

# OtagoNet Joint Venture

## **DEFAULT PRICE QUALITY PATH COMPLIANCE STATEMENT**

**FOR THE ASSESSMENT DATE 31 MARCH 2017**

*Pursuant to the Electricity Distribution Services Default Price-Quality  
Path Determination 2015*

31 May 2017

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### **Supporting Information (Clause 11.2(b)-(f))**

APPENDIX A	Price Path Compliance Calculations
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**1) Compliance with the Price Path (Clause 11.2(a)(i))**

OtagoNet Joint Venture does comply with the price path at the assessment date, 31 March 2017, as specified in the *Electricity Distribution Services Default Price-Quality Path Determination 2015*.

**Clause 8.3** - The notional revenue (NR) of a Non-exempt EDB in the Assessment Period must not exceed the allowable notional revenue (ANR) for the Assessment Period.

Compliance is demonstrated in the following table, which demonstrates that notional revenue during the Assessment Period does not exceed allowable notional revenue.

Test:	$NR_{2016/17} \leq ANR_{2016/17}$	
NR <sub>2016/17</sub>	\$	24,893,079
ANR <sub>2016/17</sub>	\$	24,936,988
Result		0.9982 < 1
Result	<i>Price Path has not been breached</i>	

Supporting evidence is presented in Appendices A, B, C and D.

# Compliance with the Quality Standards (Clause 11.2(a)(ii))

OtagoNet Joint Venture does comply with all requirements of the quality standards at the assessment date, 31 March 2017, as specified in the *Electricity Distribution Services Default Price-Quality Path Determination 2015*.

## 2017 Reliability Assessment (9.1(a))

**Clause 9.1(a) requires compliance with Clause 9.2:** To comply with the annual reliability assessment for the current Assessment Period:

- a Non-exempt EDB's SAIDI Assessed Values for the Assessment Period must not exceed the SAIDI Limit specified in Schedule 4A; and
- a Non-exempt EDB's SAIFI Assessed Values for the Assessment Period must not exceed the SAIFI Limit specified in Schedule 4A.

Compliance is demonstrated in the following tables.

Test:	$SAIDI_{Assess\ 2016/17} \leq SAIDI_{Limit}$	
SAIDI <sub>Assess 2016/17</sub>	227.70	
SAIDI <sub>Limit</sub>	254.92	
	0.8932	< 1
<b>Clause 9.1(a) Result:</b>	<i>Does not exceed limit</i>	

Test:	$SAIFI_{Assess\ 2016/17} \leq SAIFI_{Limit}$	
SAIFI <sub>Assess 2016/17</sub>	2.42	
SAIFI <sub>Limit</sub>	2.93	
	0.8268	< 1
<b>Clause 9.1(a) Result:</b>	<i>Does not exceed limit</i>	

Supporting evidence is presented in Appendices E and F.

**Prior Period Reliability Assessment (9.1(b))**

**Clause 9.1(b):** A Non-exempt EDB must have complied with the annual reliability assessments in each of the two preceding Assessment Periods.

Compliance is demonstrated in the following tables.

SAIDI <sub>Assess 2015/16</sub>	223.14	SAIFI <sub>Assess 2015/16</sub>	2.82
SAIDI <sub>Limit 2015/16</sub>	254.92	SAIFI <sub>Limit 2015/16</sub>	2.93
0.8754	< 1	0.9622	< 1
<i>Does not exceed limit</i>		<i>Does not exceed limit</i>	

SAIDI <sub>Assess 2014/15</sub>	353.21	SAIFI <sub>Assess 2014/15</sub>	3.27
SAIDI <sub>Limit 2014/15</sub>	361.08	SAIFI <sub>Limit 2014/15</sub>	3.12
0.9782	< 1	1.0487	> 1
<i>Does not exceed limit</i>		<i>Exceeds limit</i>	

**Compliance Summary**

**Clause 9.1** A Non-exempt EDB must, in respect of each Assessment Period, either:


(a) comply with the annual reliability assessment specified in clause 9.2 for that Assessment Period; or

(b) have complied with the annual reliability assessment in each of the two preceding Assessment Periods

	SAIDI	SAIFI	Compliance
<b>Compliance with 9.1(a)</b> 2016/17 Assessment Period	Does not exceed limit	Does not exceed limit	<b>Complies</b>
or			
<b>Compliance with 9.1(b)</b>			<b>Does not comply</b>
2015/16 Assessment Period	Does not exceed limit	Does not exceed limit	<i>Complies</i>
2014/15 Assessment Period	Does not exceed limit	Exceeds limit	<i>Does not comply</i>
<b>Clause 9.1 Result:</b>	<b>Complies with Quality Standard</b>		


**Director Certification (Clause 11.3(a))**

We, Alan Bertram Harper and Douglas William Fraser, being directors of companies which are parties to the OtagoNet Joint Venture certify that, having made all reasonable enquiry, to the best of our knowledge and belief, the attached Annual Compliance Statement of OtagoNet Joint Venture, and related information, prepared for the purposes of the Electricity Distribution Services *Default Price – Quality Path Determination 2015* are true and accurate.



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Alan Bertram Harper



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Douglas William Fraser

31 May 2017

## 4. Assurance Report (Clause 11.3(b))



### ***Independent Auditors' Report***

to the Members of a Governing Committee of OtagoNet Joint Venture and the Commissioners of the New Zealand Commerce Commission

### ***Assurance Report on the Annual Compliance Statement of OtagoNet Joint Venture for the Assessment Period ended on 31 March 2017***

We have completed the assurance engagement in respect of the attached Annual Compliance Statement prepared by OtagoNet Joint Venture for the Assessment Period ended 31 March 2017 for the purposes of clause 11 of the *Commerce Act (Electricity Distribution Services Default Price-Quality Path) Determination 2015* ("the Determination").

#### ***Members of a Governing Committee Responsibilities***

The Members of a Governing Committee of OtagoNet Joint Venture are responsible for the preparation of the Annual Compliance Statement in accordance with the Determination and for such internal control as the Members of a Governing Committee determine is necessary to enable the preparation of an Annual Compliance Statement that is free from material misstatement, whether due to fraud or error.

#### ***Auditors' Responsibilities***

Our responsibility is to express an opinion on the Annual Compliance Statement based on our independent assurance procedures. We conducted our engagement in accordance with ISAE (NZ) 3000, *Assurance Engagements Other than Audits or Reviews of Historical Financial Information* and SAE 3100 *Compliance Engagements*. Those standards require that we comply with ethical requirements and plan and perform the engagement to obtain reasonable assurance about whether the Annual Compliance Statement complies with the Determination, in all material respects.

An independent assurance engagement involves performing procedures to obtain evidence about the amounts and disclosures in the Annual Compliance Statement. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the Annual Compliance Statement, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation of the Annual Compliance Statement in order to design assurance procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control.

In relation to the price path set out in clause 8 of the Determination, our procedures included examination, on a test basis, of evidence relevant to the amounts and disclosures contained on pages 2 and 8 to 35 of the Annual Compliance Statement.

In relation to the SAIDI and SAIFI statistics for the Assessment Period ended on 31 March 2017, which are relevant to the quality standards set out in clause 9 of the Determination, our procedures included examination, on a test basis, of evidence relevant to the values and disclosures contained on pages 3 to 4 and 36 to 41 of the Annual Compliance Statement.



## ***Independent Auditors' Report*** **OtagoNet Joint Venture**

Our assurance engagement also included assessment of the significant estimates and judgments, if any, made by OtagoNet Joint Venture in the preparation of the Annual Compliance Statement.

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

We have no relationship with or interests in OtagoNet Joint Venture other than in our capacities as auditors of the annual financial statements, auditors pursuant to the Electricity Distribution (Information Disclosure) Requirements 2015 and in the provision of other professional advisory services. These services have not impaired our independence as auditors of the entity.

### ***Use of Report***

This report has been prepared for the Members of a Governing Committee of OtagoNet Joint Venture and the Commissioners of the New Zealand Commerce Commission in accordance with the Determination and is provided solely to assist these parties in establishing that compliance requirements have been met. Our report should not be used for any other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility for any reliance on this report to anyone other than the addressees, or for any purpose other than that for which it was prepared.

### ***Inherent Limitations***

Because of the inherent limitations in evidence gathering procedures and OtagoNet Joint Venture's compliance systems, it is possible that fraud, error or non-compliance may occur and not be detected. As the procedures performed for this engagement were not performed continuously throughout the period and were undertaken on a test basis, our assurance engagement cannot be relied on to detect all instances where OtagoNet Joint Venture may not have complied with the Determination. The opinion expressed in this report has been formed on the above basis.

### **Opinion**

In our opinion;

- As far as appears from our examination, the information used in the preparation of the Annual Compliance Statement has been properly extracted from OtagoNet Joint Venture's accounting and other records and has been sourced where appropriate, from the Joint Venture's financial and non-financial systems; and
- OtagoNet Joint Venture has complied, in all material respects, with the Determination in preparing the Annual Compliance Statement.

Our audit was completed on 2 June 2017 and our opinion is expressed as at that date.

A handwritten signature in blue ink, appearing to read 'PricewaterhouseCoopers', is written over a faint, larger version of the same signature.

PricewaterhouseCoopers

Christchurch, New Zealand

## Appendix A – Price Path Compliance Calculations (Clause 11.4(c))

### Clause 8.4

Table 2

Allowable Notional Revenue 2016/17		
Term	Description	Value \$
$\Sigma DP_{2015/16} * Q_{2014/15}$	Maximum Prices between 1 April 2015 and 31 March 2016 multiplied by 31 March 2015 Quantities	24,691,797
$ANR_{2015/16} - NR_{2015/16}$	Revenue differential for year ending 31 March 2016	130,802
$(1 + \Delta CPI_{2016/17})$	Average change in Consumer Price Index	1.0046
$X$	X Factor, as specified in Schedule 1 of the DPP Determination	0%
$ANR_{2016/17}$	Allowable Notional Revenue for the year ending 31 March 2017	24,936,988

$\Delta CPI_{2016/17}$			
Denominator		Numerator	
CPI <sub>Dec2013</sub>	1188	CPI <sub>Dec2014</sub>	1197
CPI <sub>Mar2014</sub>	1192	CPI <sub>Mar2015</sub>	1195
CPI <sub>Jun2014</sub>	1195	CPI <sub>Jun2015</sub>	1200
CPI <sub>Sep2014</sub>	1199	CPI <sub>Sep2015</sub>	1204
Total	4774	Total	4796
$\Delta CPI_{2016/17}$	0.46%		

Source: Statistics NZ, SE9A Series

### Clause 8.5

Table 3

Notional Revenue 2016/17		
Term	Description	Value \$
$\Sigma DP_{2016/17} * Q_{2014/15}$	Distribution Prices during 2016/2017 multiplied by 31 March 2015 Quantities	24,893,079
$NR_{2016/17}$	Notional Revenue for the year ending 31 March 2017	24,893,079



## Appendix B – Pass-through Balance and Pass-through & Recoverable Costs (Clause 11.4(e) – (k))

### Clause 8.6

Table 4

Pass-through Balance 2016/17		
Term	Description	Value \$
<i>PTP<sub>2016/17</sub>Q<sub>2016/17</sub></i>	Pass-through Prices during 2016/2017 multiplied by 31 March 2017 Quantities	10,274,479
<i>K<sub>2016/17</sub></i>	Rates on system fixed assets for the year ending 31 March 2017	127,990
	Commerce Act levies for the year ending 31 March 2017	70,773
	Electricity Authority levies for the year ending 31 March 2017	73,601
	EGCC levies for the year ending 31 March 2017	8,807
<i>V<sub>2016/17</sub></i>	Transpower transmission charges for the year ending 31 March 2017	7,087,494
	Transpower New Investment Contract charges for the year ending 31 March 2017	224,210
	System operator services charges for the year ending 31 March 2017	
	Avoided transmission charges resulting from purchase of transmission assets from Transpower for the year ending 31 March 2017	835,550
	Distributed generation allowance for the year ending 31 March 2017	1,336,998
	Claw-back for the year ending 31 March 2017	
	NPV Wash-up Allowance for the year ending 31 March 2017	
	Energy efficiency and demand-side management incentive allowance for the year ending 31 March 2017	
	Catastrophic event allowance for the year ending 31 March 2017	
	Extended reserves allowance for the year ending 31 March 2017	
	Quality incentive adjustment for the year ending 31 March 2017	
	Capex wash-up adjustment for the year ending 31 March 2017	1,231,000
Reconsideration event allowance for the year ending 31 March 2017		
<i>PTB<sub>2015/16</sub></i>	Pass-through Balance from previous Assessment Period	112,774
<i>r</i>	Cost of Debt	6.09%
<i>PTB<sub>2016/17</sub></i>	Pass-through Balance for the Assessment Period ending 31 March 2017	(602,302)

**Table 5**

<b>Pass-through Balance Reconciliation 2016/17</b>		
<b>Term</b>	<b>Description</b>	<b>Value \$</b>
<i>PTP<sub>2016/17</sub>Q<sub>2016/17</sub></i>	Pass-through Prices during 2016/2017 multiplied by 2016/2017 Quantities	10,274,479
<i>Total Pass-through and Recoverable Costs</i>	Total Pass-through and Recoverable Costs for the year ending 31 March 2017	10,996,423
<i>PTB<sub>2016/17</sub></i>	Pass-through Balance for the Assessment Period ending 31 March 2017	(602,302)
<i>PTB<sub>2015/16</sub></i>	Pass-through Balance from previous Assessment Period	112,774
<i>Difference</i>	Reconciliation between Pass-through Balance for the Assessment Period with the Pass-through Balance for the preceding Assessment Period	(715,076)

### **Compliance with clause 11.4 (e)(i) Methodology for calculating Distribution Prices and Pass-through Prices.**

OJV's pricing model is used to calculate the distribution and pass-through prices for each category of customers. The pricing model clearly defines as separate inputs the distribution costs, the recoverable costs and the total pass-through costs that are to be recovered for the regulatory period. Forecast energy volumes are estimated and inputted into the model as the basis for the recovery of variable line charge revenue. The calculation of all these costs into distribution prices and pass-through prices is completed in the following way:

#### **Pass-through Costs**

The total pass-through costs minus the estimated pass through balance from last year are budgeted at \$240,832 for the Otago region and \$4,699 for the Lakeland region, this total is divided by the total number of ICP's on the network to arrive at a per ICP amount of \$16.18 for the Otago region and \$6.84 for the Lakeland region which is then allocated to each ICP. The individual line charge customer group account for \$1,375 and the balance of \$240,144 is recovered by the group customers.

