

Electricity Invercargill Limited

Notification of Line Price Changes Effective from 1 April 2020

Pursuant to the Electricity Distribution Information Disclosure Determination 2012, Electricity Invercargill Limited (EIL) hereby gives notice that the following line charges will apply for Installation Control Points (ICPs) as from 1 April 2020.

This line charge notification is for all Residential customers and General customers up to a contract capacity of 100kVA. Customers over 100kVA are assessed on an individual basis. Changes to prices this year relate to a decrease in the Transmission charges and EIL has decreased the distribution prices.

The line charges do not include metering charges and are GST exclusive.

Further information relating to line charges can be found at the following web URL <http://www.powernet.co.nz/disclosure-standards-and-pricing/eil-standards-and-pricing/>

Electricity consumers should note that these are the line charges as charged to the electricity retailers. Individual electricity retailers will make their own decisions whether to adjust their retail prices to consumers to reflect any changes in the line charge.

Contract Capacity	New Prices Effective from 1 April 2020					Previous Prices Effective to 31 March 2020		
	Code	Number of Consumers	Fixed Price Distribution	Fixed Price Transmission	Total Fixed Price	Fixed Price Distribution	Fixed Price Transmission	Total Fixed Price
			\$ per Day	\$ per Day	\$ per day	\$ per Day	\$ per Day	\$ per day
EIL Fixed Charges								
Residential								
Residential (8kVA 1 Phase) - All Peak *	ND08P	23	\$0.4855	\$0.1764	\$0.6619	\$0.4946	\$0.2069	\$0.7015
Residential (8kVA 1 Phase) - With Off Peak *	ND08Q	88	\$0.3378	\$0.1227	\$0.4605	\$0.3440	\$0.1440	\$0.4880
Standard Residential (15 kVA 1 Phase) - All Peak	ND20P	1114	\$0.8971	\$0.3260	\$1.2231	\$0.9139	\$0.3824	\$1.2963
Standard Residential (15 kVA 1 Phase) - With Off Peak	ND20Q	7459	\$0.6230	\$0.2264	\$0.8494	\$0.6346	\$0.2656	\$0.9002
Residential Low User								
Residential Low User (8kVA 1 Phase) - All Peak*	NDL08P	22	\$0.1100	\$0.0400	\$0.1500	\$0.1058	\$0.0443	\$0.1500
Residential Low User (8kVA 1 Phase) - With Off Peak*	NDL08Q	104	\$0.0734	\$0.0267	\$0.1000	\$0.0705	\$0.0295	\$0.1000
Residential Low User (15 kVA 1 Phase) - All Peak	NDL20P	1149	\$0.1100	\$0.0400	\$0.1500	\$0.1058	\$0.0443	\$0.1500
Residential Low User (15 kVA 1 Phase) - With Off Peak	NDL20Q	5382	\$0.0734	\$0.0267	\$0.1000	\$0.0705	\$0.0295	\$0.1000
General Single Phase								
Street Lights (1 Phase) per street light	NS001L	9	\$0.0744	\$0.0270	\$0.1014	\$0.0757	\$0.0317	\$0.1074
1 kVA 1 Phase - All Peak	NS001P	48	\$0.3483	\$0.1266	\$0.4749	\$0.3548	\$0.1485	\$0.5033
8 kVA 1 Phase - All Peak	NS008P	179	\$0.4855	\$0.1764	\$0.6619	\$0.4946	\$0.2069	\$0.7015
8 kVA 1 Phase - With Off Peak	NS008Q	9	\$0.3378	\$0.1227	\$0.4605	\$0.3440	\$0.1440	\$0.4880
15 kVA 1 Phase - All Peak	NS020P	283	\$0.8971	\$0.3260	\$1.2231	\$0.9139	\$0.3824	\$1.2963
15 kVA 1 Phase - With Off Peak	NS020Q	87	\$0.6230	\$0.2264	\$0.8494	\$0.6346	\$0.2656	\$0.9002
General Three Phase								
15 kVA 3 Phase - All Peak	NT015P	66	\$0.7500	\$0.2725	\$1.0225	\$0.7639	\$0.3197	\$1.0836
15 kVA 3 Phase - With Off Peak	NT015Q	9	\$0.4855	\$0.1764	\$0.6619	\$0.4946	\$0.2069	\$0.7015
30 kVA 3 Phase - All Peak	NT030P	550	\$1.2563	\$0.4564	\$1.7127	\$1.2797	\$0.5355	\$1.8152
30 kVA 3 Phase - With Off Peak	NT030Q	118	\$0.8550	\$0.3107	\$1.1657	\$0.8710	\$0.3644	\$1.2354
50 kVA 3 Phase - All Peak	NT050P	320	\$2.8651	\$0.9320	\$3.7971	\$2.8129	\$1.0934	\$3.7063
50 kVA 3 Phase - With Off Peak	NT050Q	67	\$1.7418	\$0.6328	\$2.3746	\$1.7743	\$0.7424	\$2.5167
75 kVA 3 Phase - All Peak	NT075P	117	\$5.2875	\$1.9138	\$7.1813	\$5.3657	\$2.2452	\$7.6109
75 kVA 3 Phase - With Off Peak	NT075Q	15	\$3.8320	\$1.3922	\$5.2242	\$3.9034	\$1.6333	\$5.5367
100 kVA 3 Phase - All Peak	NT100P	65	\$6.4074	\$2.3280	\$8.7354	\$6.5269	\$2.7311	\$9.2580
100 kVA 3 Phase - With Off Peak	NT100Q	7	\$4.6447	\$1.6876	\$6.3323	\$4.7313	\$1.9798	\$6.7111
Volume Variable Prices								
			Variable Price Distribution	Variable Price Transmission	Total Variable Price	Variable Price Distribution	Variable Price Transmission	Total Variable Price
			\$ per day kWh	\$ per day kWh	\$ per day kWh	\$ per day kWh	\$ per day kWh	\$ per day kWh
All price options except for Residential Low User		10633	\$ 0.05172	\$ 0.01879	\$ 0.07051	\$ 0.05268	\$ 0.02205	\$ 0.07473
All Residential Low User (8kVA 1 Phase)		126	\$ 0.06536	\$ 0.02375	\$ 0.08911	\$ 0.06673	\$ 0.02792	\$ 0.09465
All Residential Low User (15 kVA 1 Phase)		6531	\$ 0.08009	\$ 0.02910	\$ 0.10919	\$ 0.08162	\$ 0.03416	\$ 0.11578
Distributed Generation Export			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volume Prices

