) assets	
Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB - RC		-	to AV3
Net Acquisitions (Sales) of System Fixed Assets from (to) an EDB - DRC		-	to AV3

Signed by: Selling Entity

Acquiring Entity

REPORT MP1: NETWORK INFORMATION

(Separate report required for each Non-Contiguous Network)

		Electricity Distribution Business: OTAGONET JOINT VENTURE	
		For Year Ended: 2008	
5	ref		
6			
7	Network Name:	Total Business <small>(enter "Total Business" or name of network)</small>	
8	Disclosure:	Annual Disclosure - Requirement 6(1)	
9			
10	Circuit Length by Operating Line Voltage (at year end)	Overhead (km)	Underground (km)
11			Total (km)
12	> 66kV	-	-
13	50kV & 66kV	74	-
14	33kV	550	1
15	SWER (all SWER voltages)	1,047	-
16	22kV (other than SWER)	-	-
17	6.6kV to 11kV (inclusive - other than SWER)	2,155	12
18	Low Voltage (< 1kV)	501	17
19	Total circuit length (for Supply)	4,327	31
20			<i>to MP2</i>
21	Dedicated Street Lighting Circuit Length	0	0
22			1
23	Overhead Circuit Length by Terrain (at year end)	(km)	(%)
24	Urban (only)	139	3%
25	Rural (only)	1,855	43%
26	Remote (only)	511	12%
27	Rugged (only)	-	0%
28	Rural & rugged (only)	1,301	30%
29	Remote & rugged (only)	518	12%
30	Unallocated overhead lines	2	0%
31	Total overhead length	4,327	100%
32			
33			
34	Transformer capacity (at year end)		Previous Year
35	Distribution Transformer Capacity (EDB Owned)	146 MVA	146
36	Distribution Transformer Capacity (Non-EDB Owned, Estimated)	38 MVA	38
37	Total Distribution Transformer Capacity	183 MVA (to MP2)	184
38			
39	Zone Substation Transformer Capacity	151 MVA	151
40			
41	System Fixed Assets age (at year end)		
42	Average Age of System Fixed Assets	28 Years	
43	Average Expected Total Life of System Fixed Assets	51 Years	
44	Average Age as a Proportion of Average Expected Total Life	54% %	
45			
46	Estimated Proportion of Assets (by Replacement Cost) within 10 years of Total Life	36% %	
47			
48			
49			
50	Electricity demand	Maximum coincident system demand (MW)	Non-coincident Sum of maximum demands (MW)
51			
52	GXP Demand	54	57
53	<i>plus</i> Embedded Generation Output at HV and Above	2	
54	Maximum System Demand	56	
55	<i>less</i> Net Transfers to (from) Other EDBs at HV and Above	-	
56	Demand on system for supply to customers' Connection Points	56	
57	<i>less</i> Subtransmission Customers' Connection Point Demand	-	
58	Maximum Distribution Transformer Demand	56	
59			<i>to MP2</i>
60			
61	GXP Demand not Supplied at Subtransmission Level	-	
62	Embedded Generation Output - Connected to Subtransmission System	2	13
63	Net Transfers to (from) Other EDBs at Subtransmission Level Only	-	
64			
65	Estimated Controlled Load Shed at Time of Maximum System Demand (MW)	12	
66			
67	Five-Year System Maximum Demand Growth Forecast	0.8 % p a	
68			
69	Electricity volumes carried	(GWh)	
70	Electricity Supplied from GXPs	337	
71	<i>less</i> Electricity Exports to GXPs	-	
72	<i>plus</i> Electricity Supplied from Embedded Generators	53	
73	<i>less</i> Net Electricity Supplied to (from) Other EDBs	-	
74	Electricity entering system for supply to customers' Connection Points	390	
75	<i>less</i> Electricity Supplied to Customers' Connection Points	360	
76	Electricity Losses (loss ratio)	30	7.8% %
77			<i>to MP2</i>
78	Electricity Supplied to Customers' Connection Points	360	
79	<i>less</i> Electricity Supplied to Largest 5 Connection Points	202	
80	Electricity supplied other than to Largest 5 Connection Points	158	44% %
81			
82	Load Factor	79% %	
83			
84	Number of Connection Points (at year end)	14,747 ICPs	<i>to MP2</i>
85			
86	Intensity of service requirements		
87	Demand Density (Maximum Distribution Transformer Demand / Total circuit length)	13 kW/km	
88	Volume Density (Electricity Supplied to Customers' Connection Points / Total circuit length)	83 MWh/km	
89	Connection Point Density (ICPs / Total circuit length)	3 ICP/km	
90	Energy Intensity (Electricity Supplied to Customers' Connection Points / ICP)	24,395 kWh/ICP	

