

OtagoNet Joint Venture
Half Hour Metered Individual Customer Prices effective from 1 April 2019

Pursuant to The Electricity Distribution Information Disclosure Determination 2012.

Pursuant to clause 2.4.19.(1)(b) of the Electricity Distribution Information Disclosure Determination 2012, new charges reflect a decrease in Transmission costs and an increase in Distribution prices. Changes to total line charges also reflect the changes in individual ICP's peak demand and consumption levels as metered in the previous 12 month period

The reported line charges do not include metering charges and are GST exclusive.

Table with columns: ICP Number, Number of Consumers, Contract Capacity kVA, Charges effective from, Pass-through portion of Fixed Price per Day, Total Fixed Price per Day, Pass-through portion of Variable Price per Day kWh, Total Variable Price per Day kWh, Loss Code, Contract Capacity kVA, Charges effective to, Pass-through portion of Fixed Price per Day, Total Fixed Price per Day, Pass-through portion of Variable Price per Day kWh, Total Variable Price per Day kWh. Rows include Otago Region and Lakeland Region ICPs.

Base 2
OtagoNet Joint Venture

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New Fixed and Variable Prices									Previous Fixed and Variable Prices					
ICP Number	Number of Consumers	Contract Capacity kVA	Charges effective from	Pass-through portion of Fixed Price per Day	Total Fixed Price per Day	Pass-through portion of Variable Price per Day kWh	Total Variable Price per Day kWh	Loss Code	Contract Capacity kVA	Charges effective to:	Pass-through portion of Fixed Price per Day	Total Fixed Price per Day	Pass-through portion of Variable Price per Day kWh	Total Variable Price per Day kWh
Otago Region														
950934LNF17	1	500	1-Apr-19	\$ 41.11	\$ 104.27	\$ -	\$ -	LLNW02	500	31-Mar-19	\$ 34.71	\$ 102.49	\$ -	\$ -
959018LN4F5	1	750	1-Apr-19	\$ 192.80	\$ 294.89	\$ -	\$ -	LLNW02	750	31-Mar-19	\$ 178.31	\$ 279.38	\$ -	\$ -
952055LN8EB	1	300	1-Apr-19	\$ 24.76	\$ 53.46	\$ -	\$ -	LLNW02	300	31-Mar-19	\$ 25.22	\$ 52.12	\$ -	\$ -
959005LN103	1	500	1-Apr-19	\$ 66.24	\$ 112.58	\$ -	\$ -	LLNW02	500	31-Mar-19	\$ 60.88	\$ 103.50	\$ -	\$ -
952081LNAA3	1	1000	1-Apr-19	\$ 165.56	\$ 255.24	\$ -	\$ -	LLNW02	1000	31-Mar-19	\$ 65.39	\$ 127.18	\$ -	\$ -

Power Factor Charges

All charges assume a power factor of not less than 0.95 lagging.

Non-Domestic customers may have a data logger installed to assess their power factor. If a non-domestic customer has a power factor of less than 0.95 lagging and after a period of 12 months notice has not been corrected then an annual power factor charge of \$80 per kVA will be applied.

The kVA is based on the total kVA less kVA at 0.95 power factor. The kVA will be assessed on the average of the 12 highest kWh half hour periods during the assessment period.

Application of the power factor charge will be at the sole discretion of the Distributor.