#### **Recoverable Costs**

Recoverable costs of \$9,506,644 which are made up of Transmission charges, Transpower new investment charges, avoided Transmission charges and charges that are avoided due to the purchase of Transpower assets are entered into the pricing model as Transpower charges. The Transpower charges are allocated to the two customer groups in the following way:

##### **1. Individual Line Charge Customers**

Each individual line charge customer is entered into the pricing model separately. Transpower connection charges and charges that are avoided due to the purchase of Transpower assets are allocated to each ICP based on the ICP's capacity, peak demand and consumption. Transpower interconnection charges are allocated to

these ICP's based on each ICP's co-incident demand with that of Transpower's 100 peak demand times. These peaks are then averaged and multiplied by the interconnection rate of \$114.64 to allocate the annual interconnection component of the Transpower charges. The sum of these charges adds up to the total Transpower charge. Individual line charge customers account for \$6,108,449.

## **2. Group Customers**

Once the allocation of the Transpower charges has been calculated for the individual line charge customers the balance of \$3,398,195 is allocated over the group customers based on the same quantity inputs as for the individual group customers.

The Capex wash-up charges of \$377,000 are recovered through the pricing model on the same basis as the sub-transmission costs. The individual line charge customers recovered \$40,020 and the group customers \$336,980.

### **Distribution Charges**

The distribution charges of \$24,936,988, are allocated to each ICP in accordance with the line pricing methodology, with the combination of the pass-through costs and recoverable costs the total line charge is calculated.

### **Derivation of the Prices**

#### **Individual Line charge customers**

Once the total annual line charge has been calculated for each ICP, the total line charge is then recovered by either 50% of the total being recovered by a fixed price per day and the remaining 50% being recovered by a variable price per day kWh, or the total line charge is recovered by a totally fixed price per day. Total Line revenue for the individual line charge customer group is \$8,709,253

The recoverable cost for each ICP has been calculated, to calculate the amount of recoverable cost in the fixed charge we divide the recoverable cost by the total line charge to arrive at a percentage, we then multiply this percentage by the fixed daily charge to calculate the recoverable cost per day. The variable charge is also multiplied by this percentage to calculate the recoverable cost per day kWh. The individual line charge customer group account for \$6,108,449 of the recoverable costs.

Pass-through costs have also been calculated and these are divided by the number of days in the year to calculate the price per day. The pass-through costs are recovered fully by the fixed charge. The recoverable cost and pass-through cost per day are then added together and deducted from the total fixed daily charge to calculate the distribution price per day. The recoverable price per day kWh is deducted from the total variable price per day kWh to calculate the distribution price per day kWh. The individual line charge customer group account for \$1,375 of the pass-through costs.

#### **Group Customers**

After the total revenue for the individual line charge customers has been calculated the remaining revenue of \$27,076,039 is to be collected by the group customers. Of the \$27,076,039 to be collected, \$3,979,317 is the recoverable and pass-through

costs. To calculate the pass-through price we divide the recoverable and pass-through costs by the total line charge to arrive at the pass-through price percentage. This percentage is then multiplied by the total fixed price and multiplied by the total variable price for each tariff option to calculate the pass-through price.

The distribution price is the total price minus the pass-through price for each tariff component.

**Clause 11.4(i)**

**Electricity Distribution Services Default Price-Quality Path Determination 2015  
Pass-through Costs  
for the Assessment Date 31 March 2017**

**Table 6**

<b>Pass-through Costs for year ending March 2017</b>				
<b>K<sub>2016/17</sub></b>	<b>Actual (\$)</b>	<b>Forecast (\$)</b>	<b>Variance (\$)</b>	<b>Variance (%)</b>
Rates on system fixed assets	127,990	121,779	6,211	5.1%
Commerce Act levies	70,773	57,062	13,711	24.0%
Electricity Authority levies	73,601	72,567	1,034	1.4%
EGCC levies	8,807	6,640	2,167	32.6%
<b>Total Pass-through Costs</b>	<b>281,170</b>	<b>258,048</b>	<b>23,122</b>	<b>9.0%</b>

**Electricity Distribution Services Default Price-Quality Path Determination 2015  
Recoverable Costs  
for the Assessment Date 31 March 2017**

**Table 7**

<b>Recoverable Costs for year ending March 2017</b>				
<b>V<sub>2016/17</sub></b>	<b>Actual (\$)</b>	<b>Forecast (\$)</b>	<b>Variance (\$)</b>	<b>Variance (%)</b>
Transpower transmission charges	7,087,494	7,087,494	-	0.0%
New investment contract charges	224,210	224,210	-	0.0%
System operator services charges	-	-	-	0.0%
Avoided transmission charges - purchases from Transpower	835,550	835,550	-	0.0%
Distributed generation allowance	1,336,998	1,336,998	-	0.0%
Claw-back	-	-	-	0.0%
NPV wash-up allowance	-	-	-	0.0%
Energy efficiency allowance	-	-	-	0.0%
Catastrophic event allowance	-	-	-	0.0%
Extended reserves allowance	-	-	-	0.0%
Quality incentive adjustment	-	-	-	0.0%
Capex wash-up adjustment	1,231,000	377,000	854,000	226.5%
Reconsideration event allowance	-	-	-	0.0%
<b>Total Recoverable Costs</b>	<b>10,715,253</b>	<b>9,861,253</b>	<b>854,000</b>	<b>8.7%</b>

**Clause 11.4(j)****Explanation for variances**

The Board made a decision at the time of setting prices not to increase prices by the full amount of the capex wash-up adjustment, with the understanding that the amount can be recovered in future years.

At the time of setting our prices the actual amounts for pass-through costs are unknown, we therefore estimate these based on a re-forecast of the previous year.

The variance in the forecast amount and actual amount for the through costs are due to the faster than expected growth in the Lakeland network. The Commerce Act levies varied due to a wash-up from the previous period being included in this period.

**Clause 11.4(h)****Disclosure of New Investment Contracts**

OJV did not enter into any New Investment Contracts in the assessment period, therefore there is no disclosure.

## Appendix C – Price and Quantity Schedules (Clause 11.4(c) – (d))

### Notional Revenue at Assessment Date (31 March 2017):

Fixed Charges	31-Mar-15	P= 31-3-2017	DP Fixed Charge	
	Number	Average	Annual	Total Fixed
		kVA	\$/kVA	Charge
Domestic	7,512	9.97	\$ 52.9652	\$ 3,968,841
			<b>\$/day</b>	
10% Fixed Charge Option Off Peak	2,869	1	\$ 0.1285	\$ 134,579
10% Fixed Charge Option Peak	852	1	\$ 0.1285	\$ 39,937
			<b>Annual Rate \$/kVA</b>	
Commercial	3,382	17.41	\$ 75.6646	\$ 4,455,813
Unmetered	86	1	\$ 217.5763	\$ 18,639
		<b>Watts</b>	<b>\$/watt</b>	
Streetlights	9	264,108.33	\$ 0.4062	\$ 107,281
<b>Total</b>	14,710			<b>\$ 8,725,090</b>

<u>Variable Charges</u>	Annual Day	Annual Night	Day	Night	Total Day	Total Night	Total
	kWHs	kWHs	\$/kWH	\$/kwh	\$	\$	Variable
<b>Domestic, Commercial,</b>							
<b>Unmetered &amp; Streetlights</b>	89,191,428	33,580,024	\$ 0.11750	\$ 0.01354	\$ 10,479,993	\$ 454,674	
<b>10% Fixed Charge Option</b>	14,122,291	4,707,430	\$ 0.19560	\$ 0.02123	\$ 2,762,320	\$ 99,939	
<b>Total Variable Charge</b>					\$ 13,242,313	\$ 554,612	\$ 13,796,925
<b>Total Fixed &amp; Variable</b>							\$ 22,522,015

<u>Bulk &amp; Generator</u>												Total Annual Line Charge
<b>Bulk Customers*</b>												
0001995995TGE58												\$ 235,730.28
0001990133TG0E5												\$ 163,655.24
0001990220TG58B												\$ 127,757.28
<b>Generator**</b>												\$ 329,814.08
Half Hour Metered Individual	Units	Fixed	Units	Variable	Units	DP Fixed	Units	DP Variable	Fixed	Variable	Total	
0001230940TG858	No ICPs	1	Annual MWh	<b>601.9495</b>	\$/annum	\$ 25,771.80	\$/MWh	\$ 42.27	\$ 25,771.80	\$ 25,445.78	\$ 51,217.58	
0001950800TG664	No ICPs	1	Annual MWh	<b>253.2</b>	\$/annum	\$ 13,962.12	\$/MWh	\$ 38.52	\$ 13,962.12	\$ 9,752.38	\$ 23,714.50	
0001520870TGB4E	No ICPs	0.25	Annual MWh	<b>33.97972</b>	\$/annum	\$ 1,887.76	\$/MWh	\$ 10.62	\$ 469.36	\$ 360.93	\$ 830.29	
0001321124TGB82	No ICPs	0.00	Annual MWh	<b>0</b>	\$/annum	\$ 4,541.95	\$/MWh	\$ -	\$ -	\$ -	\$ -	
0001730881TG725	No ICPs	0.00	Annual MWh	<b>0</b>	\$/annum	\$ 9,484.13	\$/MWh	\$ -	\$ -	\$ -	\$ -	
0001120438TGE4C	No ICPs	0.00	Annual MWh	<b>0</b>	\$/annum	\$ 7,146.63	\$/MWh	\$ -	\$ -	\$ -	\$ -	
0001952300TG62A	No ICPs	0.42	Annual MWh	<b>6.216</b>	\$/annum	\$ -	\$/MWh	\$ -	\$ -	\$ -	\$ -	
0001952610TG982	No ICPs	0.56	Annual MWh	<b>7.85296</b>	\$/annum	\$ -	\$/MWh	\$ -	\$ -	\$ -	\$ -	
0001370610TG0A6	No ICPs	1.0	Annual MWh	<b>56.57601</b>	\$/annum	\$ 2,415.64	\$/MWh	\$ 47.16	\$ 2,415.64	\$ 2,668.03	\$ 5,083.67	
0001491270TGA81	No ICPs	1.0	Annual MWh	<b>72.84217</b>	\$/annum	\$ 1,452.61	\$/MWh	\$ 18.99	\$ 1,452.61	\$ 1,383.55	\$ 2,836.16	