The volume prices shown apply to the Day MWh Purchases as metered at the Transpower Grid Supply Point. Day is defined as 0700 - 2300 hours.

The above Residential Standard & General volume price translates to a Day kWh customer price of: \$ 0.07383
 The above Residential Low Fixed Charge option (20 kVA) volume price translates to a Day kWh customer price of: \$ 0.11435
 The above Residential Low Fixed Charge option (8 kVA) volume price translates to a Day kWh customer price of: \$ 0.09332

Distributed Generation Export Variable Price

The volume prices apply to distributed generation exported into the distribution network and reported at the GXP, Code DG24 (refer to EIEP 12 for price component) **\$/kWh \$0.000**

With Off Peak - The eligibility for a "with off peak" delivery price is determined on the basis that at least 25% of the total energy consumption is separately metered and controlled by a ripple relay, such as a water heater or consumed between 23:00 and 07:00 hours.

*Small Residential 8kVA - The 8kVA small residential consumer requires a 32-amp circuit breaker to be installed on the main switchboard to control the complete installation. This capacity is only allowed for single-phase installations.

Line Losses

Line loss Factors for all ICPs are:

Winter Day	1.0531
Winter Night	1.0393
Summer Day	1.0324
Summer Night	1.0164

PNL Line Loss Code ELINGXP - all non-half hour metered ICP's