

OtagoNet Joint Venture

DEFAULT PRICE QUALITY PATH COMPLIANCE STATEMENT

FOR THE ASSESSMENT DATE 31 MARCH 2018

*Pursuant to the Electricity Distribution Services Default Price-Quality
Path Determination 2015*

28 June 2018

Contents

- 1) Compliance with the Price Path (Clause 11.2(a)(i))
- 2) Compliance with the Quality Standards (Clause 11.2(a)(ii))
- 3) Director Certification (Clause 11.3(a))
- 4) Assurance Report (Clause 11.3(b))

Supporting Information (Clause 11.2(b)-(f))

APPENDIX A	Price Path Compliance Calculations
APPENDIX B	Pass-through Balance and Pass-through and Recoverable Costs
APPENDIX C	Price and Quantity Schedules
APPENDIX D	Transmission Assets, Transactions and Restructuring of Prices
APPENDIX E	Quality Standard Compliance and Incentive
APPENDIX F	Policies and Procedures for Recording SAIDI and SAIFI

1) Compliance with the Price Path (Clause 11.2(a)(i))

OtagoNet Joint Venture complied with the price path during the Assessment Period ending 31 March 2018, as specified in the *Electricity Distribution Services Default Price-Quality Path Determination 2015*.

Clause 8.3 - The notional revenue (NR) of a Non-exempt EDB in the Assessment Period must not exceed the allowable notional revenue (ANR) for the Assessment Period.

Compliance is demonstrated in the following table, which demonstrates that notional revenue during the Assessment Period does not exceed allowable notional revenue.

Test:	$NR_{2017/18} \leq ANR_{2017/18}$	
NR _{2017/18}	\$	25,724,633
ANR _{2017/18}	\$	25,866,576
Result		0.995 < 1
Result		<i>Price Path has not been breached</i>

Supporting evidence is presented in Appendices A, B, C and D.

Compliance with the Quality Standards (Clause 11.2(a)(ii))

OtagoNet Joint Venture complied with all requirements of the quality standards during the Assessment Period ending 31 March 2018, as specified in the *Electricity Distribution Services Default Price-Quality Path Determination 2015*.

2018 Reliability Assessment (9.1(a))

Clause 9.1(a) requires compliance with Clause 9.2: To comply with the annual reliability assessment for the current Assessment Period:

- a Non-exempt EDB's SAIDI Assessed Values for the Assessment Period must not exceed the SAIDI Limit specified in Schedule 4A; and
- a Non-exempt EDB's SAIFI Assessed Values for the Assessment Period must not exceed the SAIFI Limit specified in Schedule 4A.

Compliance is demonstrated in the following tables.

Test:	$SAIDI_{Assess\ 2017/18} \leq SAIDI_{Limit}$	
SAIDI _{Assess 2017/18}		233.26
SAIDI _{Limit}		254.92
		0.915 < 1
Clause 9.1(a) Result:	<i>Does not exceed limit</i>	

Test:	$SAIFI_{Assess\ 2017/18} \leq SAIFI_{Limit}$	
SAIFI _{Assess 2017/18}		2.88
SAIFI _{Limit}		2.93
		0.982 < 1
Clause 9.1(a) Result:	<i>Does not exceed limit</i>	

Supporting evidence is presented in Appendices E and F.

Prior Period Reliability Assessment (9.1(b))

Clause 9.1(b) requires that a Non-exempt EDB must have complied with the annual reliability assessments in each of the two preceding Assessment Periods.

Compliance is demonstrated in the following tables.

SAIDI _{Assess 2016/17}	227.70	SAIFI _{Assess 2016/17}	2.42
SAIDI _{Limit 2016/17}	254.92	SAIFI _{Limit 2016/17}	2.93
0.893	< 1	0.827	< 1
<i>Does not exceed limit</i>		<i>Does not exceed limit</i>	

SAIDI _{Assess 2015/16}	223.14	SAIFI _{Assess 2015/16}	2.82
SAIDI _{Limit 2015/16}	254.92	SAIFI _{Limit 2015/16}	2.93
0.875	< 1	0.962	< 1
<i>Does not exceed limit</i>		<i>Does not exceed limit</i>	

Compliance Summary

Clause 9.1 A Non-exempt EDB must, in respect of each Assessment Period, either:

- (a) comply with the annual reliability assessment specified in clause 9.2 for that Assessment Period; or
- (b) have complied with the annual reliability assessment in each of the two preceding Assessment Periods

	SAIDI	SAIFI	Compliance
Compliance with 9.1(a) 2017/18 Assessment Period	Does not exceed limit	Does not exceed limit	Complies
or			
Compliance with 9.1(b)			Complies
2016/17 Assessment Period	Does not exceed limit	Does not exceed limit	<i>Complies</i>
2015/16 Assessment Period	Does not exceed limit	Does not exceed limit	<i>Complies</i>
Clause 9.1 Result:	<i>Complies with Quality Standard</i>		

Director Certification (Clause 11.3(a))

We, Duncan Varnham Fea and Douglas William Fraser, being directors of companies which are parties to the OtagoNet Joint Venture certify that, having made all reasonable enquiry, to the best of our knowledge and belief, the attached Annual Compliance Statement of OtagoNet Joint Venture, and related information, prepared for the purposes of the Electricity Distribution Services *Default Price – Quality Path Determination 2015* are true and accurate.



Duncan Varnham Fea



Douglas William Fraser

28 June 2018

4. Assurance Report (Clause 11.3(b))



Independent Auditors' Report

**To the Governing Committee of OtagoNet Joint Venture and the
Commerce Commission**

Assurance Report Pursuant to the Electricity Distribution Services Default Price-Quality Path Determination 2015

We have completed the assurance engagement in respect of the compliance of OtagoNet Joint Venture ("the Joint Venture") with the Electricity Distribution Services Default Price-Quality Path Determination 2015 ("the Determination") in preparing the Default Price Quality Path Compliance Statement ("the Annual Compliance Statement") for the assessment period ended 31 March 2018.

Governing Committee Responsibilities

The Governing Committee is responsible on behalf of the Joint Venture for compliance with the Determination, and for such internal control as the Governing Committee determine is necessary to enable the preparation of an Annual Compliance Statement that is free from material misstatement.

Our Independence and Quality Control

We have complied with the independence and other ethical requirements of Professional and Ethical Standard 1 (Revised) issued by the New Zealand Auditing and Assurance Standards Board, which is founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

The firm applies Professional and Ethical Standard 3 (Amended) and accordingly maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards, and applicable legal and regulatory requirements.

We are independent of the Joint Venture. Our firm carries out other services for the Joint Venture in the areas of annual audit of the Joint Venture's financial statements and assignments in the areas of compliance with other regulatory requirements of the Commerce Act 1986. The provision of these services has not impaired our independence.

Auditors' Responsibilities

Our responsibility is to express an opinion on whether the Joint Venture has complied, in all material respects, with the Determination in the preparation of the Annual Compliance Statement for the assessment period ended 31 March 2018 and report our opinion to you.

Our engagement has been conducted in accordance with ISAE (NZ) 3000 (Revised), *Assurance Engagements Other than Audits or Reviews of Historical Financial Information* and SAE 3100 *Compliance Engagements* to obtain reasonable assurance that the Joint Venture has complied, in all material respects, with the Determination in preparation of the Annual Compliance Statement for the assessment period ended 31 March 2018.

In relation to the price path set out in clause 8 of the Determination, our procedures included examination, on a test basis, of evidence relevant to the amounts and disclosures contained on pages 2 and 8 to 37 of the Annual Compliance Statement.

PricewaterhouseCoopers
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In relation to the quality standards set out in clause 9 of the Determination, our procedures included examination, on a test basis, of evidence relevant to the values and disclosures contained on pages 3 to 4 and 38 to 43 of the Annual Compliance Statement.

Our assurance engagement also included assessment of the significant estimates and judgements, if any, made by the Joint Venture in the preparation of the Annual Compliance Statement.

The procedures undertaken were considered sufficient and appropriate to form an opinion as to whether the Joint Venture has complied, in all material respects, with the Determination for the assessment period ended 31 March 2018.

Use of Report

This report has been prepared for the Governing Committee of the Joint Venture and the Commerce Commission in accordance with the Determination and is provided solely to assist you in establishing that compliance requirements have been met. Our report should not be used for any other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility for any reliance on this report to anyone other than the Governing Committee of the Joint Venture and the Commerce Commission, or for any purpose other than that for which it was prepared.

Inherent Limitations

Because of the inherent limitations of evidence gathering procedures and limitations in the Joint Venture's controls and systems, it is possible that fraud, error or non-compliance may occur and not be detected. As the procedures performed for this engagement were not performed continuously throughout the period and were undertaken on a test basis, our assurance engagement cannot be relied on to detect all instances where the Joint Venture may not have complied with the Determination. The opinion expressed in this report has been formed on the above basis.

Opinion

In our opinion:

- As far as appears from an examination, the information used in the preparation of the Annual Compliance Statement has been properly extracted from the Joint Venture's accounting and other records, and has been sourced, where appropriate, from its financial and non-financial systems; and
- The Joint Venture has complied, in all material respects, with the Determination in preparing the Annual Compliance Statement for the assessment period ended 31 March 2018.

A handwritten signature in dark ink, appearing to read 'PricewaterhouseCoopers', is written over a light blue horizontal line.

Chartered Accountants
29 June 2018

Christchurch, New Zealand

Appendix A – Price Path Compliance Calculations (Clause 11.4(c))

Clause 8.4

Table 2

Allowable Notional Revenue 2017/18		
Term	Description	Value \$
$\Sigma DP_{2016/17} * Q_{2015/16}$	Distribution Prices between 1 April 2016 and 31 March 2017 multiplied by Quantities for year ending 31 March 2016	25,736,994
$ANR_{2016/17} - NR_{2016/17}$	Revenue differential for year ending 31 March 2017	43,909
$(1 + \Delta CPI_{2017/18})$	Average change in Consumer Price Index	1.0033
X	X Factor, as specified in Schedule 1 of the DPP Determination	0%
$ANR_{2017/18}$	Allowable Notional Revenue for the year ending 31 March 2018	25,866,576

$\Delta CPI_{2017/18}$			
Denominator		Numerator	
CPI _{Dec2014}	976	CPI _{Dec2015}	977
CPI _{Mar2015}	975	CPI _{Mar2016}	979
CPI _{Jun2015}	979	CPI _{Jun2016}	983
CPI _{Sep2015}	982	CPI _{Sep2016}	986
$\Delta CPI_{2017/18}$	0.33%		

Source: Statistics NZ, SE9A Series

Clause 8.5

Table 3

Notional Revenue 2017/18		
Term	Description	Value \$
$\Sigma DP_{2017/18} * Q_{2015/16}$	Distribution Prices between 1 April 2017 and 31 March 2018 multiplied by Quantities for year ending 31 March 2016	25,724,633
$NR_{2017/18}$	Notional Revenue for the year ending 31 March 2018	25,724,633

Appendix B – Pass-through Balance and Pass-through & Recoverable Costs (Clause 11.4(e) – (k))

Clause 8.6

Table 4

Pass-through Balance 2017/18		
Term	Description	Value \$
<i>PTP</i> _{2017/18} <i>Q</i> _{2017/18}	Pass-through Prices during 2017/2018 multiplied by 31 March 2018 Quantities	11,342,891
<i>K</i> _{2017/18}	Rates on system fixed assets for the year ending 31 March 2018	133,953
	Commerce Act levies for the year ending 31 March 2018	68,213
	Electricity Authority levies for the year ending 31 March 2018	71,524
	EGCC levies for the year ending 31 March 2018	8,416
<i>V</i> _{2017/18}	Transpower transmission charges for the year ending 31 March 2018	7,862,645
	Transpower New Investment Contract charges for the year ending 31 March 2018	260,353
	System operator services charges for the year ending 31 March 2018	
	Avoided transmission charges resulting from purchase of transmission assets from Transpower for the year ending 31 March 2018	759,184
	Distributed generation allowance for the year ending 31 March 2018	971,383
	Claw-back for the year ending 31 March 2018	
	NPV wash-up allowance for the year ending 31 March 2018	
	Energy efficiency and demand-side management incentive allowance for the year ending 31 March 2018	
	Catastrophic event allowance for the year ending 31 March 2018	
	Extended reserves allowance for the year ending 31 March 2018	
	Quality incentive adjustment for the year ending 31 March 2016	(94,733)
	Capex wash-up adjustment for the year ending 31 March 2018	1,306,000
	Reconsideration event allowance for the year ending 31 March 2018	
<i>PTB</i> _{2016/17*}	Pass-through balance from previous Assessment Period	233,648
<i>r</i>	Cost of Debt	6.09%
<i>PTB</i> _{2017/18}	Pass-through balance for the Assessment Period ending 31 March 2018	243,830

Table 5

Pass-through Balance Reconciliation 2017/18		
Term	Description	Value \$
<i>PTP_{2017/18}Q_{2017/18}</i>	Pass-through Prices during 2017/2018 multiplied by 31 March 2018 Quantities	11,342,891
<i>Total Pass-through and Recoverable Costs</i>	Total Pass-through and Recoverable Costs for the year ending 31 March 2018	11,346,939
<i>PTB_{2017/18}</i>	Pass-through Balance for the Assessment Period ending 31 March 2018	243,830
<i>PTB_{2016/17*}</i>	Pass-through Balance from previous Assessment Period	233,648
<i>Difference</i>	Reconciliation between Pass-through Balance for the Assessment Period with the Pass-through Balance for the preceding Assessment Period	10,182

*PTB for 2016/17 has been recalculated from the amount stated in Assessment period two and is discussed further in Pass-through Costs below.

