

OtagoNet Joint Venture Notification of Line Charge Changes

Pursuant to the Electricity Distribution Information Disclosure Determination 2012, OtagoNet Joint Venture hereby gives notice that the following line charges will apply for Installation Control Points (ICPs) as from 1 April 2014.

The new and existing line charges for ICPs in the OtagoNet area are shown below:

The line charges do not include metering charges and are GST exclusive.

Further information relating to line charges can be found at the following web URL <http://www.otagonet.co.nz/index.php?pageLoad=51>

Electricity consumers should note that these are the line charges as charged to the electricity retailers. Individual electricity retailers will make their own decisions whether to adjust their retail prices to consumers to reflect any changes in the line charges.

	Code	Number of Consumers	New Charges				Previous Charges			
			Charges Effective from:	Distribution	Transmission Charge	Total Charge	Charges Effective to:	Distribution	Transmission Charge	Total Charge
Domestic Customers										
Fixed Charge										
Annual Charge \$ per kVA	1	7,765	1-Apr-14	\$51.50	\$8.92	\$60.42	31-Mar-14	\$48.88	\$7.59	\$56.47
Variable Charge										
Day \$/kWh at the Grid Exit Point	1		1-Apr-14	\$0.1143	\$0.0198	\$0.13412	31-Mar-14	\$0.1085	\$0.0168	\$0.12535
Night \$/kWh at the Grid Exit Point	1		1-Apr-14	\$0.0132	\$0.0023	\$0.01550	31-Mar-14	\$0.01255	\$0.0019	\$0.01450
Commercial Customers										
Fixed Charge										
Annual Charge \$ per kVA of Supply Capacity	2	3,371	1-Apr-14	\$85.84	\$14.88	\$100.72	31-Mar-14	\$81.48	\$12.65	\$94.13
Variable Charge										
Day \$/kWh at the Grid Exit Point	2		1-Apr-14	\$0.1143	\$0.01981	\$0.13412	31-Mar-14	\$0.1085	\$0.0168	\$0.12535
Night \$/kWh at the Grid Exit Point	2		1-Apr-14	\$0.0132	\$0.00229	\$0.01550	31-Mar-14	\$0.01255	\$0.0019	\$0.01450
Maximum Demand Customers										
Fixed Charges										
Annual Charge \$ per kVA of Supply Capacity	3	45	1-Apr-14	\$41.72	\$7.230	\$48.95	31-Mar-14	\$39.60	\$6.147	\$45.75
Annual Charge \$ per kVA per each months Maximum Demand	3		1-Apr-14	\$35.31	\$6.119	\$41.43	31-Mar-14	\$33.52	\$5.203	\$38.72
Variable Charge										
Winter Day \$/kWh at the Grid Exit Point	3		1-Apr-14	\$0.0696	\$0.0121	\$0.0817	31-Mar-14	\$0.0661	\$0.0103	\$0.0764
Summer Day \$/kWh at the Grid Exit Point	3		1-Apr-14	\$0.0366	\$0.0063	\$0.0429	31-Mar-14	\$0.0347	\$0.0054	\$0.0401
All Nights \$/kWh at the Grid Exit Point	3		1-Apr-14	\$0.0055	\$0.0009	\$0.0064	31-Mar-14	\$0.0052	\$0.0008	\$0.0060
Major Customers										
	4	Major customers have their network charges calculated individually. These individual charges take into account the following factors: Allocation of the network components based on their capacity and demand and including backup or alternative feeds. Value of the network components allocated based on the current ORC valuation Proportion of the Transpower charges based on their capacity and demand and the Transpower grid exit charges. Presently there are 24 major customers to which these major customer charges apply.								
Unmetered Loads up to 1 kVA										
Fixed Charge										
Annual Charge	5	86	1-Apr-14	\$211.67	\$36.681	\$248.35	31-Mar-14	\$200.91	\$31.187	\$232.10
Variable Charge										
Day \$/kWh at the Grid Exit Point	5		1-Apr-14	\$0.1143	\$0.0198	\$0.13412	31-Mar-14	\$0.1085	\$0.0168	\$0.12535
Night \$/kWh at the Grid Exit Point	5		1-Apr-14	\$0.0132	\$0.0023	\$0.01550	31-Mar-14	\$0.01255	\$0.0019	\$0.01450
Street Lights										
Fixed Charge										
Annual Charge per lamp watt per year	6	9	1-Apr-14	\$0.395	\$0.069	\$0.464	31-Mar-14	\$0.376	\$0.058	\$0.434
Variable Charge										
Day \$/kWh at the Grid Exit Point	6		1-Apr-14	\$0.1143	\$0.0198	\$0.13412	31-Mar-14	\$0.1085	\$0.0168	\$0.12535
Night \$/kWh at the Grid Exit Point	6		1-Apr-14	\$0.0132	\$0.0023	\$0.01550	31-Mar-14	\$0.01255	\$0.0019	\$0.01450
Domestic Low User										
Fixed Charge										
All Peak \$ per Day	8	832	1-Apr-14	\$0.1278	\$0.0222	\$0.15	31-Mar-14	\$0.0589	\$0.009	\$0.068
Off Peak \$ per Day	7	2,610	1-Apr-14	\$0.1278	\$0.0222	\$0.15	31-Mar-14	\$0.00	\$0.000	\$0.00
Variable Charge										
Day \$/kWh at the ICP meter	7 & 8		1-Apr-14	\$0.1900	\$0.0329	\$0.22287	31-Mar-14	\$0.1835	\$0.02849	\$0.2120
Night \$/kWh at the ICP meter	7 & 8		1-Apr-14	\$0.0211	\$0.0037	\$0.02478	31-Mar-14	\$0.02005	\$0.00311	\$0.02316

Definitions:

Summer Day means the period of time from 07:00 until 23:00 on all days between the 1st of October and 30th of April.

Winter Day means the period of time from 07:00 until 23:00 on all days between the 1st of May and the 30th September.

Night means the period of time from 23:00 until 07:00 on all nights of the year.

Grid Exit Point means the Transpower substation that supplies the customer. The Retailer's energy for classes 1, 2, 5 & 6 is calculated by subtracting the day and night kWh figures, plus losses, of the maximum demand, major customers and 10% Fixed Charge Option from the Retailer's reconciled energy at each grid exit point.

Loss Factors - The loss factor for all ICPs except the major customers is 1.0750. Major customers have individual loss factors.

Major Customers Loss factors:	ICP 1995995TGE58	1.0190
	ICP 1990133TG0E5	1.0024
	ICP 1990220TG58B	1.0048
	ICP 1700063TGC3B	1.0480