0001930500TG134	No ICPs	1.0	Annual MWh	<b>54.566</b>	\$/annum	\$ 1,061.73	\$/MWh	\$ 20.58	\$ 1,061.73	\$ 1,123.02	\$ 2,184.75
0001940350TG583	No ICPs	1.0	Annual MWh	<b>116.566</b>	\$/annum	\$ 3,037.25	\$/MWh	\$ 24.63	\$ 3,037.25	\$ 2,871.38	\$ 5,908.63
0001940650TG086	No ICPs	1.0	Annual MWh	<b>375.65934</b>	\$/annum	\$ 8,589.88	\$/MWh	\$ 25.20	\$ 8,589.88	\$ 9,467.61	\$ 18,057.49
0001941000TGF28	No ICPs	1.0	Annual MWh	<b>418.785</b>	\$/annum	\$ 7,230.30	\$/MWh	\$ 18.30	\$ 7,230.30	\$ 7,665.58	\$ 14,895.87
0001950500TG36C	No ICPs	1.0	Annual MWh	<b>327.63719</b>	\$/annum	\$ 2,571.63	\$/MWh	\$ 8.34	\$ 2,571.63	\$ 2,733.81	\$ 5,305.44
0001950850TGE6C	No ICPs	1.0	Annual MWh	<b>299.3806</b>	\$/annum	\$ 6,402.20	\$/MWh	\$ 21.99	\$ 6,402.20	\$ 6,582.19	\$ 12,984.40
0001951200TGDCE	No ICPs	1.0	Annual MWh	<b>103.93679</b>	\$/annum	\$ 5,328.04	\$/MWh	\$ 45.95	\$ 5,328.04	\$ 4,775.77	\$ 10,103.81
0001951790TG72C	No ICPs	1.0	Annual MWh	<b>480.45168</b>	\$/annum	\$ 5,022.91	\$/MWh	\$ 10.80	\$ 5,022.91	\$ 5,187.20	\$ 10,210.12
0001952400TG928	No ICPs	1.0	Annual MWh	<b>143.306</b>	\$/annum	\$ 3,146.11	\$/MWh	\$ 17.19	\$ 3,146.11	\$ 2,463.01	\$ 5,609.12
0002700906TGC46	No ICPs	1.0	Annual MWh	<b>87.55546</b>	\$/annum	\$ 8,889.66	\$/MWh	\$ -	\$ 8,889.66	\$ -	\$ 8,889.66
0002751750TG11E	No ICPs	1.0	Annual MWh	<b>83.15534</b>	\$/annum	\$ 13,328.29	\$/MWh	\$ -	\$ 13,328.29	\$ -	\$ 13,328.29
0002751765TGBA9	No ICPs	1.0	Annual MWh	<b>36.542</b>	\$/annum	\$ 15,026.48	\$/MWh	\$ -	\$ 15,026.48	\$ -	\$ 15,026.48
0002751858TGC05	No ICPs	1.0	Annual MWh	<b>59.47338</b>	\$/annum	\$ 7,923.36	\$/MWh	\$ -	\$ 7,923.36	\$ -	\$ 7,923.36
0002781189TG85A	No ICPs	1.0	Annual MWh	<b>48.76203</b>	\$/annum	\$ 10,186.95	\$/MWh	\$ -	\$ 10,186.95	\$ -	\$ 10,186.95
0003752365TG3F1	No ICPs	1.0	Annual MWh	<b>72.5325</b>	\$/annum	\$ 4,348.94	\$/MWh	\$ 31.31	\$ 4,348.94	\$ 2,270.99	\$ 6,619.94
0002011523TGC1A	No ICPs	1.0	Annual MWh	<b>234.41279</b>	\$/annum	\$ 17,377.50	\$/MWh	\$ -	\$ 17,377.50	\$ -	\$ 17,377.50
0001820703TGB7E	No ICPs	0.918	Annual MWh	<b>313.627</b>	\$/annum	\$ 5,067.71	\$/MWh	\$ 15.52	\$ 4,652.32	\$ 4,469.48	\$ 9,121.80
0001580380TGEBF	No ICPs	1.0	Annual MWh	<b>27.45413</b>	\$/annum	\$ 1,983.00	\$/MWh	\$ 83.32	\$ 1,983.00	\$ 2,287.53	\$ 4,270.52
0001710106TGF61	No ICPs	1.0	Annual MWh	<b>28.70493</b>	\$/annum	\$ 15,864.53	\$/MWh	\$ -	\$ 15,864.53	\$ -	\$ 15,864.53
0001710108TGCFA	No ICPs	1.0	Annual MWh	<b>101.85351</b>	\$/annum	\$ 28,519.43	\$/MWh	\$ -	\$ 28,519.43	\$ -	\$ 28,519.43
0001731161TG536	No ICPs	1.0	Annual MWh	<b>210.31089</b>	\$/annum	\$ 16,109.41	\$/MWh	\$ -	\$ 16,109.41	\$ -	\$ 16,109.41
0001731175TGE91	No ICPs	1.0	Annual MWh	<b>326.32059</b>	\$/annum	\$ 23,846.14	\$/MWh	\$ -	\$ 23,846.14	\$ -	\$ 23,846.14
0001830497TGE71	No ICPs	1.0	Annual MWh	<b>188.05856</b>	\$/annum	\$ 7,466.66	\$/MWh	\$ 39.40	\$ 7,466.66	\$ 7,409.41	\$ 14,876.06
0001830903TG594	No ICPs	1.0	Annual MWh	<b>19.75621</b>	\$/annum	\$ 2,816.46	\$/MWh	\$ -	\$ 2,816.46	\$ -	\$ 2,816.46
0001940905TGACE	No ICPs	1.0	Annual MWh	<b>240.52006</b>	\$/annum	\$ 3,905.09	\$/MWh	\$ 18.22	\$ 3,905.09	\$ 4,382.76	\$ 8,287.85
0001940907TGA4B	No ICPs	1.0	Annual MWh	<b>424.70017</b>	\$/annum	\$ 9,812.79	\$/MWh	\$ 24.90	\$ 9,812.79	\$ 10,576.71	\$ 20,389.50
0001940910TGD2C	No ICPs	1.0	Annual MWh	<b>1343.91127</b>	\$/annum	\$ 21,495.23	\$/MWh	\$ 17.14	\$ 21,495.23	\$ 23,028.38	\$ 44,523.61
0001951350TGCC2	No ICPs	1.0	Annual MWh	<b>21.5506</b>	\$/annum	\$ 908.01	\$/MWh	\$ 42.93	\$ 908.01	\$ 925.10	\$ 1,833.11
0001952500TG02C	No ICPs	1.0	Annual MWh	<b>741.56988</b>	\$/annum	\$ 10,178.08	\$/MWh	\$ 13.98	\$ 10,178.08	\$ 10,364.92	\$ 20,543.00
0001952510TGA81	No ICPs	1.0	Annual MWh	<b>256.52176</b>	\$/annum	\$ 3,985.34	\$/MWh	\$ 14.63	\$ 3,985.34	\$ 3,752.51	\$ 7,737.84
0002110863TGE7B	No ICPs	1.0	Annual MWh	<b>109.44363</b>	\$/annum	\$ 2,867.93	\$/MWh	\$ 24.97	\$ 2,867.93	\$ 2,732.59	\$ 5,600.51



0003752355TG409	No ICPs	1.0	Annual MWh	<b>493.70859</b>	\$/annum	\$ 19,261.51	\$/MWh	\$ -	\$ 19,261.51	\$ -	\$ 19,261.51
0001230615TG210	No ICPs	1.0	Annual MWh	<b>286.77636</b>	\$/annum	\$ 4,529.52	\$/MWh	\$ 14.48	\$ 4,529.52	\$ 4,152.51	\$ 8,682.03
0001450400TGCCA	No ICPs	1.0	Annual MWh	<b>286.91946</b>	\$/annum	\$ 2,099.60	\$/MWh	\$ 6.73	\$ 2,099.60	\$ 1,931.36	\$ 4,030.96
0001731255TG0C7	No ICPs	1.0	Annual MWh	<b>444.55305</b>	\$/annum	\$ 12,389.17	\$/MWh	\$ 29.61	\$ 12,389.17	\$ 13,163.10	\$ 25,552.27
0001730830TG9D2	No ICPs	1.0	Annual MWh	<b>484.32231</b>	\$/annum	\$ 32,312.59	\$/MWh	\$ -	\$ 32,312.59	\$ -	\$ 32,312.59
0002751767TGB2C	No ICPs	1.0	Annual MWh	<b>65.58322</b>	\$/annum	\$ 16,358.13	\$/MWh	\$ -	\$ 16,358.13	\$ -	\$ 16,358.13
0002751847TG976	No ICPs	1.0	Annual MWh	<b>38.81815</b>	\$/annum	\$ 15,118.62	\$/MWh	\$ -	\$ 15,118.62	\$ -	\$ 15,118.62
0001830828TGF11	No ICPs	1.0	Annual MWh	<b>18.75479</b>	\$/annum	\$ 5,928.41	\$/MWh	\$ -	\$ 5,928.41	\$ -	\$ 5,928.41
0001830031TGBE0	No ICPs	1.0	Annual MWh	<b>59.1285</b>	\$/annum	\$ 6,568.56	\$/MWh	\$ -	\$ 6,568.56	\$ -	\$ 6,568.56
0003752380TG404	No ICPs	1.0	Annual MWh	<b>72.52099</b>	\$/annum	\$ 6,935.88	\$/MWh	\$ -	\$ 6,935.88	\$ -	\$ 6,935.88
0002641192TGCFF	No ICPs	1.0	Annual MWh	<b>18.58077</b>	\$/annum	\$ 29,117.39	\$/MWh	\$ -	\$ 29,117.39	\$ -	\$ 29,117.39
0002871188TGFF9	No ICPs	0.3	Annual MWh	<b>0</b>	\$/annum	\$ 16,843.53	\$/MWh	\$ -	\$ 5,614.51	\$ -	\$ 5,614.51
0001760343TG035	No ICPs	1.0	Annual MWh	<b>171.369</b>	\$/annum	\$ 6,000.52	\$/MWh	\$ 24.96	\$ 6,000.52	\$ 4,277.70	\$ 10,278.21
0001840612TG6CA	No ICPs	1.0	Annual MWh	<b>347.85578</b>	\$/annum	\$ 11,003.42	\$/MWh	\$ 32.78	\$ 11,003.42	\$ 11,402.21	\$ 22,405.63
0001951600TG1CF	No ICPs	1.0	Annual MWh	<b>152.13849</b>	\$/annum	\$ 1,827.39	\$/MWh	\$ 12.34	\$ 1,827.39	\$ 1,877.71	\$ 3,705.10
0002381026TGF20	No ICPs	1.0	Annual MWh	<b>761.49209</b>	\$/annum	\$ 25,735.87	\$/MWh	\$ 33.49	\$ 25,735.87	\$ 25,504.65	\$ 51,240.53
0001230783TG57C	No ICPs	1.0	Annual MWh	<b>194.02264</b>	\$/annum	\$ 7,710.98	\$/MWh	\$ 25.47	\$ 7,710.98	\$ 4,942.67	\$ 12,653.65
0001230785TG4F3	No ICPs	1.0	Annual MWh	<b>214.28138</b>	\$/annum	\$ 3,537.93	\$/MWh	\$ 16.28	\$ 3,537.93	\$ 3,489.09	\$ 7,027.02
0001450225TGAD6	No ICPs	1.0	Annual MWh	<b>399.07087</b>	\$/annum	\$ 2,676.19	\$/MWh	\$ 6.79	\$ 2,676.19	\$ 2,709.64	\$ 5,385.83
0001690827TGC31	No ICPs	1.0	Annual MWh	<b>119.44131</b>	\$/annum	\$ 21,985.10	\$/MWh	\$ -	\$ 21,985.10	\$ -	\$ 21,985.10
0001700063TGC3B	No ICPs	1.0	Annual MWh	<b>0</b>	\$/annum	\$ 37,885.14	\$/MWh	\$ -	\$ 37,885.14	\$ -	\$ 37,885.14
0001940050TG680	No ICPs	1.0	Annual MWh	<b>426.01322</b>	\$/annum	\$ 8,742.69	\$/MWh	\$ 22.15	\$ 8,742.69	\$ 9,437.46	\$ 18,180.14
0001940060TG178	No ICPs	1.0	Annual MWh	<b>1594.19933</b>	\$/annum	\$ 32,175.31	\$/MWh	\$ 21.95	\$ 32,175.31	\$ 34,995.74	\$ 67,171.06
0001940090TG16F	No ICPs	1.0	Annual MWh	<b>235.08982</b>	\$/annum	\$ 5,408.51	\$/MWh	\$ 22.26	\$ 5,408.51	\$ 5,232.24	\$ 10,640.75
0001951100TGECD	No ICPs	1.0	Annual MWh	<b>277.40441</b>	\$/annum	\$ 6,623.27	\$/MWh	\$ 21.96	\$ 6,623.27	\$ 6,092.84	\$ 12,716.11
0001951500TG2CC	No ICPs	1.0	Annual MWh	<b>931.83953</b>	\$/annum	\$ 5,792.63	\$/MWh	\$ 6.28	\$ 5,792.63	\$ 5,848.04	\$ 11,640.66
0001231005TGF1B	No ICPs	1.0	Annual MWh	<b>50.25659</b>	\$/annum	\$ 22,391.45	\$/MWh	\$ 33.58	\$ 22,391.45	\$ 1,687.83	\$ 24,079.28
0001231172TGE88	No ICPs	1.0	Annual MWh	<b>1912.92115</b>	\$/annum	\$ 40,878.73	\$/MWh	\$ 20.99	\$ 40,878.73	\$ 40,160.10	\$ 81,038.83
0001320515TGD9E	No ICPs	1.0	Annual MWh	<b>288.95101</b>	\$/annum	\$ 10,136.12	\$/MWh	\$ 17.86	\$ 10,136.12	\$ 5,161.79	\$ 15,297.91
0001940095TGC20	No ICPs	1.0	Annual MWh	<b>189.49561</b>	\$/annum	\$ 8,967.68	\$/MWh	\$ 52.30	\$ 8,967.68	\$ 9,911.23	\$ 18,878.92
0001730798TGCD6	No ICPs	0.495	Annual MWh	<b>2.6593</b>	\$/annum	\$ 4,006.47	\$/MWh	\$ -	\$ 1,981.34	\$ -	\$ 1,981.34

0001940100TG78C	No ICPs	1.0	Annual MWh	<b>907.80386</b>	\$/annum	\$ 23,615.91	\$/MWh	\$ 26.19	\$ 23,615.91	\$ 23,777.23	\$ 47,393.14
0001940110TGD21	No ICPs	1.0	Annual MWh	<b>202.28032</b>	\$/annum	\$ 7,879.08	\$/MWh	\$ 46.59	\$ 7,879.08	\$ 9,424.50	\$ 17,303.58
0001951810TGD69	No ICPs	0.58	Annual MWh	<b>48.11309</b>	\$/annum	\$ -	\$/MWh		\$ -	\$ -	\$ -
0001952100TGC2D	No ICPs	1.0	Annual MWh	<b>599.81149</b>	\$/annum	\$ 13,635.85	\$/MWh	\$ 84.72	\$ 13,635.85	\$ 50,815.48	\$ 64,451.33
0001952600TG32F	No ICPs	1.0	Annual MWh	<b>229.52214</b>	\$/annum	\$ -	\$/MWh		\$ -	\$ -	\$ -
0001090833TG6F1	No ICPs	1.0	Annual MWh	<b>46.28566</b>	\$/annum	\$ 2,592.79	\$/MWh	\$ 63.49	\$ 2,592.79	\$ 2,938.74	\$ 5,531.53
0001230990TG51A	No ICPs	1.0	Annual MWh	<b>779.11026</b>	\$/annum	\$ 25,545.10	\$/MWh	\$ 34.01	\$ 25,545.10	\$ 26,493.73	\$ 52,038.84
0001811005TG57F	No ICPs	1.0	Annual MWh	<b>106.46045</b>	\$/annum	\$ 9,661.47	\$/MWh	\$ 78.02	\$ 9,661.47	\$ 8,306.46	\$ 17,967.93
0001830541TG8B8	No ICPs	1.0	Annual MWh	<b>4103.98884</b>	\$/annum	\$ 205,710.54	\$/MWh	\$ -	\$ 205,710.54	\$ -	\$ 205,710.54
0001950550TGB64	No ICPs	1.0	Annual MWh	<b>414.40804</b>	\$/annum	\$ 4,170.40	\$/MWh	\$ 10.07	\$ 4,170.40	\$ 4,173.39	\$ 8,343.78
0001950900TGF60	No ICPs	1.0	Annual MWh	<b>285.72023</b>	\$/annum	\$ 2,755.91	\$/MWh	\$ 9.85	\$ 2,755.91	\$ 2,814.50	\$ 5,570.41
0001951750TG0C3	No ICPs	1.0	Annual MWh	<b>402.96512</b>	\$/annum	\$ 2,987.03	\$/MWh	\$ 8.19	\$ 2,987.03	\$ 3,300.12	\$ 6,287.15
<b>Total Bulk &amp; Generator</b>											\$ 2,369,860.98
<b>DP2017*Q2015</b>											\$ 24,891,876.38