Compliance with clause 11.4 (e)(i) Methodology for calculating Distribution Prices and Pass-through Prices.

OJV's pricing model is used to calculate the distribution and pass-through prices for each category of customers. The pricing model clearly defines as separate inputs the distribution costs, the recoverable costs and the total pass-through costs that are to be recovered for the regulatory period. Forecast energy volumes are estimated and inputted into the model as the basis for the recovery of variable line charge revenue. The calculation of all these costs into distribution prices and pass-through prices is completed in the following way:

Pass-through Costs

The total pass-through costs plus the estimated pass through balance from last year are budgeted at \$881,577 for the Otago region and \$5,403 for the Lakeland region, this total is divided by the total number of ICP's on the network to arrive at a per ICP amount of \$59.18 for the Otago region and \$6.70 for the Lakeland region which is then allocated to each ICP. The individual line charge customer group account for \$5,749 and the balance of \$881,232 is recovered by the group customers.

The pass-through balance for Assessment period Two (2016/17) has been restated following advice from the Commerce Commission regarding the under recovery of recoverable cost incentives. OtagoNet Joint Venture under recovered the \$854,000 of the Capex wash-up incentive that it was entitled to in Assessment period two in accordance with Schedule 5 of the Electricity Distribution Services Default Price-Quality Path Determination 2015, this resulted in a negative Pass-through balance being established. The Pass-through balance has been recalculated using the full Capex wash-up allowance and is restated in the table below.

Pass-through Balance in 2016/17 Compliance Statement	-\$602,302
Capex wash-up under recovery	\$854,000
Quantity changes from budget	-\$18,050
Recalculated 2016/17 Pass-through Balance	\$233,648

It is noted that although we have restated the Pass-through balance for Assessment period two we have not restated Distribution Prices for the same period.

Recoverable Costs

Recoverable costs of \$9,889,309 which are made up of Transmission charges, Transpower new investment charges, avoided Transmission charges and charges that are avoided due to the purchase of Transpower assets are entered into the pricing model as Transpower charges. The Transpower charges are allocated to the two customer groups in the following way:

1. Individual Line Charge Customers

Each individual line charge customer is entered into the pricing model separately. Transpower connection charges and charges that are avoided due to the purchase of Transpower assets are allocated to each ICP based on the ICP's capacity, peak demand and consumption. Transpower interconnection charges are allocated to these ICP's based on each ICP's co-incident demand with that of Transpower's 100 peak demand times. These peaks are then averaged and multiplied by the interconnection rate of \$123.98 to allocate the annual interconnection component of the Transpower charges. The sum of these charges adds up to the total Transpower charge. Individual line charge customers account for \$6,317,503.

2. Group Customers

Once the allocation of the Transpower charges has been calculated for the individual line charge customers the balance of \$3,571,805 is allocated over the group customers based on the same quantity inputs as for the individual group customers.

Capex wash-up and Quality incentive charges are recovered through the pricing model on the same basis as the sub-transmission costs.

Distribution Charges

The distribution charges of \$25,626,110, are allocated to each ICP in accordance with the line pricing methodology, with the combination of the pass-through costs and recoverable costs the total line charge is calculated.

Derivation of the Prices

Individual Line charge customers

Once the total annual line charge has been calculated for each ICP, the total line charge is then recovered by either 50% of the total being recovered by a fixed price per day and the remaining 50% being recovered by a variable price per day kWh, or the total line charge is recovered by a totally fixed price per day. Total Line revenue for the individual line charge customer group is \$9,139,940

The recoverable cost for each ICP has been calculated, to calculate the amount of recoverable cost in the fixed charge we divide the recoverable cost by the total line charge to arrive at a percentage, we then multiply this percentage by the fixed daily charge to calculate the recoverable cost per day. The variable charge is also multiplied

by this percentage to calculate the recoverable cost per day kWh. The individual line charge customer group account for \$6,360,488 of the recoverable costs.

Pass-through costs have also been calculated and these are divided by the number of days in the year to calculate the price per day. The pass-through costs are recovered fully by the fixed charge. The recoverable cost and pass-through cost per day are then added together and deducted from the total fixed daily charge to calculate the distribution price per day. The recoverable price per day kWh is deducted from the total variable price per day kWh to calculate the distribution price per day kWh. The individual line charge customer group account for \$5,749 of the pass-through costs.

Group Customers

After the total revenue for the individual line charge customers has been calculated the remaining revenue of \$27,649,290 is to be collected by the group customers. Of the \$27,649,290 to be collected, \$4,796,884 is the recoverable and pass-through costs. To calculate the pass-through price we divide the recoverable and pass-through costs by the total line charge to arrive at the pass-through price percentage. This percentage is then multiplied by the total fixed price and multiplied by the total variable price for each tariff option to calculate the pass-through price.

The distribution price is the total price minus the pass-through price for each tariff component.

Clause 11.4(i)

**Electricity Distribution Services Default Price-Quality Path Determination 2015
Pass-through Costs
for the Assessment Date 31 March 2018**

Table 6

Pass-through Costs for year ending March 2018				
K_{2017/18}	Actual (\$)	Forecast (\$)	Variance (\$)	Variance (%)
Rates on system fixed assets	133,953	127,223	6,730	5.3%
Commerce Act levies	68,213	49,943	18,270	36.6%
Electricity Authority levies	71,524	72,708	(1,184)	(1.6%)
EGCC levies	8,416	8,807	(390)	(4.4%)
Total Pass-through Costs	282,107	258,680	23,426	9.1%

**Electricity Distribution Services Default Price-Quality Path Determination 2015
Recoverable Costs
for the Assessment Date 31 March 2018**

Table 7

Recoverable Costs for year ending March 2018				
V_{2017/18}	Actual (\$)	Forecast (\$)	Variance (\$)	Variance (%)
Transpower transmission charges	7,862,645	7,862,645	-	0.0%
New investment contract charges	260,353	260,353	-	0.0%
System operator services charges	-	-	-	0.0%
Avoided transmission charges - purchases from Transpower	759,184	759,184	-	0.0%
Distributed generation allowance	971,383	971,383	-	0.0%
Claw-back	-	-	-	0.0%
NPV wash-up allowance	-	-	-	0.0%
Energy efficiency allowance	-	-	-	0.0%
Catastrophic event allowance	-	-	-	0.0%
Extended reserves allowance	-	-	-	0.0%
Quality incentive adjustment	(94,733)	(84,169)	(10,564)	12.6%
Capex wash-up adjustment	1,306,000	1,306,000	-	0.0%
Reconsideration event allowance	-	-	-	0.0%
Total Recoverable Costs	11,064,832	11,075,396	(10,564)	(0.1%)

Clause 11.4(j)

Explanation for variances

At the time of determining prices the actual amounts for pass-through costs are unknown, we therefore estimate these based on a re-forecast of the previous year.

The Commerce Act levies varied due to a wash-up invoice relating to the previous period being included in this period.

The Quality incentive forecasted amount was calculated prior to the cost of debt adjustment being added.

Clause 11.4(h)

Disclosure of New Investment Contracts

OJV did not enter into any New Investment Contracts in the assessment period, therefore there is no disclosure.

Appendix C – Price and Quantity Schedules (Clause 11.4(c) – (d))

Notional Revenue at Assessment Date (31 March 2018):

Distribution

<u>Fixed Charges</u>	31-Mar-16	P= 31-3-2018	DP Fixed Charge	
	Number	Average	Annual	Total Fixed
		kVA	\$/kVA	Charge
Domestic	7,057.92	9.99	\$ 54.5604	\$ 3,848,870
			\$/day	
10% Fixed Charge Option Off Peak	3,329.33	1	\$ 0.1249	\$ 152,195
10% Fixed Charge Option Peak	936.67	1	\$ 0.1249	\$ 42,818
			Annual Rate	
			\$/kVA	
Commercial	3,363.92	17.53	\$ 73.5075	\$ 4,334,186
Unmetered	94.00	1	\$ 218.9158	\$ 20,578
		Watts	\$/watt	
Streetlights	9.00	264,533.33	\$ 0.40874	\$ 108,115
Total	14,791			\$ 8,506,762

Variable Charges	Annual Day	Annual Night	Day	Night	Total Day	Total Night	Total
	kWHs	kWHs	\$/kWH	\$/kwh	\$	\$	Variable
Domestic, Commercial,							
Unmetered & Streetlights	87,246,423	33,638,750	\$ 0.11823	\$ 0.01365	\$ 10,315,145	\$ 459,169	
10% Fixed Charge Option	16,445,047	5,481,604	\$ 0.19894	\$ 0.02137	\$ 3,271,578	\$ 117,087	
Total Variable Charge					\$ 13,586,722	\$ 576,256	\$ 14,162,978
Total Fixed & Variable							\$ 22,669,740

Bulk & Generator											Total Annual
											Line Charge
Bulk Customers*											
0001995995TGE58											\$ 233,357.83
0001990133TG0E5											\$ 174,831.44
0001990220TG58B											\$ 119,205.56
Generator											\$ 340,970.97
Half Hour Metered Individual	Units	Fixed	Units	Variable	Units	Fixed	Units	Variable	Fixed	Variable	Total
0001090833TG6F1	No ICPs	1	Annual MWh	41.70531	\$/annum	\$ 2,617.33	\$/MWh	\$ 69.50	\$ 2,617.33	\$ 2,898.69	\$ 5,516.02
0001950800TG664	No ICPs	1	Annual MWh	364.53558	\$/annum	\$ 12,770.00	\$/MWh	\$ 49.13	\$ 12,770.00	\$ 17,909.68	\$ 30,679.68
0001811005TG57F	No ICPs	1	Annual MWh	107.8113	\$/annum	\$ 11,011.23	\$/MWh	\$ 66.14	\$ 11,011.23	\$ 7,130.36	\$ 18,141.59
0001940905TGACE	No ICPs	1	Annual MWh	196.90299	\$/annum	\$ 3,947.70	\$/MWh	\$ 19.11	\$ 3,947.70	\$ 3,762.55	\$ 7,710.26
0001940907TGA4B	No ICPs	1	Annual MWh	406.47525	\$/annum	\$ 9,780.85	\$/MWh	\$ 24.09	\$ 9,780.85	\$ 9,792.50	\$ 19,573.35
0001940910TGD2C	No ICPs	1	Annual MWh	1243.81984	\$/annum	\$ 19,325.72	\$/MWh	\$ 17.02	\$ 19,325.72	\$ 21,175.64	\$ 40,501.36
0002110863TGE7B	No ICPs	1	Annual MWh	129.25039	\$/annum	\$ 2,835.84	\$/MWh	\$ 23.36	\$ 2,835.84	\$ 3,019.48	\$ 5,855.32
0001950900TGF60	No ICPs	1	Annual MWh	290.65105	\$/annum	\$ 2,587.97	\$/MWh	\$ 9.72	\$ 2,587.97	\$ 2,826.08	\$ 5,414.05
0001951350TGCC2	No ICPs	1	Annual MWh	24.16208	\$/annum	\$ 937.41	\$/MWh	\$ 32.96	\$ 937.41	\$ 796.29	\$ 1,733.70

