

OtagoNet Joint Venture - Otago Region

Notification of Line Price Changes Effective from 1 April 2019

Pursuant to the Electricity Distribution Information Disclosure Determination 2012, OtagoNet Joint Venture hereby gives notice that the following line charges will apply for Installation Control Points (ICPs) as from 1 April 2019.

The new and existing line charges for ICPs in the OtagoNet area are shown below. Changes to prices are driven by a decrease in Transmission charges and an increase in distribution costs. The line charges do not include metering charges and are GST exclusive.

Further information relating to line charges can be found at the following web URL <http://www.otagonet.co.nz>

Electricity consumers should note that these are the line prices as charged to the electricity retailers. Individual electricity retailers will make their own decisions whether to adjust their retail prices to consumers to reflect any changes in the line charges.

		New Charges					Previous Charges			
	Code	Number of Consumers	Charges Effective from:	Distribution Price	Pass-through Price	Total Charge	Charges Effective to:	Distribution Price	Pass-through Price	Total Charge
Residential Standard										
Fixed Price										
Annual Price \$ per kVA	1	6,873	1-Apr-19	\$62.0832	\$5.7452	\$67.8284	31-Mar-19	\$55.32	\$12.84	\$68.16
Volume Variable Price										
Day \$/kWh at the Grid Exit Point	1		1-Apr-19	\$0.12703	\$0.01783	\$0.14486	31-Mar-19	\$0.1176	\$0.0273	\$0.14486
Night \$/kWh at the Grid Exit Point	1		1-Apr-19	\$0.01464	\$0.00206	\$0.01670	31-Mar-19	\$0.01355	\$0.0032	\$0.01670
General Connection Group										
Fixed Price										
Annual Price \$ per kVA of Supply Capacity	2	3,333	1-Apr-19	\$62.08	\$5.7452	\$67.8284	31-Mar-19	\$71.67	\$16.63	\$88.30
Volume Variable Price										
Day \$/kWh at the Grid Exit Point	2		1-Apr-19	\$0.12703	\$0.01783	\$0.14486	31-Mar-19	\$0.1176	\$0.0273	\$0.14486
Night \$/kWh at the Grid Exit Point	2		1-Apr-19	\$0.01464	\$0.00206	\$0.01670	31-Mar-19	\$0.01355	\$0.0032	\$0.01670
Major Customers										
	4	Major customers have their network charges calculated individually. These individual charges take into account the following factors: Allocation of the network components based on their capacity and demand and including backup or alternative feeds. Value of the network components allocated based on the current ORC valuation Proportion of the Transpower charges based on their capacity and demand and the Transpower grid exit charges. Presently there are 84 major customers to which these major customer charges apply.								
Unmetered Loads up to 1 kVA										
Fixed Price										
Annual Charge	5	94	1-Apr-19	\$235,206	\$33,0240	\$268,230	31-Mar-19	\$217,70	\$50,527	\$268,23
Volume Variable Price										
Day \$/kWh at the Grid Exit Point	5		1-Apr-19	\$0.12703	\$0.01783	\$0.14486	31-Mar-19	\$0.1176	\$0.0273	\$0.14486
Night \$/kWh at the Grid Exit Point	5		1-Apr-19	\$0.01464	\$0.00206	\$0.01670	31-Mar-19	\$0.01355	\$0.0032	\$0.01670
Street Lights										
Fixed Price										
Annual Charge per lamp watt per year	6	9	1-Apr-19	\$0.4393	\$0.0617	\$0.5010	31-Mar-19	\$0.094	\$0.407	\$0.5010
Volume Variable Price										
Day \$/kWh at the Grid Exit Point	6		1-Apr-19	\$0.12703	\$0.01783	\$0.14486	31-Mar-19	\$0.1176	\$0.0273	\$0.14486
Night \$/kWh at the Grid Exit Point	6		1-Apr-19	\$0.01464	\$0.00206	\$0.01670	31-Mar-19	\$0.01355	\$0.0032	\$0.01670
Residential Low Fixed Charge Group										
Fixed Price										
All Peak \$ per Day	8	983	1-Apr-19	\$0.1315	\$0.0185	\$0.1500	31-Mar-19	\$0.0283	\$0.1217	\$0.15
Off Peak \$ per Day	7	3,515	1-Apr-19	\$0.1315	\$0.0185	\$0.1500	31-Mar-19	\$0.0283	\$0.1217	\$0.15
Volume Variable Price										
Day \$/kWh at the ICP meter	7 & 8		1-Apr-19	\$0.21530	\$0.03023	\$0.24553	31-Mar-19	\$0.04634	\$0.19968	\$0.24602
Night \$/kWh at the ICP meter	7 & 8		1-Apr-19	\$0.022486	\$0.003160	\$0.025646	31-Mar-19	\$0.00483	\$0.02083	\$0.025665

Definitions:

Residential definition - a residential consumer is where the consumer's metered point of connection to the network is for the purposes of supplying a home (the principle place of residence of the consumer), not normally used for any business activity and not used as a holiday home. The connection must meet the definition of "Domestic premises" under Section 5 of the Electricity Industry Act 2010. Residential consumers may only change their price code once per 12 month period.

With Off - Peak - The eligibility for a "with off peak" delivery price is determined on the basis that at least 25% of the total energy consumption is separately metered and controlled by a ripple relay, such as a water heater or consumed between 23:00 and 07:00 hours.

Supply Capacity kVA means the maximum average electrical demand over any half-hour period measured in kVA. This may be measured by half-hour demand metering or measured by portable logging equipment or assessed from nameplate ratings of connected equipment. The minimum capacity is 10kVA for all Residential and General connections.

Summer Day means the period of time from 07:00 until 23:00 on all days between the 1st of October and 30th of April.

Winter Day means the period of time from 07:00 until 23:00 on all days between the 1st of May and the 30th September.

Night means the period of time from 23:00 until 07:00 on all nights of the year.

Grid Exit Point means the Transpower substation that supplies the customer. The Retailer's energy for classes 1,2,5 & 6 is calculated by subtracting the day and night kWh figures, plus losses, of the maximum demand, major customers and Residential Low Fixed Charge Group from the Retailer's reconciled energy at each grid exit point.

Loss Factors - The loss factor for all ICP's except the major customers is 1.0750. Major customers have individual loss factors.

Major Customers Loss factors:	ICP 1995995TGE58	1.0190
	ICP 1990133TG0E5	1.0024
	ICP 1990220TG58B	1.0048
	ICP 1700063TGC3B	1.0480