<b>Lakeland Region</b>						
<b>Standard Domestic Fixed Charges</b>						
<b>Capacity</b>		<b>Code</b>	<b>Number</b>	<b>Quantity</b>	<b>DP \$ per Day</b>	<b>Total</b>
15 kVA	Single phase 63 amp fuse	LD15	88.67	1	\$0.1076	\$9.54
15 kVA	Three phase 20A MCB	LM15	1.00	1	\$0.1076	\$0.11
8 kVA	Single Phase 32A MCB	LD08	0.00	1	\$0.0295	\$0.00
<b>Standard Domestic Variable Charges</b>				<b>Quantity MWh</b>	<b>\$ MWh</b>	
General 24hr	Summer	S24S		0.521	\$72.163	\$ 37.62
General 24hr	Winter	S24W		0.381	\$108.604	\$ 41.36
Peak Water	20 Hour Supply	S20C		0.029	\$49.352	\$ 1.42
Standard Water	16 Hour Supply	S16C		0.255	\$26.613	\$ 6.78
Night + 5 Hours	13 Hour Supply	S13C		0.000	\$36.225	\$ -

Night + 3 Hours	11 Hour Supply	S11C		0.000	\$20.803	\$ -
Night Only	8 Hour Supply	S08C		0.002	\$9.110	\$ 0.02
<b>Total Standard Domestic</b>						<b>\$96.83</b>
<b>Non-Domestic Fixed Charges</b>						
		<b>Code</b>	<b>Number</b>	<b>Quantity</b>	<b>DP \$ per Day</b>	<b>Total</b>
1 kVA	Single Phase 5A MCB+	LS001	3	1	\$ 0.4283	\$ 1.29
2 kVA	Single Phase 63 amps++	LS002	0.83	1	\$ 0.8477	\$ 0.71
8 kVA	Single Phase 32A MCB	LS008	22.92	1	\$ 0.4877	\$ 11.18
15 kVA	Single Phase 63 amps	LS015	57.92	1	\$ 0.8419	\$ 48.76
23 kVA	Single Phase 100 amps	LS023	0.00	1	\$ 1.0626	\$ -
28 kVA	Two Phase	LT028	0.92	1	\$ 1.2852	\$ 1.18
15 kVA	Three Phase 20A MCB	LT015	4.00	1	\$ 0.8419	\$ 3.37
24kVA	Three Phase 32A MCB	LT024	11.42	1	\$ 1.1071	\$ 12.64
41 kVA	Three Phase 63 amps	LT041	47.00	1	\$ 1.8642	\$ 87.62
69 kVA	Three Phase 100 amps	LT069	15.25	1	\$ 3.1111	\$ 47.44
103 kVA	Three Phase 150 amps	LT103	4.08	1	\$ 4.6252	\$ 18.89
138 kVA	Three Phase 200 amps	LT138	4.00	1	\$ 6.1839	\$ 24.74
172 kVA	Three Phase 250 amps	LT172	0.25	1	\$ 19.5820	\$ 4.90
207 kVA	Three Phase 300 amps	LT207	0.00	1	\$ 23.3899	\$ -
276 kVA	Three Phase 400 amps	LT276	2.25	1	\$ 29.1992	\$ 65.70
<b>Total</b>						<b>\$ 328.39</b>
<b>Non-Domestic Control Period Demand Charges</b>						
		<b>Code</b>	<b>Number</b>	<b>Quantity</b>	<b>DP \$/kW</b>	<b>Total</b>
1 kVA	Single Phase 5A MCB+	LS001	3			
2 kVA	Single Phase 63 amps++	LS002	0.83			
8 kVA	Single Phase 32A MCB	LS008	22.92	0.00	\$ 141.67	\$ 8.73
15 kVA	Single Phase 63 amps	LS015	57.92	0.01	\$ 141.67	\$ 41.09
23 kVA	Single Phase 100 amps	LS023	0.00	0.00	\$ 154.43	\$ -
28 kVA	Two Phase	LT028	0.92	0.03	\$ 154.43	\$ 3.90
15 kVA	Three Phase 20A MCB	LT015	4.00	0.00	\$ 141.67	\$ 1.58
24kVA	Three Phase 32A MCB	LT024	11.42	0.01	\$ 154.43	\$ 9.90
41 kVA	Three Phase 63 amps	LT041	47.00	0.01	\$ 154.43	\$ 102.30

69 kVA	Three Phase 100 amps	LT069	15.25	0.03	\$ 154.43	\$ 78.57	
103 kVA	Three Phase 150 amps	LT103	4.08	0.05	\$ 154.43	\$ 30.92	
138 kVA	Three Phase 200 amps	LT138	4.00	0.08	\$ 154.43	\$ 47.83	
172 kVA	Three Phase 250 amps	LT172	0.25	0.00	\$ 123.28	\$ -	
207 kVA	Three Phase 300 amps	LT207	0.00	0.00	\$ 123.28	\$ -	
276 kVA	Three Phase 400 amps	LT276	2.25	0.25	\$ 123.28	\$ 69.23	
<b>Total</b>						<b>\$ 394.05</b>	
<b>Total Non-Domestic Charges</b>						<b>\$ 722.44</b>	
<b>Half Hour Metered Individual</b>							
<b>ICP Number</b>		<b>Code</b>	<b>Number</b>	<b>Quantity (Days)</b>	<b>DP Fixed Charge per Day</b>	<b>Total</b>	
950325LN3F5		LHHR	1	1	\$ 140.52	\$ 140.52	
950335LN958		LHHR	1	1	\$ 69.40	\$ 69.40	
950330LN417		LHHR	1	1	\$ 65.44	\$ 65.44	
950315LN40D		LHHR	1	1	\$ 24.57	\$ 24.57	
950320LNEBA		LHHR	1	1	\$ 25.90	\$ 25.90	
950934LNF17		LHHR	1	1	\$ 57.53	\$ 57.53	
<b>Total Half Hour Metered Individual</b>						<b>\$ 383.37</b>	
<b>Total Lakeland Region</b>							<b>\$1,202.64</b>
<b>DP2017*Q2015</b>							<b>\$24,893,079.02</b>



<b>Bulk &amp; Generator</b>												<b>Total Annual</b>
												<b>Line Charge</b>
<b>Bulk Customers*</b>												
0001995995TGE58												\$264,684.45
0001990133TGOE5												\$ 151,253.07
0001990220TG58B												\$122,455.03
<b>Generator**</b>												\$ 346,441.64
<b>Half Hour Metered Individual</b>	<b>Units</b>	<b>Fixed</b>	<b>Units</b>	<b>Variable</b>	<b>Units</b>	<b>DP Fixed</b>	<b>Units</b>	<b>DP Variable</b>	<b>Fixed</b>	<b>Variable</b>	<b>Total</b>	
0001230940TG858	No ICPs	1	Annual MWh	601.95	\$/annum	\$ 22,219.45	\$/MWh	\$ 40.97	\$ 22,219.45	\$ 24,664.71	\$ 46,884.16	
0001950800TG664	No ICPs	1	Annual MWh	253.2	\$/annum	\$ 8,998.74	\$/MWh	\$ 31.53	\$ 8,998.74	\$ 7,982.22	\$ 16,980.96	
0001520870TGB4E	No ICPs	0.25	Annual MWh	33.98	\$/annum	\$ 1,879.53	\$/MWh	\$ 10.25	\$ 467.31	\$ 348.44	\$ 815.75	
0001321124TGB82	No ICPs	0.00	Annual MWh	0.00	\$/annum	\$ 4,438.11	\$/MWh	\$ -	\$ -	\$ -	\$ -	
0001730881TG725	No ICPs	0.00	Annual MWh	0.00	\$/annum	\$ 9,178.02	\$/MWh	\$ -	\$ -	\$ -	\$ -	
0001120438TGE4C	No ICPs	0.00	Annual MWh	0.00	\$/annum	\$ 6,920.72	\$/MWh	\$ -	\$ -	\$ -	\$ -	
0001952300TG62A	No ICPs	0.42	Annual MWh	6.22	\$/annum	\$ 1,265.94	\$/MWh	\$ 61.12	\$ 529.20	\$ 379.90	\$ 909.11	
0001952610TG982	No ICPs	0.56	Annual MWh	7.85	\$/annum	\$ 767.09	\$/MWh	\$ -	\$ 429.65	\$ -	\$ 429.65	
0001370610TG0A6	No ICPs	1	Annual MWh	56.58	\$/annum	\$ 2,716.19	\$/MWh	\$ 44.94	\$ 2,716.19	\$ 2,542.61	\$ 5,258.80	
0001491270TGA81	No ICPs	1	Annual MWh	72.84	\$/annum	\$ 1,377.07	\$/MWh	\$ 19.17	\$ 1,377.07	\$ 1,396.12	\$ 2,773.18	
0001930500TG134	No ICPs	1	Annual MWh	54.57	\$/annum	\$ 1,298.10	\$/MWh	\$ 24.36	\$ 1,298.10	\$ 1,329.40	\$ 2,627.51	
0001940350TG583	No ICPs	1	Annual MWh	116.57	\$/annum	\$ 3,073.05	\$/MWh	\$ 23.77	\$ 3,073.05	\$ 2,771.19	\$ 5,844.24	
0001940650TG086	No ICPs	1	Annual MWh	375.66	\$/annum	\$ 8,865.59	\$/MWh	\$ 23.81	\$ 8,865.59	\$ 8,942.90	\$ 17,808.49	
0001941000TGF28	No ICPs	1	Annual MWh	418.79	\$/annum	\$ 7,105.62	\$/MWh	\$ 17.42	\$ 7,105.62	\$ 7,293.55	\$ 14,399.17	
0001950500TG36C	No ICPs	1	Annual MWh	327.64	\$/annum	\$ 2,915.18	\$/MWh	\$ 8.76	\$ 2,915.18	\$ 2,869.35	\$ 5,784.53	
0001950850TGE6C	No ICPs	1	Annual MWh	299.38	\$/annum	\$ 6,584.24	\$/MWh	\$ 23.02	\$ 6,584.24	\$ 6,892.72	\$ 13,476.97	
0001951200TGDCE	No ICPs	1	Annual MWh	103.94	\$/annum	\$ 4,679.84	\$/MWh	\$ 45.45	\$ 4,679.84	\$ 4,723.54	\$ 9,403.38	
0001951790TG72C	No ICPs	1	Annual MWh	480.45	\$/annum	\$ 4,887.42	\$/MWh	\$ 10.78	\$ 4,887.42	\$ 5,178.97	\$ 10,066.38	
0001952400TG928	No ICPs	1	Annual MWh	143.31	\$/annum	\$ 3,101.30	\$/MWh	\$ 16.41	\$ 3,101.30	\$ 2,352.34	\$ 5,453.63	
0002700906TGC46	No ICPs	1	Annual MWh	87.56	\$/annum	\$ 6,306.69	\$/MWh	\$ -	\$ 6,306.69	\$ -	\$ 6,306.69	
0002751750TG11E	No ICPs	1	Annual MWh	83.16	\$/annum	\$ 14,272.33	\$/MWh	\$ -	\$ 14,272.33	\$ -	\$ 14,272.33	
0002751765TGBA9	No ICPs	1	Annual MWh	36.54	\$/annum	\$ 20,737.12	\$/MWh	\$ -	\$ 20,737.12	\$ -	\$ 20,737.12	