0001950550TGB64	No ICPs	1	Annual MWh	432.13189	\$/annum	\$ 3,749.25	\$/MWh	\$ 10.41	\$ 3,749.25	\$ 4,496.60	\$ 8,245.85
0001951750TG0C3	No ICPs	1	Annual MWh	367.65372	\$/annum	\$ 2,766.80	\$/MWh	\$ 8.37	\$ 2,766.80	\$ 3,077.29	\$ 5,844.09
0001230990TG51A	No ICPs	1	Annual MWh	784.53275	\$/annum	\$ 27,926.15	\$/MWh	\$ 32.44	\$ 27,926.15	\$ 25,450.71	\$ 53,376.86
0001520870TGB4E	No ICPs	1	Annual MWh	30.87513	\$/annum	\$ 1,741.13	\$/MWh	\$ 10.78	\$ 1,741.13	\$ 332.74	\$ 2,073.87
0001940095TGC20	No ICPs	1	Annual MWh	184.02174	\$/annum	\$ 9,381.96	\$/MWh	\$ 46.54	\$ 9,381.96	\$ 8,564.47	\$ 17,946.43
0001940100TG78C	No ICPs	1	Annual MWh	789.45589	\$/annum	\$ 23,589.93	\$/MWh	\$ 25.16	\$ 23,589.93	\$ 19,863.52	\$ 43,453.45
0001940110TGD21	No ICPs	1	Annual MWh	167.6218	\$/annum	\$ 8,256.69	\$/MWh	\$ 49.07	\$ 8,256.69	\$ 8,224.94	\$ 16,481.63
0001830541TGBB8	No ICPs	1	Annual MWh	5741.4492	\$/annum	\$ 254,066.84	\$/MWh	\$ -	\$ 254,066.84	\$ -	\$ 254,066.84
0001230785TG4F3	No ICPs	1	Annual MWh	224.70051	\$/annum	\$ 3,584.97	\$/MWh	\$ 16.13	\$ 3,584.97	\$ 3,623.72	\$ 7,208.70
0001230783TG57C	No ICPs	1	Annual MWh	322.47728	\$/annum	\$ 9,197.58	\$/MWh	\$ 22.63	\$ 9,197.58	\$ 7,297.27	\$ 16,494.85
0001690827TGC31	No ICPs	1	Annual MWh	66.228	\$/annum	\$ 6,076.74	\$/MWh	\$ -	\$ 6,076.74	\$ -	\$ 6,076.74
0001940050TG680	No ICPs	1	Annual MWh	428.62648	\$/annum	\$ 8,365.13	\$/MWh	\$ 22.23	\$ 8,365.13	\$ 9,530.12	\$ 17,895.25
0001940060TG178	No ICPs	1	Annual MWh	1592.26908	\$/annum	\$ 30,509.93	\$/MWh	\$ 21.57	\$ 30,509.93	\$ 34,345.79	\$ 64,855.72
0001940090TG16F	No ICPs	1	Annual MWh	265.58102	\$/annum	\$ 5,124.23	\$/MWh	\$ 22.38	\$ 5,124.23	\$ 5,943.44	\$ 11,067.67
0001450225TGAD6	No ICPs	1	Annual MWh	403.19248	\$/annum	\$ 2,558.48	\$/MWh	\$ 6.80	\$ 2,558.48	\$ 2,742.48	\$ 5,300.96
0001700063TGC3B	No ICPs	1	Annual MWh	1384.04103	\$/annum	\$ 37,870.94	\$/MWh	\$ -	\$ 37,870.94	\$ -	\$ 37,870.94
0001710108TGCF A	No ICPs	1	Annual MWh	140.90722	\$/annum	\$ 29,840.88	\$/MWh	\$ -	\$ 29,840.88	\$ -	\$ 29,840.88
0001710106TGF61	No ICPs	1	Annual MWh	58.24554	\$/annum	\$ 16,727.47	\$/MWh	\$ -	\$ 16,727.47	\$ -	\$ 16,727.47
0002751767TGB2C	No ICPs	1	Annual MWh	139.47229	\$/annum	\$ 16,754.20	\$/MWh	\$ -	\$ 16,754.20	\$ -	\$ 16,754.20
0002751847TG976	No ICPs	1	Annual MWh	235.11699	\$/annum	\$ 12,904.51	\$/MWh	\$ -	\$ 12,904.51	\$ -	\$ 12,904.51
0001730830TG9D2	No ICPs	1	Annual MWh	578.68038	\$/annum	\$ 31,299.20	\$/MWh	\$ -	\$ 31,299.20	\$ -	\$ 31,299.20
0003752355TG409	No ICPs	1	Annual MWh	520.52491	\$/annum	\$ 19,330.46	\$/MWh	\$ -	\$ 19,330.46	\$ -	\$ 19,330.46
0001730798TGC06	No ICPs	1	Annual MWh	6.91314	\$/annum	\$ 1,982.89	\$/MWh	\$ -	\$ 1,982.89	\$ -	\$ 1,982.89
0003752380TG404	No ICPs	1	Annual MWh	104.3882	\$/annum	\$ 7,146.27	\$/MWh	\$ -	\$ 7,146.27	\$ -	\$ 7,146.27
0003752365TG3F1	No ICPs	1	Annual MWh	131.26347	\$/annum	\$ 3,495.62	\$/MWh	\$ 26.39	\$ 3,495.62	\$ 3,463.59	\$ 6,959.21
0001952500TG02C	No ICPs	1	Annual MWh	729.06365	\$/annum	\$ 8,726.21	\$/MWh	\$ 13.78	\$ 8,726.21	\$ 10,050.01	\$ 18,776.22
0001952510TGA81	No ICPs	1	Annual MWh	239.68263	\$/annum	\$ 1,583.22	\$/MWh	\$ 26.27	\$ 1,583.22	\$ 6,297.55	\$ 7,880.77
0002751750TG11E	No ICPs	1	Annual MWh	80.70643	\$/annum	\$ 11,940.94	\$/MWh	\$ -	\$ 11,940.94	\$ -	\$ 11,940.94
0002641192TGCFF	No ICPs	1	Annual MWh	203.72921	\$/annum	\$ 27,039.25	\$/MWh	\$ -	\$ 27,039.25	\$ -	\$ 27,039.25
0001830903TG594	No ICPs	1	Annual MWh	20.26701	\$/annum	\$ 2,871.63	\$/MWh	\$ -	\$ 2,871.63	\$ -	\$ 2,871.63
0001321124TGB82	No ICPs	1	Annual MWh	0	\$/annum	\$ 4,536.31	\$/MWh	\$ -	\$ 4,536.31	\$ -	\$ 4,536.31

0001830497TGE71	No ICPs	1	Annual MWh	181.43474	\$/annum	\$ 6,895.90	\$/MWh	\$ 42.88	\$ 6,895.90	\$ 7,780.14	\$ 14,676.04
0001731161TG536	No ICPs	1	Annual MWh	213.22908	\$/annum	\$ 15,265.25	\$/MWh	\$ -	\$ 15,265.25	\$ -	\$ 15,265.25
0001731175TGE91	No ICPs	1	Annual MWh	335.01482	\$/annum	\$ 22,408.18	\$/MWh	\$ -	\$ 22,408.18	\$ -	\$ 22,408.18
0001730881TG725	No ICPs	1	Annual MWh	101.10621	\$/annum	\$ 6,938.85	\$/MWh	\$ -	\$ 6,938.85	\$ -	\$ 6,938.85
0002011523TGC1A	No ICPs	1	Annual MWh	278.93337	\$/annum	\$ 15,294.52	\$/MWh	\$ -	\$ 15,294.52	\$ -	\$ 15,294.52
0001580380TGEBF	No ICPs	1	Annual MWh	24.5737	\$/annum	\$ 2,056.36	\$/MWh	\$ 75.33	\$ 2,056.36	\$ 1,851.02	\$ 3,907.38
0001231172TGE88	No ICPs	1	Annual MWh	2004.96801	\$/annum	\$ 38,045.77	\$/MWh	\$ 19.76	\$ 38,045.77	\$ 39,609.75	\$ 77,655.52
0001120438TGE4C	No ICPs	1	Annual MWh	86.81445	\$/annum	\$ 4,281.21	\$/MWh	\$ -	\$ 4,281.21	\$ -	\$ 4,281.21
0001951100TGECD	No ICPs	1	Annual MWh	343.83781	\$/annum	\$ 7,215.66	\$/MWh	\$ 20.83	\$ 7,215.66	\$ 7,162.46	\$ 14,378.12
0001320515TGD9E	No ICPs	0.58	Annual MWh	485.18968	\$/annum	\$ 15,007.06	\$/MWh	\$ 13.33	\$ 8,757.54	\$ 6,467.42	\$ 15,224.97
0001320515TGD9E	No ICPs	0.42	Annual MWh	444	\$/annum	\$ 1,354.75	\$/MWh	\$ 29.11	\$ 564.17	\$ 12,908.22	\$ 13,472.39
0001231005TGF1B	No ICPs	1	Annual MWh	973.16533	\$/annum	\$ 30,203.07	\$/MWh	\$ 28.63	\$ 30,203.07	\$ 27,863.20	\$ 58,066.26
0001230615TG210	No ICPs	1	Annual MWh	336.54134	\$/annum	\$ 4,420.35	\$/MWh	\$ 14.04	\$ 4,420.35	\$ 4,724.09	\$ 9,144.44
0001951600TG1CF	No ICPs	1	Annual MWh	151.77553	\$/annum	\$ 1,738.66	\$/MWh	\$ 12.87	\$ 1,738.66	\$ 1,953.30	\$ 3,691.96
0002381026TGF20	No ICPs	1	Annual MWh	770.35598	\$/annum	\$ 22,082.35	\$/MWh	\$ 32.75	\$ 22,082.35	\$ 25,232.90	\$ 47,315.26
0001450400TGCCA	No ICPs	1	Annual MWh	328.63196	\$/annum	\$ 2,066.50	\$/MWh	\$ 6.65	\$ 2,066.50	\$ 2,184.68	\$ 4,251.18
0001840612TG6CA	No ICPs	1	Annual MWh	367.40899	\$/annum	\$ 12,604.33	\$/MWh	\$ 31.02	\$ 12,604.33	\$ 11,397.57	\$ 24,001.90
0001820703TGB7E	No ICPs	1	Annual MWh	351.81971	\$/annum	\$ 5,356.30	\$/MWh	\$ 16.19	\$ 5,356.30	\$ 5,694.59	\$ 11,050.88
0001952100TGC2D	No ICPs	1	Annual MWh	616.17022	\$/annum	\$ 12,475.53	\$/MWh	\$ 58.70	\$ 12,475.53	\$ 36,170.23	\$ 48,645.76
0001760343TG035	No ICPs	1	Annual MWh	271.82528	\$/annum	\$ 6,394.13	\$/MWh	\$ 21.01	\$ 6,394.13	\$ 5,710.62	\$ 12,104.75
0001731255TG0C7	No ICPs	1	Annual MWh	417.89934	\$/annum	\$ 10,446.87	\$/MWh	\$ 30.88	\$ 10,446.87	\$ 12,905.46	\$ 23,352.33
0002751858TGC05	No ICPs	1	Annual MWh	51.3134	\$/annum	\$ 6,772.07	\$/MWh	\$ -	\$ 6,772.07	\$ -	\$ 6,772.07
0001830031TGBE0	No ICPs	1	Annual MWh	69.42948	\$/annum	\$ 7,453.14	\$/MWh	\$ -	\$ 7,453.14	\$ -	\$ 7,453.14
0002871188TGFF9	No ICPs	1	Annual MWh	98.16847	\$/annum	\$ 8,014.04	\$/MWh	\$ -	\$ 8,014.04	\$ -	\$ 8,014.04
0001370610TGOA6	No ICPs	1	Annual MWh	52.86901	\$/annum	\$ 2,413.60	\$/MWh	\$ 52.02	\$ 2,413.60	\$ 2,750.13	\$ 5,163.73
0001491270TGA81	No ICPs	1	Annual MWh	80.18606	\$/annum	\$ 1,345.28	\$/MWh	\$ 17.78	\$ 1,345.28	\$ 1,425.64	\$ 2,770.93
0001930500TG134	No ICPs	1	Annual MWh	61.7215	\$/annum	\$ 1,037.77	\$/MWh	\$ 20.89	\$ 1,037.77	\$ 1,289.61	\$ 2,327.37
0001940650TG086	No ICPs	1	Annual MWh	330.64054	\$/annum	\$ 7,509.90	\$/MWh	\$ 24.50	\$ 7,509.90	\$ 8,100.65	\$ 15,610.55
0001940350TG583	No ICPs	1	Annual MWh	130.73338	\$/annum	\$ 2,556.06	\$/MWh	\$ 18.77	\$ 2,556.06	\$ 2,453.85	\$ 5,009.92
0001941000TGF28	No ICPs	1	Annual MWh	460.851	\$/annum	\$ 7,192.40	\$/MWh	\$ 18.28	\$ 7,192.40	\$ 8,424.95	\$ 15,617.35
0001951200TGDCE	No ICPs	1	Annual MWh	112.45562	\$/annum	\$ 5,439.80	\$/MWh	\$ 43.81	\$ 5,439.80	\$ 4,926.28	\$ 10,366.08