REPORT MP2: PERFORMANCE MEASURES

		Electricity Distribution Business: DTAGONET JOINT VENTUR					
		For Year Ended: 2008					
		Previous Years:			Current Financial Year		
		Current Yr - 3	Current Yr - 2	Current Yr - 1			
5							
6	Performance comparators						
7							
8							
9	Operational expenditure ratio						
10	<i>Total Operational Expenditure</i>				4 \$m	from FS1	
11	<i>Replacement Cost of System Fixed Assets (at year end*)</i>				241 \$m	from AV3	
12	Ratio (%)	Not defined	Not defined	Not defined	1.75%		
13							
14	Capital expenditure ratio						
15	<i>Total Capital Expenditure on System Fixed Assets</i>				7 \$m	from FS2	
16	<i>Replacement Cost of System Fixed Assets (at year end*)</i>				241 \$m	from AV3	
17	Ratio (%)	Not defined	Not defined	Not defined	3.06%		
18							
19	Capital expenditure growth ratio						
20	<i>Capital Expenditure: Customer Connection and System Growth</i>				- \$m	from FS2	
21	<i>Change in Total Distribution Transformer Capacity</i>				(0) MVA	from MP1	
22	\$/kVA	Not defined	Not defined	Not defined	- \$/kVA		
23							
24	Renewal expenditure ratio						
25	<i>Capital & Operational Expenditure: Asset Replacement, Refurbishment and Renewal</i>				- \$m	from FS1 & 2	
26	<i>Regulatory Depreciation of System Fixed Assets</i>				4 \$m	from AV1	
27	Ratio (%)	Not defined	Not defined	Not defined	0%		
28							
29	Distribution Transformer Capacity Utilisation						
30	<i>Maximum Distribution Transformer Demand</i>	55	54	54	56 MW	from MP1	
31	<i>Total Distribution Transformer Capacity (at year end*)</i>	142	144	146	183 kVA	from MP1	
32	Ratio (%)	38.7%	37.8%	37.3%	30.7%		
33							
34	Return on Investment						
35	<i>Regulatory Profit / Loss (pre-financing and distributions)</i>				13 \$m	from FS1	
36	<i>less Interest Tax Shield Adjustment</i>				1 \$m	from FS3	
37	<i>Adjusted Regulatory Profit</i>	-	-	-	12 \$m		
38	<i>Regulatory Investment Value</i>				107 \$m	from FS2	
39	Ratio (%)	Not defined	Not defined	Not defined	11.51%		
40							
41							
42	Expenditure comparison table						
43							
44							
45							
46							
47	Capital Expenditure (\$) per	1,693	21	131,072	500	50,681	from FS2 & MP1
48	Operational Expenditure (\$) per	970	12	75,069	286	29,026	from FS1 & MP1
49							

Note - Previous years information on Distribution Transformer Capacity Utilisation has been extracted for the 2006/2007 Information Disclosure Accounts. In previous years, only ELB-owned transformer capacity was disclosed.

Under the Transitional Provisions, there is no requirement to provide prior year information for Operational Expenditure Ratio, Capital Expenditure Ratio, Capital Expenditure Growth Ratio, Renewal Ratio and Return on Investment. The current year information for Capital Expenditure Growth Ratio and Renewal Expenditure Ratio are not required to be disclosed.

Due to rounding and automatic calculations in the spreadsheets there may be minor summing variances.