0002751858TGC05	No ICPs	1	Annual MWh	59.47	\$/annum	\$ 8,832.20	\$/MWh	\$ -	\$ 8,832.20	\$ -	\$ 8,832.20
0002781189TG85A	No ICPs	1	Annual MWh	48.76	\$/annum	\$ 14,636.12	\$/MWh	\$ -	\$ 14,636.12	\$ -	\$ 14,636.12
0003752365TG3F1	No ICPs	1	Annual MWh	72.53	\$/annum	\$ 4,299.12	\$/MWh	\$ 29.98	\$ 4,299.12	\$ 2,174.28	\$ 6,473.40
0002011523TGC1A	No ICPs	1	Annual MWh	234.41	\$/annum	\$ 17,321.77	\$/MWh	\$ -	\$ 17,321.77	\$ -	\$ 17,321.77
0001820703TGB7E	No ICPs	0.918	Annual MWh	313.63	\$/annum	\$ 5,001.35	\$/MWh	\$ 14.13	\$ 4,591.41	\$ 4,432.17	\$ 9,023.57
0001580380TGBBF	No ICPs	1	Annual MWh	27.45	\$/annum	\$ 2,008.44	\$/MWh	\$ 77.27	\$ 2,008.44	\$ 2,121.35	\$ 4,129.80
0001710106TGF61	No ICPs	1	Annual MWh	28.70	\$/annum	\$ 15,078.21	\$/MWh	\$ -	\$ 15,078.21	\$ -	\$ 15,078.21
0001710108TGCFA	No ICPs	1	Annual MWh	101.85	\$/annum	\$ 28,297.54	\$/MWh	\$ -	\$ 28,297.54	\$ -	\$ 28,297.54
0001731161TG536	No ICPs	1	Annual MWh	210.31	\$/annum	\$ 15,769.50	\$/MWh	\$ -	\$ 15,769.50	\$ -	\$ 15,769.50
0001731175TGE91	No ICPs	1	Annual MWh	326.32	\$/annum	\$ 23,829.64	\$/MWh	\$ -	\$ 23,829.64	\$ -	\$ 23,829.64
0001830497TGE71	No ICPs	1	Annual MWh	188.06	\$/annum	\$ 6,980.98	\$/MWh	\$ 48.97	\$ 6,980.98	\$ 9,208.54	\$ 16,189.51
0001830903TG594	No ICPs	1	Annual MWh	19.76	\$/annum	\$ 2,618.18	\$/MWh	\$ -	\$ 2,618.18	\$ -	\$ 2,618.18
0001940905TGACE	No ICPs	1	Annual MWh	240.52	\$/annum	\$ 3,914.95	\$/MWh	\$ 17.16	\$ 3,914.95	\$ 4,127.15	\$ 8,042.10
0001940907TGA4B	No ICPs	1	Annual MWh	424.70	\$/annum	\$ 9,781.54	\$/MWh	\$ 24.08	\$ 9,781.54	\$ 10,228.20	\$ 20,009.74
0001940910TGD2C	No ICPs	1	Annual MWh	1343.91	\$/annum	\$ 22,207.52	\$/MWh	\$ 16.84	\$ 22,207.52	\$ 22,625.63	\$ 44,833.15
0001951350TGCC2	No ICPs	1	Annual MWh	21.55	\$/annum	\$ 888.67	\$/MWh	\$ 39.91	\$ 888.67	\$ 860.17	\$ 1,748.83
0001952500TG02C	No ICPs	1	Annual MWh	741.57	\$/annum	\$ 9,862.71	\$/MWh	\$ 13.18	\$ 9,862.71	\$ 9,775.21	\$ 19,637.92
0001952510TGA81	No ICPs	1	Annual MWh	256.52	\$/annum	\$ 3,762.38	\$/MWh	\$ 14.62	\$ 3,762.38	\$ 3,750.07	\$ 7,512.45
0002110863TGE7B	No ICPs	1	Annual MWh	109.44	\$/annum	\$ 2,559.48	\$/MWh	\$ 24.93	\$ 2,559.48	\$ 2,727.98	\$ 5,287.46
0003752355TG409	No ICPs	1	Annual MWh	493.71	\$/annum	\$ 18,107.88	\$/MWh	\$ -	\$ 18,107.88	\$ -	\$ 18,107.88
0001230615TG210	No ICPs	1	Annual MWh	286.78	\$/annum	\$ 3,913.55	\$/MWh	\$ 13.82	\$ 3,913.55	\$ 3,963.83	\$ 7,877.39
0001450400TGCCA	No ICPs	1	Annual MWh	286.92	\$/annum	\$ 1,844.19	\$/MWh	\$ 6.77	\$ 1,844.19	\$ 1,942.75	\$ 3,786.94
0001731255TG0C7	No ICPs	1	Annual MWh	444.55	\$/annum	\$ 12,005.44	\$/MWh	\$ 27.71	\$ 12,005.44	\$ 12,317.12	\$ 24,322.57
0001730830TG9D2	No ICPs	1	Annual MWh	484.32	\$/annum	\$ 30,234.29	\$/MWh	\$ -	\$ 30,234.29	\$ -	\$ 30,234.29
0002751767TGB2C	No ICPs	1	Annual MWh	65.58	\$/annum	\$ 27,289.17	\$/MWh	\$ -	\$ 27,289.17	\$ -	\$ 27,289.17
0002751847TG976	No ICPs	1	Annual MWh	38.82	\$/annum	\$ 14,700.74	\$/MWh	\$ -	\$ 14,700.74	\$ -	\$ 14,700.74
0001830828TGF11	No ICPs	1	Annual MWh	18.75	\$/annum	\$ 12,066.12	\$/MWh	\$ -	\$ 12,066.12	\$ -	\$ 12,066.12
0001830031TGBE0	No ICPs	1	Annual MWh	59.13	\$/annum	\$ 6,432.72	\$/MWh	\$ -	\$ 6,432.72	\$ -	\$ 6,432.72
0003752380TG404	No ICPs	1	Annual MWh	72.52	\$/annum	\$ 8,426.99	\$/MWh	\$ -	\$ 8,426.99	\$ -	\$ 8,426.99
0002641192TGCFE	No ICPs	1	Annual MWh	18.58	\$/annum	\$ 28,311.33	\$/MWh	\$ -	\$ 28,311.33	\$ -	\$ 28,311.33
0002871188TGFF9	No ICPs	0.333	Annual MWh	0.00	\$/annum	\$ 16,359.22	\$/MWh	\$ -	\$ 5,453.07	\$ -	\$ 5,453.07

0001760343TG035	No ICPs	1	Annual MWh	171.37	\$/annum	\$ 5,248.00	\$/MWh	\$ 21.15	\$ 5,248.00	\$ 3,623.88	\$ 8,871.88
0001840612TG6CA	No ICPs	1	Annual MWh	347.86	\$/annum	\$ 10,943.78	\$/MWh	\$ 31.00	\$ 10,943.78	\$ 10,782.04	\$ 21,725.82
0001951600TG1CF	No ICPs	1	Annual MWh	152.14	\$/annum	\$ 1,747.75	\$/MWh	\$ 11.74	\$ 1,747.75	\$ 1,786.47	\$ 3,534.22
0002381026TGF20	No ICPs	1	Annual MWh	761.49	\$/annum	\$ 24,536.91	\$/MWh	\$ 32.71	\$ 24,536.91	\$ 24,904.89	\$ 49,441.80
0001230783TG57C	No ICPs	1	Annual MWh	194.02	\$/annum	\$ 8,506.84	\$/MWh	\$ 26.39	\$ 8,506.84	\$ 5,120.49	\$ 13,627.32
0001230785TG4F3	No ICPs	1	Annual MWh	214.28	\$/annum	\$ 3,196.91	\$/MWh	\$ 15.88	\$ 3,196.91	\$ 3,402.24	\$ 6,599.16
0001450225TGAD6	No ICPs	1	Annual MWh	399.07	\$/annum	\$ 2,620.02	\$/MWh	\$ 6.97	\$ 2,620.02	\$ 2,780.38	\$ 5,400.40
0001690827TGC31	No ICPs	1	Annual MWh	119.44	\$/annum	\$ 21,579.02	\$/MWh	\$ -	\$ 21,579.02	\$ -	\$ 21,579.02
0001700063TGC3B	No ICPs	1	Annual MWh	0.00	\$/annum	\$ 19,316.25	\$/MWh	\$ -	\$ 19,316.25	\$ -	\$ 19,316.25
0001940050TG680	No ICPs	1	Annual MWh	426.01	\$/annum	\$ 10,972.79	\$/MWh	\$ 21.61	\$ 10,972.79	\$ 9,206.67	\$ 20,179.46
0001940060TG178	No ICPs	1	Annual MWh	1594.20	\$/annum	\$ 41,026.82	\$/MWh	\$ 21.36	\$ 41,026.82	\$ 34,055.65	\$ 75,082.47
0001940090TG16F	No ICPs	1	Annual MWh	235.09	\$/annum	\$ 6,368.42	\$/MWh	\$ 22.68	\$ 6,368.42	\$ 5,331.50	\$ 11,699.92
0001951100TGECD	No ICPs	1	Annual MWh	277.40	\$/annum	\$ 5,698.24	\$/MWh	\$ 21.13	\$ 5,698.24	\$ 5,861.07	\$ 11,559.30
0001951500TG2CC	No ICPs	1	Annual MWh	931.84	\$/annum	\$ 5,569.17	\$/MWh	\$ 6.11	\$ 5,569.17	\$ 5,694.05	\$ 11,263.22
0001231005TGF1B	No ICPs	1	Annual MWh	50.26	\$/annum	\$ 25,431.72	\$/MWh	\$ 28.78	\$ 25,431.72	\$ 1,446.22	\$ 26,877.93
0001231172TGE88	No ICPs	1	Annual MWh	1912.92	\$/annum	\$ 36,502.17	\$/MWh	\$ 19.67	\$ 36,502.17	\$ 37,621.18	\$ 74,123.35
0001320515TGD9E	No ICPs	1	Annual MWh	288.95	\$/annum	\$ 10,667.88	\$/MWh	\$ 18.11	\$ 10,667.88	\$ 5,233.14	\$ 15,901.02
0001940095TGC20	No ICPs	1	Annual MWh	189.50	\$/annum	\$ 9,176.94	\$/MWh	\$ 43.60	\$ 9,176.94	\$ 8,262.14	\$ 17,439.08
0001730798TGC06	No ICPs	0.495	Annual MWh	2.66	\$/annum	\$ 7,486.59	\$/MWh	\$ -	\$ 3,702.39	\$ -	\$ 3,702.39
0001940100TG78C	No ICPs	1	Annual MWh	907.80	\$/annum	\$ 23,523.34	\$/MWh	\$ 26.89	\$ 23,523.34	\$ 24,408.51	\$ 47,931.85
0001940110TGD21	No ICPs	1	Annual MWh	202.28	\$/annum	\$ 8,399.55	\$/MWh	\$ 37.17	\$ 8,399.55	\$ 7,518.34	\$ 15,917.89
0001951810TGD69	No ICPs	0.58	Annual MWh	48.11	\$/annum	\$ 3,055.44	\$/MWh	\$ -	\$ 1,786.52	\$ -	\$ 1,786.52
0001952100TGC2D	No ICPs	1	Annual MWh	599.81	\$/annum	\$ 11,845.67	\$/MWh	\$ 84.21	\$ 11,845.67	\$ 50,507.51	\$ 62,353.17
0001952600TG32F	No ICPs	1	Annual MWh	229.52	\$/annum	\$ -	\$/MWh	\$ -	\$ -	\$ -	\$ -
0001090833TG6F1	No ICPs	1	Annual MWh	46.29	\$/annum	\$ 2,621.62	\$/MWh	\$ 59.21	\$ 2,621.62	\$ 2,740.78	\$ 5,362.39
0001230990TG51A	No ICPs	1	Annual MWh	779.11	\$/annum	\$ 23,532.81	\$/MWh	\$ 35.21	\$ 23,532.81	\$ 27,431.86	\$ 50,964.67
0001811005TG57F	No ICPs	1	Annual MWh	106.46	\$/annum	\$ 7,478.43	\$/MWh	\$ 77.59	\$ 7,478.43	\$ 8,260.60	\$ 15,739.03
0001830541TGBB8	No ICPs	1	Annual MWh	4103.99	\$/annum	\$ 194,908.65	\$/MWh	\$ -	\$ 194,908.65	\$ -	\$ 194,908.65
0001950550TGB64	No ICPs	1	Annual MWh	414.41	\$/annum	\$ 3,947.61	\$/MWh	\$ 9.68	\$ 3,947.61	\$ 4,011.15	\$ 7,958.76
0001950900TGF60	No ICPs	1	Annual MWh	285.72	\$/annum	\$ 2,872.92	\$/MWh	\$ 9.99	\$ 2,872.92	\$ 2,855.15	\$ 5,728.07
0001951750TG0C3	No ICPs	1	Annual MWh	402.97	\$/annum	\$ 3,372.42	\$/MWh	\$ 8.32	\$ 3,372.42	\$ 3,352.25	\$ 6,724.67



Total Bulk & Generator											\$ 2,374,646.23
P2016*Q2015											\$ 24,690,600.37

<b>Lakeland Region</b>						
<b>Standard Domestic Fixed Charges</b>						
Capacity		Code	Number	Quantity	DP \$ per Day	Total
15 kVA	Single phase 63 amp fuse	LD15	88.6666667	1	\$0.1069	\$9.48
15 kVA	Three phase 20A MCB	LM15	1	1	\$0.1069	\$0.11
8 kVA	Single Phase 32A MCB	LD08	0	1	\$0.029	\$0.00
<b>Standard Domestic Variable Charges</b>				<b>Quantity MWh</b>	<b>\$ MWh</b>	
General 24hr	Summer	S24S		0.521	\$71.728	\$ 37.39
General 24hr	Winter	S24W		0.381	\$107.949	\$ 41.11
Peak Water	20 Hour Supply	S20C		0.029	\$49.055	\$ 1.41
Standard Water	16 Hour Supply	S16C		0.255	\$26.452	\$ 6.73
Night + 5 Hours	13 Hour Supply	S13C		0	\$36.007	\$ -
Night + 3 Hours	11 Hour Supply	S11C		0	\$20.677	\$ -
Night Only	8 Hour Supply	S08C		0.001723288	\$9.055	\$ 0.02
<b>Total Standard Domestic</b>						<b>\$96.24</b>
<b>Non-Domestic Fixed Charges</b>						
		Code	Number	Quantity	DP \$ per Day	Total
1 kVA	Single Phase 5A MCB+	LS001	3.00	1	\$ 0.43	\$ 1.28
2 kVA	Single Phase 63 amps++	LS002	0.83	1	\$ 0.84	\$ 0.70
8 kVA	Single Phase 32A MCB	LS008	22.92	1	\$ 0.48	\$ 11.11
15 kVA	Single Phase 63 amps	LS015	57.92	1	\$ 0.84	\$ 48.47
23 kVA	Single Phase 100 amps	LS023	0.00	1	\$ 1.06	\$ -
28 kVA	Two Phase	LT028	0.92	1	\$ 1.28	\$ 1.17
15 kVA	Three Phase 20A MCB	LT015	4.00	1	\$ 0.84	\$ 3.35