0001951790TG72C	No ICPs	1	Annual MWh	477.22053	\$/annum	\$ 4,993.12	\$/MWh	\$ 10.68	\$ 4,993.12	\$ 5,098.95	\$ 10,092.07
0001950850TGE6C	No ICPs	1	Annual MWh	307.78607	\$/annum	\$ 7,097.18	\$/MWh	\$ 25.27	\$ 7,097.18	\$ 7,776.91	\$ 14,874.09
0002700906TGC46	No ICPs	1	Annual MWh	120.7563	\$/annum	\$ 7,639.38	\$/MWh	\$ -	\$ 7,639.38	\$ -	\$ 7,639.38
0001950500TG36C	No ICPs	1	Annual MWh	311.40464	\$/annum	\$ 2,378.38	\$/MWh	\$ 8.74	\$ 2,378.38	\$ 2,723.08	\$ 5,101.46
0001952400TG928	No ICPs	1	Annual MWh	125.755	\$/annum	\$ 3,118.52	\$/MWh	\$ 17.24	\$ 3,118.52	\$ 2,167.40	\$ 5,285.92
0001230940TG858	No ICPs	1	Annual MWh	554.05868	\$/annum	\$ 25,494.55	\$/MWh	\$ 42.71	\$ 25,494.55	\$ 23,663.98	\$ 49,158.53
0001951500TG2CC	No ICPs	1	Annual MWh	954.61356	\$/annum	\$ 5,769.38	\$/MWh	\$ 6.24	\$ 5,769.38	\$ 5,961.12	\$ 11,730.50
0001250655TG2ED	No ICPs	0.83	Annual MWh	24.21023	\$/annum	\$ 2,473.94	\$/MWh	\$ -	\$ 2,053.71	\$ -	\$ 2,053.71
0001370505TG447	No ICPs	0.83	Annual MWh	129.80725	\$/annum	\$ 5,016.65	\$/MWh	\$ -	\$ 4,164.51	\$ -	\$ 4,164.51
0001401195TG9B3	No ICPs	0.83	Annual MWh	160.85166	\$/annum	\$ 3,918.86	\$/MWh	\$ -	\$ 3,253.19	\$ -	\$ 3,253.19
0001452050TGBB3	No ICPs	0.83	Annual MWh	171.28437	\$/annum	\$ 1,455.18	\$/MWh	\$ 7.72	\$ 1,208.00	\$ 1,321.54	\$ 2,529.54
0001640675TGEE6	No ICPs	0.83	Annual MWh	207.87158	\$/annum	\$ 24,062.32	\$/MWh	\$ -	\$ 19,975.02	\$ -	\$ 19,975.02
0001772060TG902	No ICPs	1.00	Annual MWh	174.78	\$/annum	\$ 11,699.13	\$/MWh	\$ -	\$ 11,699.13	\$ -	\$ 11,699.13
0001780560TGADB	No ICPs	0.83	Annual MWh	98.03832	\$/annum	\$ 3,571.81	\$/MWh	\$ -	\$ 2,965.09	\$ -	\$ 2,965.09
0001951320TG99F	No ICPs	0.58	Annual MWh	84.66084	\$/annum	\$ 11,123.91	\$/MWh	\$ -	\$ 6,400.06	\$ -	\$ 6,400.06
0002842004TG365	No ICPs	0.83	Annual MWh	140.201	\$/annum	\$ 13,643.28	\$/MWh	\$ -	\$ 11,325.79	\$ -	\$ 11,325.79
0002751765TGBA9	No ICPs	1	Annual MWh	12.9495	\$/annum	\$ 12,437.30	\$/MWh	\$ -	\$ 12,437.30	\$ -	\$ 12,437.30
0002781189TG85A	No ICPs	1	Annual MWh	103.10193	\$/annum	\$ 9,095.20	\$/MWh	\$ -	\$ 9,095.20	\$ -	\$ 9,095.20
0001830828TGF11	No ICPs	1	Annual MWh	58.29808	\$/annum	\$ 4,386.79	\$/MWh	\$ -	\$ 4,386.79	\$ -	\$ 4,386.79
Total Bulk & Generator											\$ 2,506,140.83
P2018*Q2016											\$ 25,175,881

Lakeland Region						
Standard Domestic Fixed Charges						
Capacity		Code	Number	Quantity	\$ per Day	Total
15 kVA	Single phase 63 amp fuse	LD15	247.58	366	\$0.0891	\$8,073.84
15 kVA	Three phase 20A MCB	LM15	1.00	366	\$0.0891	\$32.61
8 kVA	Single Phase 32A MCB	LD08	1.00	366	\$0.0244	\$8.93
Standard Domestic Variable Charges				Quantity MWh	\$ MWh	

General 24hr	Summer	S24S		516.42	\$59.7280	\$ 30,844.44
General 24hr	Winter	S24W		571.05	\$89.8890	\$ 51,330.93
Peak Water	20 Hour Supply	S20C		10.269	\$40.8480	\$ 419.47
Standard Water	16 Hour Supply	S16C		320.594	\$22.0270	\$ 7,061.72
Night + 5 Hours	13 Hour Supply	S13C		0.000	\$29.9830	\$ -
Night + 3 Hours	11 Hour Supply	S11C		0.000	\$17.2180	\$ -
Night Only	8 Hour Supply	S08C		8.364	\$7.5400	\$ 63.06
Total Standard Domestic						\$97,835.01
Non-Domestic Fixed Charges		Code	Number	Quantity	\$ per Day	Total
1 kVA	Single Phase 5A MCB+	LS001	3.00	366	\$ 0.3545	\$ 389.24
2 kVA	Single Phase 63 amps++	LS002	0.00	366	\$ 0.7016	\$ -
8 kVA	Single Phase 32A MCB	LS008	24.17	366	\$ 0.4037	\$ 3,570.73
15 kVA	Single Phase 63 amps	LS015	59.83	366	\$ 0.6969	\$ 15,261.41
23 kVA	Single Phase 100 amps	LS023	1.50	366	\$ 0.8795	\$ 482.85
28 kVA	Two Phase	LT028	0.00	366	\$ 1.0638	\$ -
15 kVA	Three Phase 20A MCB	LT015	5.00	366	\$ 0.6969	\$ 1,275.33
24kVA	Three Phase 32A MCB	LT024	11.00	366	\$ 0.9164	\$ 3,689.43
41 kVA	Three Phase 63 amps	LT041	60.50	366	\$ 1.5430	\$ 34,166.65
69 kVA	Three Phase 100 amps	LT069	19.75	366	\$ 2.5750	\$ 18,613.39
103 kVA	Three Phase 150 amps	LT103	6.00	366	\$ 3.8283	\$ 8,406.95
138 kVA	Three Phase 200 amps	LT138	4.00	366	\$ 5.1183	\$ 7,493.19
172 kVA	Three Phase 250 amps	LT172	0.00	366	\$ 16.2076	\$ -
207 kVA	Three Phase 300 amps	LT207	0.00	366	\$ 19.3594	\$ -
276 kVA	Three Phase 400 amps	LT276	4.33	366	\$ 24.1676	\$ 38,329.81
Total						\$ 131,678.97
Non-Domestic Control Period Demand Charges		Code	Number	Quantity	\$/kW	Total
1 kVA	Single Phase 5A MCB+	LS001	3.00			
2 kVA	Single Phase 63 amps++	LS002	0.00			
8 kVA	Single Phase 32A MCB	LS008	24.17	1.11	\$ 117.2597	\$ 3,147.25

15 kVA	Single Phase 63 amps	LS015	59.83	1.86	\$ 117.2597	\$ 13,030.87
23 kVA	Single Phase 100 amps	LS023	1.50	3.33	\$ 127.8161	\$ 639.08
28 kVA	Two Phase	LT028	0.00	0.00	\$ 127.8161	\$ -
15 kVA	Three Phase 20A MCB	LT015	5.00	1.28	\$ 117.2597	\$ 749.29
24kVA	Three Phase 32A MCB	LT024	11.00	2.00	\$ 127.8161	\$ 2,815.79
41 kVA	Three Phase 63 amps	LT041	60.50	5.44	\$ 127.8161	\$ 42,038.72
69 kVA	Three Phase 100 amps	LT069	19.75	12.28	\$ 127.8161	\$ 31,004.88
103 kVA	Three Phase 150 amps	LT103	6.00	19.56	\$ 127.8161	\$ 14,996.66
138 kVA	Three Phase 200 amps	LT138	4.00	25.30	\$ 127.8161	\$ 12,932.43
172 kVA	Three Phase 250 amps	LT172	0.00	0.00	\$ 102.0368	\$ -
207 kVA	Three Phase 300 amps	LT207	0.00	0.00	\$ 102.0368	\$ -
276 kVA	Three Phase 400 amps	LT276	4.33	82.96	\$ 102.0368	\$ 36,682.70
Total						\$ 158,037.68
Total Non-Domestic Charges						\$ 289,716.65
Half Hour Metered Individual						
ICP Number		Code	Number	Quantity (Days)	Fixed Charge per Day	Total
950315LN40D		LHHR	1	366	\$ 24.39	\$ 8,927.54
950320LNEBA		LHHR	1	366	\$ 25.91	\$ 9,481.59
950325LN3F5		LHHR	1	366	\$ 147.97	\$ 54,157.87
950330LN417		LHHR	1	366	\$ 65.21	\$ 23,867.42
950335LN958		LHHR	1	366	\$ 66.84	\$ 24,461.87
950934LNF17		LHHR	1	366	\$ 66.53	\$ 24,349.40
959005LN103		LHHR	1	366	\$ 43.59	\$ 15,954.55
Total Half Hour Metered Individual						\$ 161,200.24
Total Lakeland Region						\$548,751.89
P2018*Q2016						\$25,724,632.79

Allowable Notional Revenue at Assessment Date (31 March 2018):

Fixed Charges	31-Mar-16	P= 31-3-2017	DP Fixed Charge	
	Number	Average	Annual	Total Fixed
		kVA	\$/kVA	Charge
Domestic	7,057.92	9.99	\$ 52.9652	\$ 3,736,339
			\$/day	
10% Fixed Charge Option Off Peak	3,329.33	1	\$ 0.12850	\$ 156,582
10% Fixed Charge Option Peak	936.67	1	\$ 0.12850	\$ 44,052
			Annual Rate	
			\$/kVA	
Commercial	3,363.92	17.528	\$ 75.6646	\$ 4,461,373.98
Unmetered	94.00	1	\$ 217.5763	\$ 20,452
		Watts	\$/watt	
Streetlights	9.00	264,533.33	\$ 0.4062	\$ 107,453
Total	14,791			\$ 8,526,253

Variable Charges	Annual Day	Annual Night	Day	Night	Total Day	Total Night	Total
	kWHs	kWHs	\$/kWH	\$/kwh	\$	\$	Variable
Domestic, Commercial,							
Unmetered & Streetlights	87,246,423	33,638,750	\$ 0.11750	\$ 0.01354	\$ 10,251,455	\$ 455,469	
10% Fixed Charge Option	16,445,047	5,481,604	\$ 0.19560	\$ 0.02123	\$ 3,216,651	\$ 116,374	
Total Variable Charge					\$ 13,468,106	\$ 571,843	\$ 14,039,949
Total Fixed & Variable							\$ 22,566,202

Bulk & Generator			Total Annual								
			Line Charge								
Bulk Customers*											
0001995995TGE58			\$ 235,730.28								
0001990133TG0E5			\$ 163,655.24								
0001990220TG58B			\$ 127,757.28								
Generator**			\$ 329,814.08								
Half Hour Metered Individual	Units	Fixed	Units	Variable	Units	Fixed	Units	Variable	Fixed	Variable	Total
0001090833TG6F1	No ICPs	1	Annual MWh	41.70531	\$/annum	\$ 2,599.89	\$/MWh	\$ 63.49	\$ 2,599.89	\$ 2,647.93	\$ 5,247.82
0001950800TG664	No ICPs	1	Annual MWh	364.53558	\$/annum	\$ 14,000.37	\$/MWh	\$ 38.52	\$ 14,000.37	\$ 14,040.64	\$ 28,041.01
0001811005TG57F	No ICPs	1	Annual MWh	107.8113	\$/annum	\$ 9,687.94	\$/MWh	\$ 78.02	\$ 9,687.94	\$ 8,411.85	\$ 18,099.80
0001940905TGACE	No ICPs	1	Annual MWh	196.90299	\$/annum	\$ 3,915.79	\$/MWh	\$ 18.22	\$ 3,915.79	\$ 3,587.97	\$ 7,503.76
0001940907TGA4B	No ICPs	1	Annual MWh	406.47525	\$/annum	\$ 9,839.67	\$/MWh	\$ 24.90	\$ 9,839.67	\$ 10,122.84	\$ 19,962.52
0001940910TGD2C	No ICPs	1	Annual MWh	1243.81984	\$/annum	\$ 21,554.12	\$/MWh	\$ 17.14	\$ 21,554.12	\$ 21,313.28	\$ 42,867.40
0002110863TGE7B	No ICPs	1	Annual MWh	129.25039	\$/annum	\$ 2,875.78	\$/MWh	\$ 24.97	\$ 2,875.78	\$ 3,227.12	\$ 6,102.91
0001950900TGF60	No ICPs	1	Annual MWh	290.65105	\$/annum	\$ 2,763.46	\$/MWh	\$ 9.85	\$ 2,763.46	\$ 2,863.08	\$ 5,626.54
0001951350TGC2C	No ICPs	1	Annual MWh	24.16208	\$/annum	\$ 910.50	\$/MWh	\$ 42.93	\$ 910.50	\$ 1,037.20	\$ 1,947.70
0001950550TGB64	No ICPs	1	Annual MWh	432.13189	\$/annum	\$ 4,181.82	\$/MWh	\$ 10.07	\$ 4,181.82	\$ 4,351.88	\$ 8,533.70
0001951750TG0C3	No ICPs	1	Annual MWh	367.65372	\$/annum	\$ 2,995.21	\$/MWh	\$ 8.19	\$ 2,995.21	\$ 3,010.94	\$ 6,006.15
0001230990TG51A	No ICPs	1	Annual MWh	784.53275	\$/annum	\$ 25,615.09	\$/MWh	\$ 34.01	\$ 25,615.09	\$ 26,678.13	\$ 52,293.22
0001520870TGB4E	No ICPs	1	Annual MWh	30.87513	\$/annum	\$ 1,892.93	\$/MWh	\$ 10.62	\$ 1,892.93	\$ 327.95	\$ 2,220.88
0001940095TGC20	No ICPs	1	Annual MWh	184.02174	\$/annum	\$ 8,992.25	\$/MWh	\$ 52.30	\$ 8,992.25	\$ 9,624.93	\$ 18,617.19
0001940100TG78C	No ICPs	1	Annual MWh	789.45589	\$/annum	\$ 23,680.61	\$/MWh	\$ 26.19	\$ 23,680.61	\$ 20,677.46	\$ 44,358.06
0001940110TGD21	No ICPs	1	Annual MWh	167.6218	\$/annum	\$ 7,900.67	\$/MWh	\$ 46.59	\$ 7,900.67	\$ 7,809.72	\$ 15,710.39
0001830541TGBB8	No ICPs	1	Annual MWh	5741.4492	\$/annum	\$ 206,274.13	\$/MWh	\$ -	\$206,274.13	\$ -	\$ 206,274.13
0001230785TG4F3	No ICPs	1	Annual MWh	224.70051	\$/annum	\$ 3,547.62	\$/MWh	\$ 16.28	\$ 3,547.62	\$ 3,658.74	\$ 7,206.36
0001230783TG57C	No ICPs	1	Annual MWh	322.47728	\$/annum	\$ 7,732.11	\$/MWh	\$ 25.47	\$ 7,732.11	\$ 8,215.02	\$ 15,947.12
0001690827TGC31	No ICPs	1	Annual MWh	66.228	\$/annum	\$ 22,045.34	\$/MWh	\$ -	\$ 22,045.34	\$ -	\$ 22,045.34

