

OtagoNet Joint Venture

Notification of Line Charge Changes

Pursuant to the Electricity Distribution Information Disclosure Determination 2012, OtagoNet Joint Venture hereby gives notice that the following line charges will apply for Installation Control Points (ICPs) as from 1 April 2015.

The new and existing line charges for ICPs in the OtagoNet area are shown below. Changes to prices are driven by a decrease in Transmission charges and a reduced return by OtagoNet Joint Venture. These reductions have been passed through to the commercial customer group. All remaining tariff options have no change to their overall price. The line charges do not include metering charges and are GST exclusive.

Further information relating to line charges can be found at the following web URL <http://www.otagonet.co.nz/index.php?pageLoad=51>

Electricity consumers should note that these are the line charges as charged to the electricity retailers. Individual electricity retailers will make their own decisions whether to adjust their retail prices to consumers to reflect any changes in the line charges.

		New Charges					Previous Charges			
	Code	Number of Consumers	Charges Effective from:	Distribution	Transmission Charge	Total Charge	Charges Effective to:	Distribution	Transmission Charge	Total Charge
Domestic Customers										
Fixed Charge										
Annual Charge \$ per kVA	1	7,175	1-Apr-15	\$60.42	\$0.00	\$60.42	31-Mar-15	\$51.50	\$8.92	\$60.42
Variable Charge										
Day \$/kWh at the Grid Exit Point	1		1-Apr-15	\$0.1341	\$0.0000	\$0.13412	31-Mar-15	\$0.1143	\$0.0198	\$0.13412
Night \$/kWh at the Grid Exit Point	1		1-Apr-15	\$0.0155	\$0.0000	\$0.01550	31-Mar-15	\$0.01321	\$0.0023	\$0.01550
Commercial Customers										
Fixed Charge										
Annual Charge \$ per kVA of Supply Capacity	2	3,408	1-Apr-15	\$88.30	\$0.00	\$88.30	31-Mar-15	\$85.84	\$14.88	\$100.72
Variable Charge										
Day \$/kWh at the Grid Exit Point	2		1-Apr-15	\$0.1341	\$0.00000	\$0.13412	31-Mar-15	\$0.1143	\$0.0198	\$0.13412
Night \$/kWh at the Grid Exit Point	2		1-Apr-15	\$0.0155	\$0.00000	\$0.01550	31-Mar-15	\$0.01321	\$0.0023	\$0.01550
Maximum Demand - Withdrawn Customers										
Fixed Charges										
Annual Charge \$ per kVA of Supply Capacity	3	0	1-Apr-15	Tariff 3 Maximum Demand tariff has now been withdrawn. All previous ICPs on this tariff have transferred to tariff 4 Major customers and an individual line charge has been calculated for each ICP. Tariff 3 has been withdrawn as tariff 4 better aligns this customer group to the pricing methodology and pricing principles.			31-Mar-15	\$41.72	\$7.230	\$48.95
Annual Charge \$ per kVA per each months Maximum Demand	3		1-Apr-15				31-Mar-15	\$35.31	\$6.119	\$41.43
Variable Charge										
Winter Day \$/kWh at the Grid Exit Point	3		1-Apr-15				31-Mar-15	\$0.0696	\$0.0121	\$0.0817
Summer Day \$/kWh at the Grid Exit Point	3		1-Apr-15				31-Mar-15	\$0.0366	\$0.0063	\$0.0429
All Nights \$/kWh at the Grid Exit Point	3		1-Apr-15				31-Mar-15	\$0.0055	\$0.0009	\$0.0064
Major Customers										
	4	Major customers have their network charges calculated individually. These individual charges take into account the following factors: Allocation of the network components based on their capacity and demand and including backup or alternative feeds. Value of the network components allocated based on the current ORC valuation Proportion of the Transpower charges based on their capacity and demand and the Transpower grid exit charges. Presently there are 78 major customers to which these major customer charges apply.								
Unmetered Loads up to 1 kVA										
Fixed Charge										
Annual Charge	5	84	1-Apr-15	\$248.35	\$0.000	\$248.35	31-Mar-15	\$211.67	\$36.681	\$248.35
Variable Charge										
Day \$/kWh at the Grid Exit Point	5		1-Apr-15	\$0.1341	\$0.0000	\$0.13412	31-Mar-15	\$0.1143	\$0.0198	\$0.13412
Night \$/kWh at the Grid Exit Point	5		1-Apr-15	\$0.0155	\$0.0000	\$0.01550	31-Mar-15	\$0.01321	\$0.0023	\$0.01550
Street Lights										
Fixed Charge										
Annual Charge per lamp watt per year	6	9	1-Apr-15	\$0.464	\$0.000	\$0.464	31-Mar-15	\$0.395	\$0.069	\$0.464
Variable Charge										
Day \$/kWh at the Grid Exit Point	6		1-Apr-15	\$0.1341	\$0.0000	\$0.13412	31-Mar-15	\$0.1143	\$0.0198	\$0.13412
Night \$/kWh at the Grid Exit Point	6		1-Apr-15	\$0.0155	\$0.0000	\$0.01550	31-Mar-15	\$0.01321	\$0.0023	\$0.01550
Domestic Low User										
Fixed Charge										
All Peak \$ per Day	8	910	1-Apr-15	\$0.1500	\$0.0000	\$0.15	31-Mar-15	\$0.1278	\$0.022	\$0.15
Off Peak \$ per Day	7	3,288	1-Apr-15	\$0.1500	\$0.0000	\$0.15	31-Mar-15	\$0.1278	\$0.022	\$0.15
Variable Charge										
Day \$/kWh at the ICP meter	7 & 8		1-Apr-15	\$0.2229	\$0.0000	\$0.22287	31-Mar-15	\$0.1900	\$0.03292	\$0.22287
Night \$/kWh at the ICP meter	7 & 8		1-Apr-15	\$0.0248	\$0.0000	\$0.02478	31-Mar-15	\$0.02112	\$0.00366	\$0.02478

Definitions:

Summer Day means the period of time from 07:00 until 23:00 on all days between the 1st of October and 30th of April.

Winter Day means the period of time from 07:00 until 23:00 on all days between the 1st of May and the 30th September.

Night means the period of time from 23:00 until 07:00 on all nights of the year.

Grid Exit Point means the Transpower substation that supplies the customer. The Retailer's energy for classes 1,2,5 & 6 is calculated by subtracting the day and night kWh figures, plus losses, of the maximum demand, major customers and 10% Fixed Charge Option from the Retailer's reconciled energy at each grid exit point.

Loss Factors - The loss factor for all ICPs except the major customers is 1.0750. Major customers have individual loss factors.

Major Customers Loss factors:	ICP 1995995TGE58	1.0190
	ICP 1990133TGOE5	1.0024
	ICP 1990220TGS8B	1.0048
	ICP 1700063TGC3B	1.0480