24kVA	Three Phase 32A MCB	LT024	11.42	1	\$ 1.10	\$ 12.56
41 kVA	Three Phase 63 amps	LT041	47.00	1	\$ 1.85	\$ 87.09
69 kVA	Three Phase 100 amps	LT069	15.25	1	\$ 3.09	\$ 47.16
103 kVA	Three Phase 150 amps	LT103	4.08	1	\$ 4.60	\$ 18.77
138 kVA	Three Phase 200 amps	LT138	4.00	1	\$ 6.15	\$ 24.59
172 kVA	Three Phase 250 amps	LT172	0.25	1	\$ 19.46	\$ 4.87
207 kVA	Three Phase 300 amps	LT207	0.00	1	\$ 23.25	\$ -
276 kVA	Three Phase 400 amps	LT276	2.25	1	\$ 29.02	\$ 65.30
<b>Total</b>						<b>\$ 326.41</b>
<b>Non-Domestic Control Period Demand Charges</b>		<b>Code</b>	<b>Number</b>	<b>Quantity</b>	<b>DP \$/kW</b>	<b>Total</b>
1 kVA	Single Phase 5A MCB+	LS001	3.00			
2 kVA	Single Phase 63 amps++	LS002	0.83			
8 kVA	Single Phase 32A MCB	LS008	22.92	0.003	\$ 140.82	\$ 8.68
15 kVA	Single Phase 63 amps	LS015	57.92	0.005	\$ 140.82	\$ 40.84
23 kVA	Single Phase 100 amps	LS023	0.00	0.000	\$ 153.50	\$ -
28 kVA	Two Phase	LT028	0.92	0.028	\$ 153.50	\$ 3.88
15 kVA	Three Phase 20A MCB	LT015	4.00	0.003	\$ 140.82	\$ 1.57
24kVA	Three Phase 32A MCB	LT024	11.42	0.006	\$ 153.50	\$ 9.84
41 kVA	Three Phase 63 amps	LT041	47.00	0.014	\$ 153.50	\$ 101.68
69 kVA	Three Phase 100 amps	LT069	15.25	0.033	\$ 153.50	\$ 78.10
103 kVA	Three Phase 150 amps	LT103	4.08	0.049	\$ 153.50	\$ 30.74
138 kVA	Three Phase 200 amps	LT138	4.00	0.077	\$ 153.50	\$ 47.54
172 kVA	Three Phase 250 amps	LT172	0.25	0.000	\$ 122.54	\$ -
207 kVA	Three Phase 300 amps	LT207	0.00	0.000	\$ 122.54	\$ -
276 kVA	Three Phase 400 amps	LT276	2.25	0.250	\$ 122.54	\$ 68.82
<b>Total</b>						<b>\$ 391.67</b>
<b>Total Non-Domestic Charges</b>						<b>\$ 718.08</b>
<b>Half Hour Metered Individual</b>						
<b>ICP Number</b>		<b>Code</b>	<b>Number</b>	<b>Quantity (Days)</b>	<b>DP Fixed Charge per Day</b>	<b>Total</b>

950315LN40D		LHHR	1	1	\$ 25.32	\$ 25.32
950320LNEBA		LHHR	1	1	\$ 25.27	\$ 25.27
950325LN3F5		LHHR	1	1	\$ 139.22	\$ 139.22
950330LN417		LHHR	1	1	\$ 64.37	\$ 64.37
950335LN958		LHHR	1	1	\$ 68.72	\$ 68.72
950934LNF17		LHHR	1	1	\$ 59.14	\$ 59.14
<b>Total Half Hour Metered Individual</b>						<b>\$ 382.03</b>
<b>Total Lakeland Region P2016*Q2015</b>						<b>\$1,196.36</b>

<b>P2016*Q2015</b>				<b>\$24,691,796.73</b>
<i>ΔCPI<sub>2017</sub></i>				
Numerator		Denominator		
<i>CPI Dec 2014</i>	1197	<i>CPI Dec 2013</i>	1188	
<i>CPI Mar 2015</i>	1195	<i>CPI Mar 2014</i>	1192	
<i>CPI Jun 2015</i>	1200	<i>CPI Jun 2014</i>	1195	
<i>CPI Sep,2015</i>	1204	<i>CPI Sep,2014</i>	1199	
Total	4796	Total	4774	
<i>ΔCPI<sub>2014</sub></i>	0.46%			
<b>ANRt-1</b>				<b>\$ 24,597,974.99</b>
<b>NRt-1</b>				<b>\$ 24,467,173.37</b>
<b>ANRt-1 - NRt-1</b>				<b>\$ 130,801.62</b>
<b>DPI,t-1Qi,t-2 + (ANRt-1 - NRt-1)</b>				<b>\$ 24,822,598.35</b>
<b>1 + ΔCPI t</b>				<b>1.0046</b>
<b>DPI,t-1Qi,t-2 + (ANRt-1 - NRt-1), 1 + ΔCPI t</b>				<b>\$ 24,936,988.21</b>
<b>1-X</b>				<b>1.00</b>
<b>DPI,t-1Qi,t-2 + (ANRt-1 - NRt-1), 1 + ΔCPI t, 1-X</b>				<b>\$ 24,936,988.21</b>

### Clause 11.4 (g) Demonstration of recovery of Pass-through Balance

#### Pass-Through Balance at Assessment Date (31 March 2017):

<u>Fixed Charges</u>	31-Mar-17	P= 31-3-2017	PTP Fixed Charge	Total Fixed
	Number	Average	Annual	Charge
		kVA	\$/kVA	
<b>Domestic</b>	6,868	9.99	\$ 8.8448	\$ 606,838
			\$/day	
<b>10% Fixed Charge Option Off Peak</b>	3,522	1	\$ 0.02146	\$ 27,663
<b>10% Fixed Charge Option Peak</b>	976	1	\$ 0.02146	\$ 7,668
			Rate	
			\$/kVA	
<b>Commercial</b>	3,339	17.55	\$ 12.6354	\$ 740,410
<b>Unmetered</b>	95	1	\$ 36.3337	\$ 3,440
		Watts	\$/watt	
<b>Streetlights</b>	9	264,800.00	\$ 0.0678	\$ 17,953
<b>Total</b>	14,809			<b>\$ 1,403,972</b>

<u>Variable Charges</u>	Annual Day	Annual Night	Day	Night	Total Day	Total Night	Total
	kWHs	kWHs	\$/kWH	\$/kwh	\$	\$	Variable
<b>Domestic, Commercial,</b>							
<b>Unmetered &amp; Streetlights</b>	85,194,594	32,096,035	\$ 0.01962	\$ 0.00226	\$ 1,671,518	\$ 72,537	
	-	-					

<b>10% Fixed Charge Option</b>	17,059,305	5,687,530	\$ 0.03266	\$ 0.00355	\$ 557,157	\$ 20,191	
<b>Total Variable Charge</b>					\$ 2,228,675	\$ 92,728	<b>\$ 2,321,403</b>
<b>Total Fixed &amp; Variable</b>							<b>\$ 3,725,375</b>

<b>Bulk &amp; Generator</b>			<b>Total Annual</b>								
			<b>Line Charge</b>								
<b>Bulk Customers*</b>											
0001995995TGE58			\$ 3,284,348.17								
0001990133TG0E5			\$ 240,845.13								
0001990220TG58B			\$ 729,830.04								
<b>Generator**</b>			\$ 5,430.58								
<b>Half Hour Metered Individual</b>	<b>Units</b>	<b>Fixed</b>	<b>Units</b>	<b>Variable</b>	<b>Units</b>	<b>PTP Fixed</b>	<b>Units</b>	<b>PTP Variable</b>	<b>Fixed</b>	<b>Variable</b>	<b>Total</b>
0001700063TGC3B	No ICPs	1	Annual MWh	225	\$/annum	\$ 114,775.05	\$/MWh	\$ -	\$ 114,775.05	\$ -	\$ 114,775.05
0002381026TGF20	No ICPs	1	Annual MWh	689.16473	\$/annum	\$ 13,013.45	\$/MWh	\$ 15.28	\$ 13,013.45	\$ 10,527.86	\$ 23,541.30
0001820703TGB7E	No ICPs	1	Annual MWh	321.21934	\$/annum	\$ 5,325.60	\$/MWh	\$ 15.20	\$ 5,325.60	\$ 4,882.29	\$ 10,207.88
0001950550TGB64	No ICPs	1	Annual MWh	366.48336	\$/annum	\$ 11,916.08	\$/MWh	\$ 27.39	\$ 11,916.08	\$ 10,039.48	\$ 21,955.56
0001952400TG928	No ICPs	1	Annual MWh	136.128	\$/annum	\$ 4,449.30	\$/MWh	\$ 22.79	\$ 4,449.30	\$ 3,102.19	\$ 7,551.49
0001951600TG1CF	No ICPs	1	Annual MWh	148.31783	\$/annum	\$ 5,859.47	\$/MWh	\$ 37.52	\$ 5,859.47	\$ 5,564.99	\$ 11,424.46
0001450400TGCCA	No ICPs	1	Annual MWh	331.55502	\$/annum	\$ 5,419.95	\$/MWh	\$ 16.44	\$ 5,419.95	\$ 5,452.41	\$ 10,872.36
0001840612TG6CA	No ICPs	1	Annual MWh	444.32362	\$/annum	\$ 6,911.59	\$/MWh	\$ 18.80	\$ 6,911.59	\$ 8,351.66	\$ 15,263.26
0001930500TG134	No ICPs	1	Annual MWh	64.74216	\$/annum	\$ 1,897.72	\$/MWh	\$ 34.22	\$ 1,897.72	\$ 2,215.72	\$ 4,113.44
0002700906TGC46	No ICPs	1	Annual MWh	80.8082	\$/annum	\$ 5,613.34	\$/MWh	\$ -	\$ 5,613.34	\$ -	\$ 5,613.34
0001950850TGE6C	No ICPs	1	Annual MWh	303.4903	\$/annum	\$ 16,175.83	\$/MWh	\$ 52.88	\$ 16,175.83	\$ 16,048.15	\$ 32,223.98
0001940650TG086	No ICPs	1	Annual MWh	330.78466	\$/annum	\$ 12,231.29	\$/MWh	\$ 33.81	\$ 12,231.29	\$ 11,185.07	\$ 23,416.36
0001951790TG72C	No ICPs	1	Annual MWh	513.85131	\$/annum	\$ 15,659.75	\$/MWh	\$ 32.10	\$ 15,659.75	\$ 16,496.26	\$ 32,156.01
0001941000TGF28	No ICPs	1	Annual MWh	439.33	\$/annum	\$ 13,564.84	\$/MWh	\$ 32.54	\$ 13,564.84	\$ 14,295.59	\$ 27,860.42
0002751765TGBA9	No ICPs	1	Annual MWh	3.40807	\$/annum	\$ 7,169.64	\$/MWh	\$ -	\$ 7,169.64	\$ -	\$ 7,169.64
0002751750TG11E	No ICPs	1	Annual MWh	116.77108	\$/annum	\$ 4,878.76	\$/MWh	\$ -	\$ 4,878.76	\$ -	\$ 4,878.76

0001940090TG16F	No ICPs	1	Annual MWh	<b>236.86416</b>	\$/annum	\$ 5,179.99	\$/MWh	\$ 19.80	\$ 5,179.99	\$ 4,689.51	\$ 9,869.49
0001690827TGC31	No ICPs	1	Annual MWh	<b>3.84098</b>	\$/annum	\$ 21,699.19	\$/MWh	\$ -	\$ 21,699.19	\$ -	\$ 21,699.19
0001940060TG178	No ICPs	1	Annual MWh	<b>1390.27681</b>	\$/annum	\$ 27,893.63	\$/MWh	\$ 17.69	\$ 27,893.63	\$ 24,588.67	\$ 52,482.30
0001940050TG680	No ICPs	1	Annual MWh	<b>369.83678</b>	\$/annum	\$ 8,386.95	\$/MWh	\$ 19.78	\$ 8,386.95	\$ 7,315.37	\$ 15,702.31
0001940907TGA4B	No ICPs	1	Annual MWh	<b>425.50757</b>	\$/annum	\$ 15,944.94	\$/MWh	\$ 38.26	\$ 15,944.94	\$ 16,280.42	\$ 32,225.35
0001940910TGD2C	No ICPs	1	Annual MWh	<b>1182.22057</b>	\$/annum	\$ 25,259.31	\$/MWh	\$ 18.91	\$ 25,259.31	\$ 22,350.58	\$ 47,609.89
0001940905TGACE	No ICPs	1	Annual MWh	<b>238.93033</b>	\$/annum	\$ 4,286.39	\$/MWh	\$ 18.63	\$ 4,286.39	\$ 4,452.29	\$ 8,738.68
0002110863TGE7B	No ICPs	1	Annual MWh	<b>139.58315</b>	\$/annum	\$ 3,012.61	\$/MWh	\$ 24.33	\$ 3,012.61	\$ 3,396.70	\$ 6,409.31
0001760343TG035	No ICPs	1	Annual MWh	<b>303.07617</b>	\$/annum	\$ 5,960.25	\$/MWh	\$ 23.07	\$ 5,960.25	\$ 6,992.97	\$ 12,953.22
0001950900TGF60	No ICPs	1	Annual MWh	<b>285.66607</b>	\$/annum	\$ 6,876.48	\$/MWh	\$ 23.30	\$ 6,876.48	\$ 6,655.87	\$ 13,532.35
0001230940TG858	No ICPs	1	Annual MWh	<b>660.49686</b>	\$/annum	\$ 18,521.63	\$/MWh	\$ 27.99	\$ 18,521.63	\$ 18,486.79	\$ 37,008.42
0001320515TGD9E	No ICPs	1	Annual MWh	<b>1193.78628</b>	\$/annum	\$ 18,028.57	\$/MWh	\$ 30.10	\$ 18,028.57	\$ 35,934.06	\$ 53,962.62
0001951500TG2CC	No ICPs	1	Annual MWh	<b>964.90927</b>	\$/annum	\$ 16,646.08	\$/MWh	\$ 17.19	\$ 16,646.08	\$ 16,588.46	\$ 33,234.54
0001940350TG583	No ICPs	1	Annual MWh	<b>121.47306</b>	\$/annum	\$ 3,581.95	\$/MWh	\$ 27.08	\$ 3,581.95	\$ 3,289.43	\$ 6,871.38
0001950500TG36C	No ICPs	1	Annual MWh	<b>295.76733</b>	\$/annum	\$ 8,660.54	\$/MWh	\$ 26.73	\$ 8,660.54	\$ 7,906.98	\$ 16,567.52
0001952500TG02C	No ICPs	1	Annual MWh	<b>640.27256</b>	\$/annum	\$ 19,897.41	\$/MWh	\$ 25.93	\$ 19,897.41	\$ 16,603.88	\$ 36,501.29
0001952510TGA81	No ICPs	1	Annual MWh	<b>43.19135</b>	\$/annum	\$ 9,855.86	\$/MWh	\$ 34.36	\$ 9,855.86	\$ 1,484.18	\$ 11,340.04
0001951750TG0C3	No ICPs	1	Annual MWh	<b>358.60265</b>	\$/annum	\$ 8,617.74	\$/MWh	\$ 22.46	\$ 8,617.74	\$ 8,053.05	\$ 16,670.79
0001951100TGECB	No ICPs	1	Annual MWh	<b>351.52358</b>	\$/annum	\$ 6,991.68	\$/MWh	\$ 21.63	\$ 6,991.68	\$ 7,604.50	\$ 14,596.18
0001951200TGDCE	No ICPs	1	Annual MWh	<b>126.39101</b>	\$/annum	\$ 8,519.44	\$/MWh	\$ 69.31	\$ 8,519.44	\$ 8,759.84	\$ 17,279.28
0001940110TGD21	No ICPs	1	Annual MWh	<b>175.37697</b>	\$/annum	\$ 8,187.22	\$/MWh	\$ 45.18	\$ 8,187.22	\$ 7,922.96	\$ 16,110.18
0001940100TG78C	No ICPs	1	Annual MWh	<b>860.96134</b>	\$/annum	\$ 20,410.33	\$/MWh	\$ 21.03	\$ 20,410.33	\$ 18,103.93	\$ 38,514.26
0001450225TGAD6	No ICPs	1	Annual MWh	<b>390.66994</b>	\$/annum	\$ 8,137.38	\$/MWh	\$ 19.62	\$ 8,137.38	\$ 7,665.83	\$ 15,803.21
0001951350TGCC2	No ICPs	1	Annual MWh	<b>34.823</b>	\$/annum	\$ 575.51	\$/MWh	\$ 23.93	\$ 575.51	\$ 833.38	\$ 1,408.88
0001811005TG57F	No ICPs	1	Annual MWh	<b>252.05981</b>	\$/annum	\$ 5,820.26	\$/MWh	\$ 42.78	\$ 5,820.26	\$ 10,783.65	\$ 16,603.91
0001830828TGF11	No ICPs	1	Annual MWh	<b>50.92551</b>	\$/annum	\$ 4,897.62	\$/MWh	\$ -	\$ 4,897.62	\$ -	\$ 4,897.62
0002751858TGC05	No ICPs	1	Annual MWh	<b>67.79477</b>	\$/annum	\$ 4,826.47	\$/MWh	\$ -	\$ 4,826.47	\$ -	\$ 4,826.47
0001830031TGBE0	No ICPs	1	Annual MWh	<b>64.52044</b>	\$/annum	\$ 10,228.39	\$/MWh	\$ -	\$ 10,228.39	\$ -	\$ 10,228.39
0001230785TG4F3	No ICPs	1	Annual MWh	<b>235.22814</b>	\$/annum	\$ 5,548.42	\$/MWh	\$ 24.03	\$ 5,548.42	\$ 5,651.49	\$ 11,199.91
0001230783TG57C	No ICPs	1	Annual MWh	<b>445.07516</b>	\$/annum	\$ 10,946.17	\$/MWh	\$ 34.06	\$ 10,946.17	\$ 15,159.55	\$ 26,105.72
0001230615TG210	No ICPs	1	Annual MWh	<b>313.94896</b>	\$/annum	\$ 5,833.67	\$/MWh	\$ 17.48	\$ 5,833.67	\$ 5,487.69	\$ 11,321.36