0001940050TG680	No ICPs	1	Annual MWh	428.62648	\$/annum	\$ 8,766.64	\$/MWh	\$ 22.15	\$ 8,766.64	\$ 9,495.35	\$ 18,261.99
0001940060TG178	No ICPs	1	Annual MWh	1592.26908	\$/annum	\$ 32,263.47	\$/MWh	\$ 21.95	\$ 32,263.47	\$ 34,953.37	\$ 67,216.83
0001940090TG16F	No ICPs	1	Annual MWh	265.58102	\$/annum	\$ 5,423.33	\$/MWh	\$ 22.26	\$ 5,423.33	\$ 5,910.86	\$ 11,334.19
0001450225TGAD6	No ICPs	1	Annual MWh	403.19248	\$/annum	\$ 2,683.53	\$/MWh	\$ 6.79	\$ 2,683.53	\$ 2,737.63	\$ 5,421.15
0001700063TGC3B	No ICPs	1	Annual MWh	1384.04103	\$/annum	\$ 37,988.93	\$/MWh	\$ -	\$ 37,988.93	\$ -	\$ 37,988.93
0001710108TGCF A	No ICPs	1	Annual MWh	140.90722	\$/annum	\$ 28,597.56	\$/MWh	\$ -	\$ 28,597.56	\$ -	\$ 28,597.56
0001710106TGF61	No ICPs	1	Annual MWh	58.24554	\$/annum	\$ 15,907.99	\$/MWh	\$ -	\$ 15,907.99	\$ -	\$ 15,907.99
0002751767TGB2C	No ICPs	1	Annual MWh	139.47229	\$/annum	\$ 16,402.95	\$/MWh	\$ -	\$ 16,402.95	\$ -	\$ 16,402.95
0002751847TG976	No ICPs	1	Annual MWh	235.11699	\$/annum	\$ 15,160.04	\$/MWh	\$ -	\$ 15,160.04	\$ -	\$ 15,160.04
0001730830TG9D2	No ICPs	1	Annual MWh	578.68038	\$/annum	\$ 32,401.12	\$/MWh	\$ -	\$ 32,401.12	\$ -	\$ 32,401.12
0003752355TG409	No ICPs	1	Annual MWh	520.52491	\$/annum	\$ 19,314.28	\$/MWh	\$ -	\$ 19,314.28	\$ -	\$ 19,314.28
0001730798TGCD6	No ICPs	1	Annual MWh	6.91314	\$/annum	\$ 4,017.45	\$/MWh	\$ -	\$ 4,017.45	\$ -	\$ 4,017.45
0003752380TG404	No ICPs	1	Annual MWh	104.3882	\$/annum	\$ 6,954.89	\$/MWh	\$ -	\$ 6,954.89	\$ -	\$ 6,954.89
0003752365TG3F1	No ICPs	1	Annual MWh	131.26347	\$/annum	\$ 4,360.86	\$/MWh	\$ 31.31	\$ 4,360.86	\$ 4,109.86	\$ 8,470.72
0001952500TG02C	No ICPs	1	Annual MWh	729.06365	\$/annum	\$ 10,205.96	\$/MWh	\$ 13.98	\$ 10,205.96	\$ 10,190.12	\$ 20,396.08
0001952510TGA81	No ICPs	1	Annual MWh	239.68263	\$/annum	\$ 3,996.25	\$/MWh	\$ 14.63	\$ 3,996.25	\$ 3,506.18	\$ 7,502.43
0002751750TG11E	No ICPs	1	Annual MWh	80.70643	\$/annum	\$ 13,364.80	\$/MWh	\$ -	\$ 13,364.80	\$ -	\$ 13,364.80
0002641192TGCF F	No ICPs	1	Annual MWh	203.72921	\$/annum	\$ 29,197.16	\$/MWh	\$ -	\$ 29,197.16	\$ -	\$ 29,197.16
0001830903TG594	No ICPs	1	Annual MWh	20.26701	\$/annum	\$ 2,824.18	\$/MWh	\$ -	\$ 2,824.18	\$ -	\$ 2,824.18
0001321124TGB82	No ICPs	1	Annual MWh	0	\$/annum	\$ 4,554.40	\$/MWh	\$ -	\$ 4,554.40	\$ -	\$ 4,554.40
0001830497TGE71	No ICPs	1	Annual MWh	181.43474	\$/annum	\$ 7,487.11	\$/MWh	\$ 39.40	\$ 7,487.11	\$ 7,148.43	\$ 14,635.54
0001731161TG536	No ICPs	1	Annual MWh	213.22908	\$/annum	\$ 16,153.54	\$/MWh	\$ -	\$ 16,153.54	\$ -	\$ 16,153.54
0001731175TGE91	No ICPs	1	Annual MWh	335.01482	\$/annum	\$ 23,911.47	\$/MWh	\$ -	\$ 23,911.47	\$ -	\$ 23,911.47
0001730881TG725	No ICPs	1	Annual MWh	101.10621	\$/annum	\$ 9,510.11	\$/MWh	\$ -	\$ 9,510.11	\$ -	\$ 9,510.11
0002011523TGC1A	No ICPs	1	Annual MWh	278.93337	\$/annum	\$ 17,425.11	\$/MWh	\$ -	\$ 17,425.11	\$ -	\$ 17,425.11
0001580380TGEBF	No ICPs	1	Annual MWh	24.5737	\$/annum	\$ 1,988.43	\$/MWh	\$ 83.32	\$ 1,988.43	\$ 2,047.52	\$ 4,035.95
0001231172TGE88	No ICPs	1	Annual MWh	2004.96801	\$/annum	\$ 40,990.73	\$/MWh	\$ 20.99	\$ 40,990.73	\$ 42,092.55	\$ 83,083.27
0001120438TGE4C	No ICPs	1	Annual MWh	86.81445	\$/annum	\$ 7,166.20	\$/MWh	\$ -	\$ 7,166.20	\$ -	\$ 7,166.20
0001951100TGECD	No ICPs	1	Annual MWh	343.83781	\$/annum	\$ 6,641.42	\$/MWh	\$ 21.96	\$ 6,641.42	\$ 7,551.96	\$ 14,193.38
0001320515TGD9E	No ICPs	1	Annual MWh	928.69359	\$/annum	\$ 10,163.89	\$/MWh	\$ 17.86	\$ 10,163.89	\$ 16,590.09	\$ 26,753.98
0001231005TGF1B	No ICPs	1	Annual MWh	973.16533	\$/annum	\$ 22,452.80	\$/MWh	\$ 33.58	\$ 22,452.80	\$ 32,683.01	\$ 55,135.81

0001230615TG210	No ICPs	1	Annual MWh	336.54134	\$/annum	\$ 4,541.93	\$/MWh	\$ 14.48	\$ 4,541.93	\$ 4,873.10	\$ 9,415.03
0001951600TG1CF	No ICPs	1	Annual MWh	151.77553	\$/annum	\$ 1,832.40	\$/MWh	\$ 12.34	\$ 1,832.40	\$ 1,873.23	\$ 3,705.63
0002381026TGF20	No ICPs	1	Annual MWh	770.35598	\$/annum	\$ 25,806.38	\$/MWh	\$ 33.49	\$ 25,806.38	\$ 25,801.53	\$ 51,607.92
0001450400TGCCA	No ICPs	1	Annual MWh	328.63196	\$/annum	\$ 2,105.35	\$/MWh	\$ 6.73	\$ 2,105.35	\$ 2,212.14	\$ 4,317.49
0001840612TG6CA	No ICPs	1	Annual MWh	367.40899	\$/annum	\$ 11,033.57	\$/MWh	\$ 32.78	\$ 11,033.57	\$ 12,043.14	\$ 23,076.71
0001820703TGB7E	No ICPs	1	Annual MWh	351.81971	\$/annum	\$ 5,081.59	\$/MWh	\$ 15.52	\$ 5,081.59	\$ 5,461.42	\$ 10,543.01
0001952100TGC2D	No ICPs	1	Annual MWh	616.17022	\$/annum	\$ 13,673.21	\$/MWh	\$ 84.72	\$ 13,673.21	\$ 52,201.37	\$ 65,874.58
0001760343TG035	No ICPs	1	Annual MWh	271.82528	\$/annum	\$ 6,016.96	\$/MWh	\$ 24.96	\$ 6,016.96	\$ 6,785.28	\$ 12,802.23
0001731255TG0C7	No ICPs	1	Annual MWh	417.89934	\$/annum	\$ 12,423.12	\$/MWh	\$ 29.61	\$ 12,423.12	\$ 12,373.89	\$ 24,797.01
0002751858TGC05	No ICPs	1	Annual MWh	51.3134	\$/annum	\$ 7,945.07	\$/MWh	\$ -	\$ 7,945.07	\$ -	\$ 7,945.07
0001830031TGBE0	No ICPs	1	Annual MWh	69.42948	\$/annum	\$ 6,586.56	\$/MWh	\$ -	\$ 6,586.56	\$ -	\$ 6,586.56
0002871188TGFF9	No ICPs	1	Annual MWh	98.16847	\$/annum	\$ 16,889.68	\$/MWh	\$ -	\$ 16,889.68	\$ -	\$ 16,889.68
0001370610TG0A6	No ICPs	1	Annual MWh	52.86901	\$/annum	\$ 2,422.26	\$/MWh	\$ 47.16	\$ 2,422.26	\$ 2,493.21	\$ 4,915.48
0001491270TGA81	No ICPs	1	Annual MWh	80.18606	\$/annum	\$ 1,456.59	\$/MWh	\$ 18.99	\$ 1,456.59	\$ 1,523.03	\$ 2,979.63
0001930500TG134	No ICPs	1	Annual MWh	61.7215	\$/annum	\$ 1,064.64	\$/MWh	\$ 20.58	\$ 1,064.64	\$ 1,270.28	\$ 2,334.92
0001940650TG086	No ICPs	1	Annual MWh	330.64054	\$/annum	\$ 8,613.41	\$/MWh	\$ 25.20	\$ 8,613.41	\$ 8,333.02	\$ 16,946.43
0001940350TG583	No ICPs	1	Annual MWh	130.73338	\$/annum	\$ 3,045.57	\$/MWh	\$ 24.63	\$ 3,045.57	\$ 3,220.37	\$ 6,265.94
0001941000TGF28	No ICPs	1	Annual MWh	460.851	\$/annum	\$ 7,250.10	\$/MWh	\$ 18.30	\$ 7,250.10	\$ 8,435.57	\$ 15,685.67
0001951200TGDCE	No ICPs	1	Annual MWh	112.45562	\$/annum	\$ 5,342.64	\$/MWh	\$ 45.95	\$ 5,342.64	\$ 5,167.20	\$ 10,509.83
0001951790TG72C	No ICPs	1	Annual MWh	477.22053	\$/annum	\$ 5,036.68	\$/MWh	\$ 10.80	\$ 5,036.68	\$ 5,152.32	\$ 10,188.99
0001950850TGE6C	No ICPs	1	Annual MWh	307.78607	\$/annum	\$ 6,419.74	\$/MWh	\$ 21.99	\$ 6,419.74	\$ 6,767.00	\$ 13,186.74
0002700906TGC46	No ICPs	1	Annual MWh	120.7563	\$/annum	\$ 8,914.02	\$/MWh	\$ -	\$ 8,914.02	\$ -	\$ 8,914.02
0001950500TG36C	No ICPs	1	Annual MWh	311.40464	\$/annum	\$ 2,578.67	\$/MWh	\$ 8.34	\$ 2,578.67	\$ 2,598.37	\$ 5,177.04
0001952400TG928	No ICPs	1	Annual MWh	125.755	\$/annum	\$ 3,154.73	\$/MWh	\$ 17.19	\$ 3,154.73	\$ 2,161.36	\$ 5,316.09
0001230940TG858	No ICPs	1	Annual MWh	554.05868	\$/annum	\$ 25,842.41	\$/MWh	\$ 42.27	\$ 25,842.41	\$ 23,421.32	\$ 49,263.73
0001951500TG2CC	No ICPs	1	Annual MWh	954.61356	\$/annum	\$ 5,808.50	\$/MWh	\$ 6.28	\$ 5,808.50	\$ 5,990.96	\$ 11,799.46
0002751765TGBA9	No ICPs	1	Annual MWh	12.9495	\$/annum	\$ 15,067.64	\$/MWh	\$ -	\$ 15,067.64	\$ -	\$ 15,067.64
0001250655TG2ED	No ICPs	0.83	Annual MWh	24.21023	\$/annum	\$ 1,998.03	\$/MWh	\$ -	\$ 1,658.63	\$ -	\$ 1,658.63
0001370505TG447	No ICPs	0.83	Annual MWh	129.80725	\$/annum	\$ 5,316.73	\$/MWh	\$ -	\$ 4,413.62	\$ -	\$ 4,413.62
0001401195TG9B3	No ICPs	0.83	Annual MWh	160.85166	\$/annum	\$ 4,808.29	\$/MWh	\$ -	\$ 3,991.54	\$ -	\$ 3,991.54
0001452050TGB83	No ICPs	0.83	Annual MWh	171.28437	\$/annum	\$ 2,144.40	\$/MWh	\$ 10.40	\$ 1,780.14	\$ 1,781.52	\$ 3,561.67

0001640675TGEE6	No ICPs	0.83	Annual MWh	207.87158	\$/annum	\$ 41,021.32	\$/MWh	\$ -	\$ 34,053.32	\$ -	\$ 34,053.32
0001772060TG902	No ICPs	1.00	Annual MWh	174.78	\$/annum	\$ 14,271.78	\$/MWh	\$ -	\$ 14,271.78	\$ -	\$ 14,271.78
0001780560TGADB	No ICPs	0.83	Annual MWh	98.03832	\$/annum	\$ 5,129.78	\$/MWh	\$ -	\$ 4,258.42	\$ -	\$ 4,258.42
0001951320TG99F	No ICPs	0.58	Annual MWh	84.66084	\$/annum	\$ 11,182.75	\$/MWh	\$ -	\$ 6,433.91	\$ -	\$ 6,433.91
0002842004TG365	No ICPs	0.83	Annual MWh	140.201	\$/annum	\$ 13,333.96	\$/MWh	\$ -	\$ 11,069.01	\$ -	\$ 11,069.01
0002781189TG85A	No ICPs	1	Annual MWh	103.10193	\$/annum	\$ 10,214.86	\$/MWh	\$ -	\$ 10,214.86	\$ -	\$ 10,214.86
0001830828TGF11	No ICPs	1	Annual MWh	58.29808	\$/annum	\$ 5,944.66	\$/MWh	\$ -	\$ 5,944.66	\$ -	\$ 5,944.66
Total Bulk & Generator											\$2,544,846.32
P2017*Q2016											\$ 25,111,048

Lakeland Region						
Standard Domestic Fixed Charges						
Capacity		Code	Number	Quantity	\$ per Day	Total
15 kVA	Single phase 63 amp fuse	LD15	247.58	366	\$0.1076	\$9,746.62
15 kVA	Three phase 20A MCB	LM15	1.00	366	\$0.1076	\$39.37
8 kVA	Single Phase 32A MCB	LD08	1.00	366	\$0.0295	\$10.79
Standard Domestic Variable Charges				Quantity MWh	\$ MWh	
General 24hr	Summer	S24S		516.42	\$72.163	\$ 37,266.27
General 24hr	Winter	S24W		571.05	\$108.604	\$ 62,017.97
Peak Water	20 Hour Supply	S20C		10.269	\$49.352	\$ 506.80
Standard Water	16 Hour Supply	S16C		320.594	\$26.613	\$ 8,531.95
Night + 5 Hours	13 Hour Supply	S13C		0.000	\$36.225	\$ -
Night + 3 Hours	11 Hour Supply	S11C		0.000	\$20.803	\$ -
Night Only	8 Hour Supply	S08C		8.364	\$9.110	\$ 76.20
Total Standard Domestic						\$118,195.97
Non-Domestic Fixed Charges						
		Code	Number	Quantity	\$ per Day	Total
1 kVA	Single Phase 5A MCB+	LS001	3.00	366	\$ 0.4283	\$ 470.31

2 kVA	Single Phase 63 amps++	LS002	0.00	366	\$ 0.8477	\$ -
8 kVA	Single Phase 32A MCB	LS008	24.17	366	\$ 0.4877	\$ 4,313.58
15 kVA	Single Phase 63 amps	LS015	59.83	366	\$ 0.8419	\$ 18,436.98
23 kVA	Single Phase 100 amps	LS023	1.50	366	\$ 1.0626	\$ 583.35
28 kVA	Two Phase	LT028	0.00	366	\$ 1.2852	\$ -
15 kVA	Three Phase 20A MCB	LT015	5.00	366	\$ 0.8419	\$ 1,540.69
24kVA	Three Phase 32A MCB	LT024	11.00	366	\$ 1.1071	\$ 4,457.21
41 kVA	Three Phase 63 amps	LT041	60.50	366	\$ 1.8642	\$ 41,278.40
69 kVA	Three Phase 100 amps	LT069	19.75	366	\$ 3.1111	\$ 22,488.66
103 kVA	Three Phase 150 amps	LT103	6.00	366	\$ 4.6252	\$ 10,157.04
138 kVA	Three Phase 200 amps	LT138	4.00	366	\$ 6.1839	\$ 9,053.25
172 kVA	Three Phase 250 amps	LT172	0.00	366	\$ 19.5820	\$ -
207 kVA	Three Phase 300 amps	LT207	0.00	366	\$ 23.3899	\$ -
276 kVA	Three Phase 400 amps	LT276	4.33	366	\$ 29.1992	\$ 46,309.98
Total						\$ 159,089.47
Non-Domestic Control Period Demand Charges		Code	Number	Quantity	\$/kW	Total
1 kVA	Single Phase 5A MCB+	LS001	3.00			
2 kVA	Single Phase 63 amps++	LS002	0.00			
8 kVA	Single Phase 32A MCB	LS008	24.17	1.11	\$ 141.67	\$ 3,802.49
15 kVA	Single Phase 63 amps	LS015	59.83	1.86	\$ 141.67	\$ 15,743.84
23 kVA	Single Phase 100 amps	LS023	1.50	3.33	\$ 154.43	\$ 772.13
28 kVA	Two Phase	LT028	0.00	0.00	\$ 154.43	\$ -
15 kVA	Three Phase 20A MCB	LT015	5.00	1.28	\$ 141.67	\$ 905.29
24kVA	Three Phase 32A MCB	LT024	11.00	2.00	\$ 154.43	\$ 3,402.02
41 kVA	Three Phase 63 amps	LT041	60.50	5.44	\$ 154.43	\$ 50,790.99
69 kVA	Three Phase 100 amps	LT069	19.75	12.28	\$ 154.43	\$ 37,459.96
103 kVA	Three Phase 150 amps	LT103	6.00	19.56	\$ 154.43	\$ 18,118.90
138 kVA	Three Phase 200 amps	LT138	4.00	25.30	\$ 154.43	\$ 15,624.91
172 kVA	Three Phase 250 amps	LT172	0.00	0.00	\$ 123.28	\$ -
207 kVA	Three Phase 300 amps	LT207	0.00	0.00	\$ 123.28	\$ -
276 kVA	Three Phase 400 amps	LT276	4.33	82.96	\$ 123.28	\$ 44,319.86

Total						\$ 190,940.40
Total Non-Domestic Charges						\$ 350,029.87
Half Hour Metered Individual						
ICP Number		Code	Number	Quantity (Days)	Fixed Charge per Day	Total
950315LN40D		LHHR	1	366	\$ 24.57	\$ 8,992.87
950320LNEBA		LHHR	1	366	\$ 25.90	\$ 9,478.21
950325LN3F5		LHHR	1	366	\$ 140.52	\$ 51,432.06
950330LN417		LHHR	1	366	\$ 65.44	\$ 23,952.22
950335LN958		LHHR	1	366	\$ 69.40	\$ 25,402.13
950934LNF17		LHHR	1	366	\$ 57.53	\$ 21,057.05
959005LN103		LHHR	1	366	\$ 47.55	\$ 17,405.08
Total Half Hour Metered Individual						\$ 157,719.62
Total Lakeland Region						\$625,945.46

P2017*Q2016

\$25,736,993.61

<i>ΔCPI₂₀₁₈</i>							
Numerator				Denominator			
<i>CPI Dec 2015</i>	977	<i>CPI Dec 2014</i>	976				
<i>CPI Mar 2016</i>	979	<i>CPI Mar 2015</i>	975				
<i>CPI Jun 2016</i>	983	<i>CPI Jun 2015</i>	979				
<i>CPI Sep,2016</i>	986	<i>CPI Sep,2015</i>	982				
Total	3925	Total	3912				
<i>ΔCPI₂₀₁₅</i>	0.33%						
ANRt-1							\$24,936,988.59
NRt-1							\$24,893,079.40
ANRt-1 - NRt-1							\$ 43,909.19
DPI,t-1Qi,t-2 + (ANRt-1 - NRt-1)							\$25,780,902.79
1 + ΔCPI t							1.0033
DPI,t-1Qi,t-2 + (ANRt-1 - NRt-1), 1 + ΔCPI t							\$25,866,575.53
1-X							1.00
DPI,t-1Qi,t-2 + (ANRt-1 - NRt-1), 1 + ΔCPI t, 1-X							\$25,866,575.53

Clause 11.4 (g) Demonstration of recovery of Pass-through Balance

Pass-Through Balance at Assessment Date (31 March 2018):

<u>Fixed Charges</u>	31-Mar-18	P= 31-3-2018	PTP Fixed Charge	Total Fixed
	Number	Average	Annual	Charge
		kVA	\$/kVA	
Domestic	6,783.58	9.99	\$ 10.9796	\$ 743,693
			\$/day	
10% Fixed Charge Option Off Peak	3,618.83	1	\$ 0.02513	\$ 33,245
10% Fixed Charge Option Peak	1,045.08	1	\$ 0.025	\$ 9,601
			Rate	
			\$/kVA	
Commercial	3,309.33	17.64	\$ 14.79	\$ 863,536
Unmetered	91.08	1	\$ 44.05	\$ 4,012
		Watts	\$/watt	
Streetlights	9.00	26,638.30	\$ 0.082	\$ 2,192
Total	14,857			\$ 1,656,279

<u>Variable Charges</u>	Annual Day	Annual Night	Day	Night	Total Day	Total Night	Total
	kWHs	kWHs	\$/kWH	\$/kwh	\$	\$	Variable
Domestic, Commercial, Unmetered & Streetlights	81,258,281	30,671,989	\$ 0.02379	\$ 0.00275	\$ 1,933,135	\$ 84,348	
	-	-					

10% Fixed Charge Option	18,258,660	6,086,220	\$ 0.04003	\$ 0.00430	\$ 731,077	\$ 26,171	
Total Variable Charge					\$ 2,664,211	\$ 110,519	\$ 2,774,730
Total Fixed & Variable							\$ 4,431,009