0001230990TG51A	No ICPs	1	Annual MWh	<b>881.68795</b>	\$/annum	\$ 21,690.01	\$/MWh	\$ 26.80	\$ 21,690.01	\$ 23,632.53	\$ 45,322.54
0001491270TGA81	No ICPs	1	Annual MWh	<b>81.44817</b>	\$/annum	\$ 4,030.07	\$/MWh	\$ 49.73	\$ 4,030.07	\$ 4,050.26	\$ 8,080.33
0002751847TG976	No ICPs	1	Annual MWh	<b>222.43755</b>	\$/annum	\$ 9,653.69	\$/MWh	\$ -	\$ 9,653.69	\$ -	\$ 9,653.69
0002751767TGB2C	No ICPs	1	Annual MWh	<b>100.11585</b>	\$/annum	\$ 3,987.36	\$/MWh	\$ -	\$ 3,987.36	\$ -	\$ 3,987.36
0001730830TG9D2	No ICPs	1	Annual MWh	<b>590.92823</b>	\$/annum	\$ 18,805.27	\$/MWh	\$ -	\$ 18,805.27	\$ -	\$ 18,805.27
0003752355TG409	No ICPs	1	Annual MWh	<b>498.88988</b>	\$/annum	\$ 15,709.57	\$/MWh	\$ -	\$ 15,709.57	\$ -	\$ 15,709.57
0003752380TG404	No ICPs	1	Annual MWh	<b>120.96394</b>	\$/annum	\$ 4,353.25	\$/MWh	\$ -	\$ 4,353.25	\$ -	\$ 4,353.25
0001730798TGCD6	No ICPs	1	Annual MWh	<b>0.14464</b>	\$/annum	\$ 5,524.59	\$/MWh	\$ -	\$ 5,524.59	\$ -	\$ 5,524.59
0001231172TGE88	No ICPs	1	Annual MWh	<b>1994.97464</b>	\$/annum	\$ 43,619.53	\$/MWh	\$ 20.98	\$ 43,619.53	\$ 41,858.15	\$ 85,477.69
0001090833TG6F1	No ICPs	1	Annual MWh	<b>37.68612</b>	\$/annum	\$ 3,419.14	\$/MWh	\$ 78.21	\$ 3,419.14	\$ 2,947.52	\$ 6,366.66
0001830541TGBB8	No ICPs	1	Annual MWh	<b>6155.71258</b>	\$/annum	\$ 181,698.49	\$/MWh	\$ -	\$ 181,698.49	\$ -	\$ 181,698.49
0001952100TGC2D	No ICPs	1	Annual MWh	<b>679.33207</b>	\$/annum	\$ 38,816.02	\$/MWh	\$ -	\$ 38,816.02	\$ -	\$ 38,816.02
0001731175TGE91	No ICPs	1	Annual MWh	<b>274.55909</b>	\$/annum	\$ 11,112.22	\$/MWh	\$ -	\$ 11,112.22	\$ -	\$ 11,112.22
0002781189TG85A	No ICPs	1	Annual MWh	<b>80.06438</b>	\$/annum	\$ 6,077.97	\$/MWh	\$ -	\$ 6,077.97	\$ -	\$ 6,077.97
0001731161TG536	No ICPs	1	Annual MWh	<b>187.36731</b>	\$/annum	\$ 8,034.39	\$/MWh	\$ -	\$ 8,034.39	\$ -	\$ 8,034.39
0001731255TG0C7	No ICPs	1	Annual MWh	<b>303.13745</b>	\$/annum	\$ 7,350.37	\$/MWh	\$ 15.99	\$ 7,350.37	\$ 4,846.73	\$ 12,197.11
0001370610TG0A6	No ICPs	1	Annual MWh	<b>51.06339</b>	\$/annum	\$ 4,035.83	\$/MWh	\$ 74.02	\$ 4,035.83	\$ 3,779.89	\$ 7,815.71
0001710108TGCFA	No ICPs	1	Annual MWh	<b>138.51322</b>	\$/annum	\$ 6,414.22	\$/MWh	\$ -	\$ 6,414.22	\$ -	\$ 6,414.22
0001710106TGF61	No ICPs	1	Annual MWh	<b>59.69298</b>	\$/annum	\$ 4,224.39	\$/MWh	\$ -	\$ 4,224.39	\$ -	\$ 4,224.39
0002641192TGCFF	No ICPs	1	Annual MWh	<b>186.71093</b>	\$/annum	\$ 8,308.69	\$/MWh	\$ -	\$ 8,308.69	\$ -	\$ 8,308.69
0001830903TG594	No ICPs	1	Annual MWh	<b>22.48995</b>	\$/annum	\$ 291.57	\$/MWh	\$ -	\$ 291.57	\$ -	\$ 291.57
0001580380TGEBF	No ICPs	1	Annual MWh	<b>26.58696</b>	\$/annum	\$ 2,211.70	\$/MWh	\$ 86.06	\$ 2,211.70	\$ 2,287.99	\$ 4,499.69
0001830497TGE71	No ICPs	1	Annual MWh	<b>130.06067</b>	\$/annum	\$ 2,992.89	\$/MWh	\$ 13.91	\$ 2,992.89	\$ 1,808.79	\$ 4,801.68
0002011523TGC1A	No ICPs	1	Annual MWh	<b>140.72575</b>	\$/annum	\$ 12,210.12	\$/MWh	\$ -	\$ 12,210.12	\$ -	\$ 12,210.12
0001231005TGF1B	No ICPs	1	Annual MWh	<b>1225.28041</b>	\$/annum	\$ 37,797.87	\$/MWh	\$ 53.71	\$ 37,797.87	\$ 65,814.66	\$ 103,612.53
0002871188TGF9	No ICPs	1	Annual MWh	<b>81.15799</b>	\$/annum	\$ 6,819.41	\$/MWh	\$ -	\$ 6,819.41	\$ -	\$ 6,819.41
0001940095TGC20	No ICPs	1	Annual MWh	<b>209.89836</b>	\$/annum	\$ 7,478.63	\$/MWh	\$ 40.37	\$ 7,478.63	\$ 8,473.59	\$ 15,952.23
0003752365TG3F1	No ICPs	1	Annual MWh	<b>137.42435</b>	\$/annum	\$ 3,762.37	\$/MWh	\$ 25.02	\$ 3,762.37	\$ 3,438.16	\$ 7,200.54
0001120438TGE4C	No ICPs	1	Annual MWh		\$/annum	\$ 9,215.07		\$ -	\$ 9,215.07	\$ -	\$ 9,215.07
0001250655TG2ED	No ICPs	1	Annual MWh		\$/annum	\$ 4,118.60		\$ -	\$ 4,118.60	\$ -	\$ 4,118.60
0001321124TGB82	No ICPs	1	Annual MWh		\$/annum	\$ 5,770.36		\$ -	\$ 5,770.36	\$ -	\$ 5,770.36

0001370505TG447	No ICPs	1	Annual MWh		\$/annum	\$ 6,883.75		\$ -	\$ 6,883.75	\$ -	\$ 6,883.75
0001401195TG9B3	No ICPs	1	Annual MWh		\$/annum	\$ 6,876.82		\$ -	\$ 6,876.82	\$ -	\$ 6,876.82
0001452050TGB83	No ICPs	1	Annual MWh	163.32238	\$/annum	\$ 6,870.91		\$ 38.30	\$ 6,870.91	\$ 6,255.84	\$ 13,126.74
0001520870TGB4E	No ICPs	1	Annual MWh	180.94058	\$/annum	\$ 12,291.72		\$ 66.02	\$ 12,291.72	\$ 11,946.41	\$ 24,238.13
0001640675TGEE6	No ICPs	1	Annual MWh		\$/annum	\$ 14,170.23		\$ -	\$ 14,170.23	\$ -	\$ 14,170.23
0001730075TG635	No ICPs	1	Annual MWh		\$/annum	\$ 8,754.77		\$ -	\$ 8,754.77	\$ -	\$ 8,754.77
0001730881TG725	No ICPs	1	Annual MWh		\$/annum	\$ 11,883.46		\$ -	\$ 11,883.46	\$ -	\$ 11,883.46
0001772060TG902	No ICPs	1	Annual MWh		\$/annum	\$ 10,583.67		\$ -	\$ 10,583.67	\$ -	\$ 10,583.67
0001772165TGD49	No ICPs	1	Annual MWh		\$/annum	\$ 4,645.87		\$ -	\$ 4,645.87	\$ -	\$ 4,645.87
0001780560TGADB	No ICPs	1	Annual MWh		\$/annum	\$ 6,881.20		\$ -	\$ 6,881.20	\$ -	\$ 6,881.20
0001950800TG664	No ICPs	1	Annual MWh	211.05691	\$/annum	\$ 13,170.11		\$ 33.84	\$ 13,170.11	\$ 7,141.34	\$ 20,311.45
0001951320TG99F	No ICPs	0.58	Annual MWh		\$/annum	\$ 28,815.79		\$ -	\$ 16,578.95	\$ -	\$ 16,578.95
0002841699TG73F	No ICPs	1	Annual MWh		\$/annum	\$ 3,844.70		\$ -	\$ 3,844.70	\$ -	\$ 3,844.70
0002842004TG365	No ICPs	1	Annual MWh		\$/annum	\$ 10,205.43		\$ -	\$ 10,205.43	\$ -	\$ 10,205.43
<b>Total Bulk &amp; Generator</b>											\$ 6,057,208.40

<b>Lakeland Region</b>						
<b>Standard Domestic Fixed Charges</b>						
<b>Capacity</b>		<b>Code</b>	<b>Number</b>	<b>Quantity</b>	<b>PTP \$ per Day</b>	<b>Total</b>
15 kVA	Single phase 63 amp fuse	LD15	514.08	365	\$0.0424	\$7,953.14
15 kVA	Three phase 20A MCB	LM15	1.08	365	\$0.0424	\$16.76
8 kVA	Single Phase 32A MCB	LD08	3.00	365	\$0.0116	\$12.72