Bulk & Generator			Total Annual								
			Line Charge								
Bulk Customers*											
0001995995TGE58			\$ 3,183,734.75								
0001990133TG0E5			\$ 244,163.87								
0001990220TG58B			\$ 712,122.63								
Generator**			\$ 5,760.69								
Half Hour Metered Individual	Units	Fixed	Units	Variable	Units	Fixed	Units	Variable	Fixed	Variable	Total
0001700063TGC3B	No ICPs	1	Annual MWh	0	\$/annum	\$ 255,801.63	\$/MWh	\$ -	\$ 255,801.63	\$ -	\$ 255,801.63
0002381026TGF20	No ICPs	1	Annual MWh	761.4123	\$/annum	\$ 11,812.90	\$/MWh	\$ 15.77	\$ 11,812.90	\$ 12,011.14	\$ 23,824.04
0001820703TGB7E	No ICPs	1	Annual MWh	332.7872	\$/annum	\$ 5,851.31	\$/MWh	\$ 16.26	\$ 5,851.31	\$ 5,412.49	\$ 11,263.80
0001950550TGB64	No ICPs	1	Annual MWh	330.8643	\$/annum	\$ 10,885.21	\$/MWh	\$ 28.36	\$ 10,885.21	\$ 9,383.95	\$ 20,269.16
0001952400TG928	No ICPs	1	Annual MWh	138.98907	\$/annum	\$ 4,727.85	\$/MWh	\$ 24.02	\$ 4,727.85	\$ 3,338.07	\$ 8,065.92
0001951600TG1CF	No ICPs	1	Annual MWh	141.85048	\$/annum	\$ 6,289.58	\$/MWh	\$ 42.91	\$ 6,289.58	\$ 6,086.49	\$ 12,376.08
0001450400TGCCA	No ICPs	1	Annual MWh	334.15376	\$/annum	\$ 6,320.08	\$/MWh	\$ 18.80	\$ 6,320.08	\$ 6,281.78	\$ 12,601.85
0001840612TG6CA	No ICPs	1	Annual MWh	462.91519	\$/annum	\$ 7,367.54	\$/MWh	\$ 16.34	\$ 7,367.54	\$ 7,562.69	\$ 14,930.23
0001930500TG134	No ICPs	1	Annual MWh	66.48484	\$/annum	\$ 1,653.18	\$/MWh	\$ 28.89	\$ 1,653.18	\$ 1,920.48	\$ 3,573.66
0002700906TGC46	No ICPs	1	Annual MWh	55.87589	\$/annum	\$ 5,502.18	\$/MWh	\$ -	\$ 5,502.18	\$ -	\$ 5,502.18
0001950850TGE6C	No ICPs	1	Annual MWh	184.0619	\$/annum	\$ 16,441.63	\$/MWh	\$ 55.27	\$ 16,441.63	\$ 10,173.12	\$ 26,614.75
0001940650TG086	No ICPs	1	Annual MWh	366.16195	\$/annum	\$ 9,999.26	\$/MWh	\$ 30.40	\$ 9,999.26	\$ 11,131.32	\$ 21,130.59
0001951790TG72C	No ICPs	1	Annual MWh	493.35014	\$/annum	\$ 14,906.01	\$/MWh	\$ 30.11	\$ 14,906.01	\$ 14,854.31	\$ 29,760.32
0001941000TGF28	No ICPs	1	Annual MWh	430.088	\$/annum	\$ 14,438.51	\$/MWh	\$ 34.56	\$ 14,438.51	\$ 14,862.96	\$ 29,301.47
0002751765TGBA9	No ICPs	1	Annual MWh	0.12457	\$/annum	\$ 4,018.27	\$/MWh	\$ -	\$ 4,018.27	\$ -	\$ 4,018.27
0002751750TG11E	No ICPs	1	Annual MWh	80.56211	\$/annum	\$ 4,726.04	\$/MWh	\$ -	\$ 4,726.04	\$ -	\$ 4,726.04

0001940090TG16F	No ICPs	1	Annual MWh	218.61881	\$/annum	\$ 5,714.75	\$/MWh	\$ 22.96	\$ 5,714.75	\$ 5,018.54	\$ 10,733.30
0001690827TGC31	No ICPs	1	Annual MWh	0.07109	\$/annum	\$ 5,019.53	\$/MWh	\$ -	\$ 5,019.53	\$ -	\$ 5,019.53
0001940060TG178	No ICPs	1	Annual MWh	1103.56811	\$/annum	\$ 31,367.36	\$/MWh	\$ 20.70	\$ 31,367.36	\$ 22,848.32	\$ 54,215.67
0001940050TG680	No ICPs	1	Annual MWh	344.24991	\$/annum	\$ 8,886.75	\$/MWh	\$ 21.86	\$ 8,886.75	\$ 7,526.73	\$ 16,413.49
0001940907TGA4B	No ICPs	1	Annual MWh	464.2382	\$/annum	\$ 17,059.05	\$/MWh	\$ 39.57	\$ 17,059.05	\$ 18,369.10	\$ 35,428.15
0001940910TGD2C	No ICPs	1	Annual MWh	1334.3543	\$/annum	\$ 25,061.74	\$/MWh	\$ 20.73	\$ 25,061.74	\$ 27,657.82	\$ 52,719.56
0001940905TGACE	No ICPs	1	Annual MWh	225.87035	\$/annum	\$ 5,107.32	\$/MWh	\$ 22.74	\$ 5,107.32	\$ 5,135.64	\$ 10,242.96
0002110863TGE7B	No ICPs	1	Annual MWh	239.24269	\$/annum	\$ 3,028.78	\$/MWh	\$ 22.51	\$ 3,028.78	\$ 5,384.35	\$ 8,413.13
0001760343TG035	No ICPs	1	Annual MWh	304.36054	\$/annum	\$ 7,396.21	\$/MWh	\$ 22.48	\$ 7,396.21	\$ 6,841.63	\$ 14,237.84
0001950900TGF60	No ICPs	1	Annual MWh	267.94955	\$/annum	\$ 6,971.06	\$/MWh	\$ 24.33	\$ 6,971.06	\$ 6,519.23	\$ 13,490.30
0001230940TG858	No ICPs	1	Annual MWh	652.12042	\$/annum	\$ 18,621.53	\$/MWh	\$ 28.67	\$ 18,621.53	\$ 18,693.75	\$ 37,315.28
0001320515TGD9E	No ICPs	0.58	Annual MWh	206.2663	\$/annum	\$ 23,343.63	\$/MWh	\$ 19.53	\$ 13,622.45	\$ 4,029.38	\$ 17,651.82
0001320515TGD9E	No ICPs	0.42	Annual MWh	2.6068	\$/annum	\$ 112.21	\$/MWh	\$ 58.44	\$ 46.73	\$ 152.35	\$ 199.08
0001951500TG2CC	No ICPs	1	Annual MWh	959.69892	\$/annum	\$ 18,252.42	\$/MWh	\$ 18.70	\$ 18,252.42	\$ 17,948.20	\$ 36,200.62
0001940350TG583	No ICPs	1	Annual MWh	177.61341	\$/annum	\$ 2,622.44	\$/MWh	\$ 17.26	\$ 2,622.44	\$ 3,064.79	\$ 5,687.23
0001950500TG36C	No ICPs	1	Annual MWh	291.0206	\$/annum	\$ 8,578.77	\$/MWh	\$ 29.39	\$ 8,578.77	\$ 8,552.58	\$ 17,131.35
0001952500TG02C	No ICPs	1	Annual MWh	614.22918	\$/annum	\$ 19,133.72	\$/MWh	\$ 28.57	\$ 19,133.72	\$ 17,549.40	\$ 36,683.12
0001952510TGA81	No ICPs	1	Annual MWh	9.92734	\$/annum	\$ 3,832.77	\$/MWh	\$ 57.81	\$ 3,832.77	\$ 573.94	\$ 4,406.72
0001951750TG0C3	No ICPs	1	Annual MWh	356.72465	\$/annum	\$ 8,747.98	\$/MWh	\$ 24.71	\$ 8,747.98	\$ 8,813.69	\$ 17,561.68
0001951100TGEC D	No ICPs	1	Annual MWh	329.83931	\$/annum	\$ 7,640.60	\$/MWh	\$ 20.37	\$ 7,640.60	\$ 6,719.22	\$ 14,359.83
0001951200TGDCE	No ICPs	1	Annual MWh	96.35722	\$/annum	\$ 9,337.63	\$/MWh	\$ 70.27	\$ 9,337.63	\$ 6,770.64	\$ 16,108.28
0001940110TGD21	No ICPs	1	Annual MWh	197.17632	\$/annum	\$ 7,686.01	\$/MWh	\$ 42.03	\$ 7,686.01	\$ 8,287.66	\$ 15,973.67
0001940100TG78C	No ICPs	1	Annual MWh	732.82229	\$/annum	\$ 20,359.59	\$/MWh	\$ 20.11	\$ 20,359.59	\$ 14,735.55	\$ 35,095.14
0001450225TGAD6	No ICPs	1	Annual MWh	441.32761	\$/annum	\$ 8,258.89	\$/MWh	\$ 20.46	\$ 8,258.89	\$ 9,030.69	\$ 17,289.57
0001951350TGCC2	No ICPs	1	Annual MWh	35.09954	\$/annum	\$ 885.47	\$/MWh	\$ 25.59	\$ 885.47	\$ 898.05	\$ 1,783.52
0001811005TG57F	No ICPs	1	Annual MWh	150.29162	\$/annum	\$ 7,774.62	\$/MWh	\$ 42.52	\$ 7,774.62	\$ 6,390.23	\$ 14,164.84
0001830828TGF11	No ICPs	1	Annual MWh	93.50782	\$/annum	\$ 712.15	\$/MWh	\$ -	\$ 712.15	\$ -	\$ 712.15
0002751858TGC05	No ICPs	1	Annual MWh	69.56639	\$/annum	\$ 4,333.97	\$/MWh	\$ -	\$ 4,333.97	\$ -	\$ 4,333.97
0001830031TGBE0	No ICPs	1	Annual MWh	100.76534	\$/annum	\$ 3,759.84	\$/MWh	\$ -	\$ 3,759.84	\$ -	\$ 3,759.84
0001230785TG4F3	No ICPs	1	Annual MWh	249.208	\$/annum	\$ 6,066.14	\$/MWh	\$ 25.27	\$ 6,066.14	\$ 6,297.81	\$ 12,363.96
0001230783TG57C	No ICPs	1	Annual MWh	512.85683	\$/annum	\$ 14,718.49	\$/MWh	\$ 34.01	\$ 14,718.49	\$ 17,441.11	\$ 32,159.60

0001230615TG210	No ICPs	1	Annual MWh	283.61674	\$/annum	\$ 6,171.87	\$/MWh	\$ 18.13	\$ 6,171.87	\$ 5,140.83	\$ 11,312.71
0001230990TG51A	No ICPs	1	Annual MWh	533.20408	\$/annum	\$ 23,576.38	\$/MWh	\$ 25.36	\$ 23,576.38	\$ 13,520.08	\$ 37,096.46
0001491270TGA81	No ICPs	1	Annual MWh	79.43938	\$/annum	\$ 3,426.25	\$/MWh	\$ 40.86	\$ 3,426.25	\$ 3,246.24	\$ 6,672.48
0002751847TG976	No ICPs	1	Annual MWh	212.06674	\$/annum	\$ 7,235.21	\$/MWh	\$ -	\$ 7,235.21	\$ -	\$ 7,235.21
0002751767TGB2C	No ICPs	1	Annual MWh	132.6904	\$/annum	\$ 4,295.47	\$/MWh	\$ -	\$ 4,295.47	\$ -	\$ 4,295.47
0001730830TG9D2	No ICPs	1	Annual MWh	687.35941	\$/annum	\$ 18,556.91	\$/MWh	\$ -	\$ 18,556.91	\$ -	\$ 18,556.91
0003752355TG409	No ICPs	1	Annual MWh	574.45058	\$/annum	\$ 16,363.85	\$/MWh	\$ -	\$ 16,363.85	\$ -	\$ 16,363.85
0003752380TG404	No ICPs	1	Annual MWh	132.38934	\$/annum	\$ 5,968.08	\$/MWh	\$ -	\$ 5,968.08	\$ -	\$ 5,968.08
0001730798TGC6D	No ICPs	1	Annual MWh	0.12117	\$/annum	\$ 3,535.18	\$/MWh	\$ -	\$ 3,535.18	\$ -	\$ 3,535.18
0001231172TGE88	No ICPs	1	Annual MWh	2053.27204	\$/annum	\$ 42,895.79	\$/MWh	\$ 20.88	\$ 42,895.79	\$ 42,865.82	\$ 85,761.62
0001090833TG6F1	No ICPs	1	Annual MWh	36.16832	\$/annum	\$ 3,887.09	\$/MWh	\$ 94.25	\$ 3,887.09	\$ 3,408.96	\$ 7,296.05
0001830541TG8B8	No ICPs	1	Annual MWh	6535.05669	\$/annum	\$ 211,387.04	\$/MWh	\$ -	\$ 211,387.04	\$ -	\$ 211,387.04
0001952100TGC2D	No ICPs	1	Annual MWh	522.12893	\$/annum	\$ 26,542.46	\$/MWh	\$ -	\$ 26,542.46	\$ -	\$ 26,542.46
0001731175TGE91	No ICPs	1	Annual MWh	314.25766	\$/annum	\$ 11,134.41	\$/MWh	\$ -	\$ 11,134.41	\$ -	\$ 11,134.41
0002781189TG85A	No ICPs	1	Annual MWh	132.74066	\$/annum	\$ 3,431.84	\$/MWh	\$ -	\$ 3,431.84	\$ -	\$ 3,431.84
0001731161TG536	No ICPs	1	Annual MWh	199.07576	\$/annum	\$ 8,393.89	\$/MWh	\$ -	\$ 8,393.89	\$ -	\$ 8,393.89
0001731255TG0C7	No ICPs	1	Annual MWh	381.38627	\$/annum	\$ 6,513.26	\$/MWh	\$ 17.38	\$ 6,513.26	\$ 6,628.51	\$ 13,141.77
0001370610TG0A6	No ICPs	1	Annual MWh	55.32898	\$/annum	\$ 4,443.52	\$/MWh	\$ 87.86	\$ 4,443.52	\$ 4,861.41	\$ 9,304.93
0001710108TGCFA	No ICPs	1	Annual MWh	103.18235	\$/annum	\$ 6,486.63	\$/MWh	\$ -	\$ 6,486.63	\$ -	\$ 6,486.63
0001710106TGF61	No ICPs	1	Annual MWh	47.35439	\$/annum	\$ 3,973.96	\$/MWh	\$ -	\$ 3,973.96	\$ -	\$ 3,973.96
0002641192TGCFF	No ICPs	1	Annual MWh	257.29965	\$/annum	\$ 7,475.55	\$/MWh	\$ -	\$ 7,475.55	\$ -	\$ 7,475.55
0001830903TG594	No ICPs	1	Annual MWh	42.4277	\$/annum	\$ 341.59	\$/MWh	\$ -	\$ 341.59	\$ -	\$ 341.59
0001580380TGEBF	No ICPs	1	Annual MWh	29.68704	\$/annum	\$ 2,254.11	\$/MWh	\$ 73.49	\$ 2,254.11	\$ 2,181.64	\$ 4,435.76
0001830497TGE71	No ICPs	1	Annual MWh	198.21604	\$/annum	\$ 3,016.17	\$/MWh	\$ 16.28	\$ 3,016.17	\$ 3,226.31	\$ 6,242.47
0002011523TGC1A	No ICPs	1	Annual MWh	134.05452	\$/annum	\$ 8,350.35	\$/MWh	\$ -	\$ 8,350.35	\$ -	\$ 8,350.35
0001231005TGF1B	No ICPs	1	Annual MWh	2929.06289	\$/annum	\$ 44,411.06	\$/MWh	\$ 39.73	\$ 44,411.06	\$ 116,385.30	\$ 160,796.37
0002871188TGFF9	No ICPs	1	Annual MWh	134.59843	\$/annum	\$ 4,393.61	\$/MWh	\$ -	\$ 4,393.61	\$ -	\$ 4,393.61
0002751848TG6A8	No ICPs	0.68	Annual MWh	200.98691	\$/annum	\$ 8,440.22	\$/MWh	\$ -	\$ 5,734.72	\$ -	\$ 5,734.72
0001730849TG2DE	No ICPs	0.83	Annual MWh	49.39075	\$/annum	\$ 19,297.36	\$/MWh	\$ -	\$ 16,019.45	\$ -	\$ 16,019.45
0003752367TG374	No ICPs	0.75	Annual MWh	78.47538	\$/annum	\$ 4,277.40	\$/MWh	\$ -	\$ 3,199.26	\$ -	\$ 3,199.26
0002841739TG624	No ICPs	0.41	Annual MWh	66.31013	\$/annum	\$ 9,823.77	\$/MWh	\$ -	\$ 4,037.16	\$ -	\$ 4,037.16