Standard Domestic Variable Charges				Quantity MWh	PTP \$ MWh		
General 24hr	Summer	S24S		1083.769	\$ 28.4366	\$ 30,818.69	
General 24hr	Winter	S24W		1329.934	\$ 42.7962	\$ 56,916.16	
Peak Water	20 Hour Supply	S20C		17.251	\$ 19.4477	\$ 335.49	
Standard Water	16 Hour Supply	S16C		913.920	\$ 10.4871	\$ 9,584.33	
Night + 5 Hours	13 Hour Supply	S13C		23.946	\$ 14.2748	\$ 341.83	
Night + 3 Hours	11 Hour Supply	S11C		0.124	\$ 8.1974	\$ 1.02	
Night Only	8 Hour Supply	S08C		0.588	\$ 3.5899	\$ 2.11	
<b>Total Standard Domestic</b>						<b>\$105,982.24</b>	
Non-Domestic Fixed Charges			Code	Number	Quantity	PTP \$ per Day	Total
1 kVA	Single Phase 5A MCB+	LS001	2.58	365	\$ 0.17	\$ 159.15	
2 kVA	Single Phase 63 amps++	LS002	1.17	365	\$ 0.33	\$ 142.24	
8 kVA	Single Phase 32A MCB	LS008	26.67	365	\$ 0.19	\$ 1,870.52	
15 kVA	Single Phase 63 amps	LS015	66.08	365	\$ 0.33	\$ 8,002.23	
23 kVA	Single Phase 100 amps	LS023	4.08	365	\$ 0.42	\$ 624.06	
28 kVA	Two Phase	LT028	0.00	365	\$ 0.51	\$ -	
15 kVA	Three Phase 20A MCB	LT015	6.00	365	\$ 0.33	\$ 726.56	
24kVA	Three Phase 32A MCB	LT024	12.08	365	\$ 0.44	\$ 1,924.11	
41 kVA	Three Phase 63 amps	LT041	65.50	365	\$ 0.73	\$ 17,562.29	
69 kVA	Three Phase 100 amps	LT069	22.25	365	\$ 1.23	\$ 9,956.32	
103 kVA	Three Phase 150 amps	LT103	6.67	365	\$ 1.82	\$ 4,435.03	
138 kVA	Three Phase 200 amps	LT138	4.25	365	\$ 2.44	\$ 3,780.12	
172 kVA	Three Phase 250 amps	LT172	0.83	365	\$ 7.72	\$ 2,347.08	
207 kVA	Three Phase 300 amps	LT207	0.00	365	\$ 9.22	\$ -	
276 kVA	Three Phase 400 amps	LT276	5.33	365	\$ 11.51	\$ 22,398.73	
<b>Total</b>						<b>\$ 73,928.44</b>	
Non-Domestic Control Period Demand Charges			Code	Number	Quantity	PTP \$/kW	Total
1 kVA	Single Phase 5A MCB+	LS001	2.58				
2 kVA	Single Phase 63 amps++	LS002	1.17				

8 kVA	Single Phase 32A MCB	LS008	26.67	1.13	\$	55.83	\$	1,686.96
15 kVA	Single Phase 63 amps	LS015	66.08	1.81	\$	55.83	\$	6,678.00
23 kVA	Single Phase 100 amps	LS023	4.08	3.24	\$	60.85	\$	804.84
28 kVA	Two Phase	LT028	0.00	0.00	\$	60.85	\$	-
15 kVA	Three Phase 20A MCB	LT015	6.00	3.99	\$	55.83	\$	1,336.86
24kVA	Three Phase 32A MCB	LT024	12.08	4.21	\$	60.85	\$	3,095.95
41 kVA	Three Phase 63 amps	LT041	65.50	5.72	\$	60.85	\$	22,814.15
69 kVA	Three Phase 100 amps	LT069	22.25	12.46	\$	60.85	\$	16,874.96
103 kVA	Three Phase 150 amps	LT103	6.67	19.60	\$	60.85	\$	7,950.03
138 kVA	Three Phase 200 amps	LT138	4.25	21.10	\$	60.85	\$	5,455.79
172 kVA	Three Phase 250 amps	LT172	0.83	40.00	\$	48.58	\$	1,619.32
207 kVA	Three Phase 300 amps	LT207	0.00	0.00	\$	48.58	\$	-
276 kVA	Three Phase 400 amps	LT276	5.33	83.38	\$	48.58	\$	21,603.59
<b>Total</b>							\$	<b>89,920.46</b>
<b>Total Non-Domestic Charges</b>								<b>\$ 163,848.90</b>
<b>Half Hour Metered Individual</b>								
<b>ICP Number</b>		<b>Code</b>	<b>Number</b>	<b>Quantity (Days)</b>		<b>PTP Fixed Charge per Day</b>		<b>Total</b>
950325LN3F5		LHHR	1	365	\$	256.79	\$	93,728.57
950335LN958		LHHR	1	365	\$	66.02	\$	24,096.39
950330LN417		LHHR	1	365	\$	51.90	\$	18,942.90
950315LN40D		LHHR	1	365	\$	17.81	\$	6,499.16
950320LNEBA		LHHR	1	365	\$	21.12	\$	7,709.41
950934LNF17		LHHR	1	365	\$	8.93	\$	3,257.78
959005LN103		LHHR	1	365	\$	69.46	\$	25,352.66
952055LN6EB		LHHR	1	334	\$	41.80	\$	13,959.90
959018LN4F5		LHHR	1	212	\$	134.52	\$	28,517.90
<b>Total Half Hour Metered Individual</b>								<b>\$ 222,064.68</b>
<b>Total Lakeland Region</b>								<b>\$491,895.81</b>
<b>PTP2017*Q2017</b>								<b>\$10,274,478.96</b>

**Appendix D – Transmission Assets, Transactions and Restructuring of Prices (Clauses 11.2(d) and 11.6 – 11.8)**

**Clauses 11.2(d)(i), 11.7 and 11.8** – OtagoNet Joint Venture did not undertake a Restructure of its Prices that first applied during the current or preceding Assessment Period and therefore clauses 8.7 - 8.10 did not apply during the Assessment Period.

**Clause 11.2(d)(ii)** – OtagoNet Joint Venture did not receive a transfer of transmission assets from Transpower that became system fixed assets, or transferred system fixed assets to Transpower during the Assessment Period.

**Clauses 11.2(d)(iii)-(iv) and 11.6** – OtagoNet Joint Venture did not participate in an Amalgamation, a Merger or Major Transaction for the Assessment Period. Clauses 10.1 – 10.4 therefore did not apply for the Assessment Period.

## Appendix E – Quality Standard Compliance and Incentive (Clause 11.5(c), (d) and (f))

### Quality Standard Compliance Calculations

#### Reliability Limits and Boundary Values

<b>SAIDI and SAIFI Limits</b>	
SAIDI Limit 2015-2020 regulatory period	254.915
SAIFI Limit 2015-2020 regulatory period	2.927
SAIDI Unplanned Boundary Value 2015-2020 regulatory period	13.241
SAIFI Unplanned Boundary Value 2015-2020 regulatory period	0.176
SAIDI Limit 2010-2015 regulatory period	361.075
SAIFI Limit 2010-2015 regulatory period	3.120

#### Reliability Assessment Calculations (2017 Assessment Period)

<b>SAIDI Assessed Values</b>						
<i>Raw data</i>			<i>Adjusted data</i>			
SAIDI <sub>B</sub>	Planned SAIDI	121.373	SAIDI <sub>B</sub>	Planned SAIDI multiplied by 0.5	60.687	
SAIDI <sub>C</sub>	Unplanned SAIDI	202.151	SAIDI <sub>C</sub>	Normalised unplanned SAIDI	167.011	
					SAIDI <sub>Assess (B+C)</sub>	227.698

**SAIFI Assessed Values**

*Raw data*

<i>SAIFI<sub>B</sub></i>	Planned SAIFI	0.714
<i>SAIFI<sub>C</sub></i>	Unplanned SAIFI	2.150

*Adjusted data*

<i>SAIFI<sub>B</sub></i>	Planned SAIFI multiplied by 0.5	0.357
<i>SAIFI<sub>C</sub></i>	Normalised unplanned SAIFI	2.063

<i>SAIFI<sub>Assess (B+C)</sub></i>	2.420
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**Normalisation**

**Days exceeding SAIDI Boundary Value within the 2016/17 Assessment Dataset**

Date	Pre-Normalised unplanned SAIDI	Normalised unplanned SAIDI
11-May-16	40.936	13.241
7-Sep-16	13.453	13.241
3-Mar-17	18.784	13.241
4-Mar-17	13.951	13.241

**Days exceeding SAIFI Boundary Value within the 2016/17 Assessment Dataset**

Date	Pre-Normalised unplanned SAIFI	Normalised unplanned SAIFI
11-May-16	0.188	0.176
28-Jan-17	0.210	0.176
15-Feb-17	0.211	0.176

## Prior Period Assessed Values

<b>Assessed SAIDI Value 2015/16</b>		
SAIDI <sub>2015/16</sub>	223.144	The sum of daily SAIDI Values in the 1 April 2015 - 31 March 2016 Normalised Assessment Dataset
<b>Assessed SAIFI Value 2015/16</b>		
SAIFI <sub>2015/16</sub>	2.817	The sum of daily SAIFI Values in the 1 April 2015 - 31 March 2016 Normalised Assessment Dataset
<b>Assessed SAIDI Value 2014/15</b>		
SAIDI <sub>2014/15</sub>	353.210	The sum of daily SAIDI Values in the 1 April 2014 - 31 March 2015 Normalised Assessment Dataset
<b>Assessed SAIFI Value 2014/15</b>		
SAIFI <sub>2014/15</sub>	3.270	The sum of daily SAIFI Values in the 1 April 2014 - 31 March 2015 Normalised Assessment Dataset

## Quality Incentive Calculations

### Quality Incentive Adjustment (2017 Assessment Period)

Quality Incentive Adjustment		
Term	Description	Value \$
$S_{SAIDI}$	SAIDI incentive	-12,745
$S_{SAIFI}$	SAIFI incentive	31,912
$S_{TOTAL}$	SAIDI incentive plus SAIFI incentive	19,166

<b>SAIDI Incentive</b>		
<b>Term</b>	<b>Description</b>	<b>Value</b>
<i>SAIDI Target</i>	SAIDI target specified in DPP Determination	224.5773
<i>SAIDI Collar</i>	SAIDI incentive range collar specified in DPP Determination	194.2394
<i>SAIDI Cap</i>	SAIDI incentive range cap specified in DPP Determination	254.9153
<i>Starting price MAR</i>	Maximum allowable revenue for the 2015/16 year	\$24,780,000
$0.5 * REV_{RISK}$	Revenue at risk relating to SAIDI target (equal to 0.5% of MAR)	\$123,900
$SAIDI_{IR}$	SAIDI incentive rate per unit (equal to revenue at risk divided by Cap minus Target)	\$4,084
$SAIDI_{ASSESS}$	Assessed SAIDI value for purpose of incentive	227.698
$S_{SAIDI}$	SAIDI incentive adjustment (equal to incentive rate multiplied by SAIDI target minus Assessed SAIDI value)	(\$12,745)

<b>SAIFI Incentive</b>		
<b>Term</b>	<b>Description</b>	<b>Value</b>
<i>SAIFI Target</i>	SAIFI target specified in DPP Determination	2.5239
<i>SAIFI Collar</i>	SAIFI incentive range collar specified in DPP Determination	2.1204
<i>SAIFI Cap</i>	SAIFI incentive range cap specified in DPP Determination	2.9273
<i>Starting price MAR</i>	Maximum allowable revenue for the 2015/16 year	\$24,780,000
$0.5 * REV_{RISK}$	Revenue at risk relating to SAIFI target (equal to 0.5% of MAR)	\$123,900
$SAIFI_{IR}$	SAIFI incentive rate per unit (equal to revenue at risk divided by Cap minus Target)	\$307,139
$SAIFI_{ASSESS}$	Assessed SAIFI value for purpose of incentive	2.420
$S_{SAIFI}$	SAIFI incentive adjustment (equal to incentive rate multiplied by SAIFI target minus Assessed SAIFI value)	\$31,912

## Clause 11.5 (f)

### Causes of Major Event Days

Following are the dates when major event days occurred with a description of the cause:

- |                  |   |
|------------------|---|
| 11 May 2016      | - Balclutha CB 2162 and 2252 tripped, broken 33 kV insulator at Lovells |
| 7 September 2016 | - Middlemarch CB 42 tripped, line patrolled nothing found               |
| 28 January 2017  | - Halfway Bush CB 532 tripped, line patrolled nothing found             |
| 15 February 2017 | - Palmerston CB 222 tripped, lightning arrestor failure                 |
| 3 March 2017     | - Deepdell CB 52 tripped, burnt pole and crossarm                       |
| 4 March 2017     | - Ranfurly T3 Yellow phase winding failure                              |



## **Appendix F – Policies and Procedures for Recording SAIDI and SAIFI (Clause 11.5(e))**

OJV contracts PowerNet to manage its network via an Outsourcing Agreement.

PowerNet has a number of ISO 9002 procedures that govern the operational processes that surround the interruption, restoration and quality of supply to its customers. These procedures document the process by which managing, recording and reporting of outages is performed by PowerNet. This is carried out by following a series of flow charts, documents, forms and instructions contained within the following procedures:

PNM 65 – Planned Outages

PNM 69 – Network Faults, Defects and Supply Complaints

PNM 71 – Use of Operating Orders

Key items within these procedures that relate to the recording and reporting of SAIDI and SAIFI statistics include:

- Responsibilities for recording faults and outages at the system control operator level through to reviewing and reporting of faults and outages daily by management, weekly at operations meetings and monthly at board meetings.
- Methods by which notification of planned and unplanned outages are identified and captured from various sources such as customers, network equipment, contractors, Transpower, the public or emergency services.
- The use of Operating Orders for planned maintenance and unplanned fault restoration and how the information from these orders flow through to the Outage Reporting System in the form of duration of outages and number of customers affected.
- The recording of all faults and outages, however for the reporting of SAIDI and SAIFI only the inclusion of outages of a duration exceeding one minute or affecting more than three customers is recorded.
- The method of calculating SAIDI and SAIFI for outages which are progressively restored.
- The preparation, retention and archiving of supporting records and data.

PowerNet interprets an “Interruption” (as defined in the Default Price-Quality Path Determinations) as the loss of power to a single consumer due to a single root cause. Therefore cases where a customer receives multiple power cuts during the remediation of a single root cause are considered to be single interruptions for the purposes of SAIDI/SAIFI calculation. This interpretation maintains consistency with the approach used to calculate the quality limits under which OJV operates.