0001940095TGC20	No ICPs	1	Annual MWh	193.01119	\$/annum	\$ 6,470.08	\$/MWh	\$ 29.12	\$ 6,470.08	\$ 5,619.74	\$ 12,089.82
0003752365TG3F1	No ICPs	1	Annual MWh	161.58998	\$/annum	\$ 3,048.40	\$/MWh	\$ 20.68	\$ 3,048.40	\$ 3,341.08	\$ 6,389.48
0001120438TGE4C	No ICPs	1	Annual MWh	83.76318	\$/annum	\$ 7,431.42	\$/MWh	\$ -	\$ 7,431.42	\$ -	\$ 7,431.42
0001321124TGB82	No ICPs	1	Annual MWh	118.75581	\$/annum	\$ 6,009.93	\$/MWh	\$ -	\$ 6,009.93	\$ -	\$ 6,009.93
0002751838TG3F5	No ICPs	0.58	Annual MWh	83.26537	\$/annum	\$ 8,269.64	\$/MWh	\$ -	\$ 4,780.53	\$ -	\$ 4,780.53
0002841699TG73F	No ICPs	1	Annual MWh	110.13934	\$/annum	\$ 9,800.12	\$/MWh	\$ -	\$ 9,800.12	\$ -	\$ 9,800.12
0001730075TG635	No ICPs	1	Annual MWh	83.701	\$/annum	\$ 9,968.72	\$/MWh	\$ -	\$ 9,968.72	\$ -	\$ 9,968.72
0001951320TG99F	No ICPs	1	Annual MWh	62.66618	\$/annum	\$ 30,212.56	\$/MWh	\$ -	\$ 30,212.56	\$ -	\$ 30,212.56
0001730881TG725	No ICPs	1	Annual MWh	87.98341	\$/annum	\$ 6,276.96	\$/MWh	\$ -	\$ 6,276.96	\$ -	\$ 6,276.96
0001772165TGD49	No ICPs	1	Annual MWh	70.69687	\$/annum	\$ 8,448.75	\$/MWh	\$ -	\$ 8,448.75	\$ -	\$ 8,448.75
0001772060TG902	No ICPs	1	Annual MWh	527.34862	\$/annum	\$ 8,581.31	\$/MWh	\$ -	\$ 8,581.31	\$ -	\$ 8,581.31
0001780560TGADB	No ICPs	1	Annual MWh	116.54557	\$/annum	\$ 8,148.65	\$/MWh	\$ -	\$ 8,148.65	\$ -	\$ 8,148.65
0001640675TGEE6	No ICPs	1	Annual MWh	264.84008	\$/annum	\$ 16,894.87	\$/MWh	\$ -	\$ 16,894.87	\$ -	\$ 16,894.87
0001452050TGB83	No ICPs	1	Annual MWh	188.77301	\$/annum	\$ 7,677.69	\$/MWh	\$ 37.47	\$ 7,677.69	\$ 7,072.83	\$ 14,750.53
0001401195TG9B3	No ICPs	1	Annual MWh	191.15538	\$/annum	\$ 9,262.41	\$/MWh	\$ -	\$ 9,262.41	\$ -	\$ 9,262.41
0001250655TG2ED	No ICPs	1	Annual MWh	69.92804	\$/annum	\$ 6,394.70	\$/MWh	\$ -	\$ 6,394.70	\$ -	\$ 6,394.70
0001370505TG447	No ICPs	1	Annual MWh	145.21634	\$/annum	\$ 6,143.90	\$/MWh	\$ -	\$ 6,143.90	\$ -	\$ 6,143.90
0002842004TG365	No ICPs	1	Annual MWh	168.35956	\$/annum	\$ 9,518.58	\$/MWh	\$ -	\$ 9,518.58	\$ -	\$ 9,518.58
0001950800TG664	No ICPs	1	Annual MWh	177.50381	\$/annum	\$ 12,026.10	\$/MWh	\$ 42.82	\$ 12,026.10	\$ 7,600.26	\$ 19,626.35
0001520870TGB4E	No ICPs	1	Annual MWh	165.53012	\$/annum	\$ 7,815.22	\$/MWh	\$ 44.75	\$ 7,815.22	\$ 7,407.41	\$ 15,222.63
Total Bulk & Generator											\$ 6,126,266.56.

Lakeland Region

Standard Domestic Fixed Charges

Capacity		Code	Number	Quantity	\$ per Day	Total
15 kVA	Single phase 63 amp fuse	LD15	735.23	365	\$0.0609	\$16,343.06
15 kVA	Three phase 20A MCB	LM15	2.62	365	\$0.0609	\$58.24
8 kVA	Single Phase 32A MCB	LD08	5.77	365	\$0.0167	\$35.17
Standard Domestic Variable Charges				Quantity MWh	\$ MWh	

General 24hr	Summer	S24S		1629.733	\$40.8720	\$ 66,610.45
General 24hr	Winter	S24W		2317.413	\$61.5110	\$ 142,546.39
Peak Water	20 Hour Supply	S20C		15.776	\$27.9520	\$ 440.97
Standard Water	16 Hour Supply	S16C		1424.016	\$15.0730	\$ 21,464.19
Night + 5 Hours	13 Hour Supply	S13C		49.705	\$20.5170	\$ 1,019.80
Night + 3 Hours	11 Hour Supply	S11C		0.144	\$11.7820	\$ 1.70
Night Only	8 Hour Supply	S08C		0.167	\$5.1600	\$ 0.86
Total Standard Domestic						\$248,520.83
Non-Domestic Fixed Charges		Code	Number	Quantity	\$ per Day	Total
1 kVA	Single Phase 5A MCB+	LS001	1.85	365	\$ 0.24	\$ 163.82
2 kVA	Single Phase 63 amps++	LS002	1.62	365	\$ 0.48	\$ 283.88
8 kVA	Single Phase 32A MCB	LS008	26.08	365	\$ 0.28	\$ 2,629.20
15 kVA	Single Phase 63 amps	LS015	71.54	365	\$ 0.48	\$ 12,450.25
23 kVA	Single Phase 100 amps	LS023	5.77	365	\$ 0.60	\$ 1,267.42
28 kVA	Two Phase	LT028	0	365	\$ 0.73	\$ -
15 kVA	Three Phase 20A MCB	LT015	6.92	365	\$ 0.48	\$ 1,204.30
24kVA	Three Phase 32A MCB	LT024	12.46	365	\$ 0.63	\$ 2,851.53
41 kVA	Three Phase 63 amps	LT041	65.92	365	\$ 1.06	\$ 25,403.39
69 kVA	Three Phase 100 amps	LT069	22.77	365	\$ 1.76	\$ 14,644.90
103 kVA	Three Phase 150 amps	LT103	9.46	365	\$ 2.62	\$ 9,045.22
138 kVA	Three Phase 200 amps	LT138	5.23	365	\$ 3.50	\$ 6,685.91
172 kVA	Three Phase 250 amps	LT172	0.92	365	\$ 11.09	\$ 3,724.29
207 kVA	Three Phase 300 amps	LT207	0	365	\$ 13.25	\$ -
276 kVA	Three Phase 400 amps	LT276	6.46	365	\$ 16.54	\$ 38,994.48
Total						\$ 119,348.59
Non-Domestic Control Period Demand Charges		Code	Number	Quantity	\$/kW	Total
1 kVA	Single Phase 5A MCB+	LS001	1.85			
2 kVA	Single Phase 63 amps++	LS002	1.62			
8 kVA	Single Phase 32A MCB	LS008	26.08	1.07	\$ 80.24	\$ 2,239.15

15 kVA	Single Phase 63 amps	LS015	71.54	1.92	\$ 80.24	\$ 11,021.55	
23 kVA	Single Phase 100 amps	LS023	5.77	1.93	\$ 87.46	\$ 974.01	
28 kVA	Two Phase	LT028	0	0.00	\$ 87.46	\$ -	
15 kVA	Three Phase 20A MCB	LT015	6.92	1.30	\$ 80.24	\$ 721.84	
24kVA	Three Phase 32A MCB	LT024	12.46	3.98	\$ 87.46	\$ 4,337.40	
41 kVA	Three Phase 63 amps	LT041	65.92	6.08	\$ 87.46	\$ 35,054.97	
69 kVA	Three Phase 100 amps	LT069	22.77	11.67	\$ 87.46	\$ 23,241.42	
103 kVA	Three Phase 150 amps	LT103	9.46	20.84	\$ 87.46	\$ 17,243.19	
138 kVA	Three Phase 200 amps	LT138	5.23	33.61	\$ 87.46	\$ 15,374.43	
172 kVA	Three Phase 250 amps	LT172	0.92	5.21	\$ 69.82	\$ 334.68	
207 kVA	Three Phase 300 amps	LT207	0	0.00	\$ 69.82	\$ -	
276 kVA	Three Phase 400 amps	LT276	6.46	80.53	\$ 69.82	\$ 36,323.69	
Total						\$ 146,866.34	
Total Non-Domestic Charges						\$ 266,214.94	
Half Hour Metered Individual							
ICP Number		Code	Number	Quantity (Days)	Fixed Charge per Day	Total	
950325LN3F5		LHHR	1	365	\$ 246.51	\$ 89,977.24	
950335LN958		LHHR	1	365	\$ 58.80	\$ 21,462.43	
950330LN417		LHHR	1	365	\$ 53.94	\$ 19,686.62	
950315LN40D		LHHR	1	365	\$ 19.04	\$ 6,951.01	
950320LNEBA		LHHR	1	365	\$ 21.27	\$ 7,762.40	
950934LNF17		LHHR	1	365	\$ 32.81	\$ 11,975.26	
959018LN4F5		LHHR	1	365	\$ 140.04	\$ 51,115.13	
952055LN6EB		LHHR	1	365	\$ 41.51	\$ 15,150.01	
959005LN103		LHHR	1	365	\$ 64.70	\$ 23,615.80	
952081LNAA3		LHHR	1	365	\$ 63.52	\$ 23,184.54	
Total Half Hour Metered Individual						\$ 270,880.43	
Total Lakeland Region							\$785,616.19
P2018*Q2018							\$11,342,891.30

Appendix D – Transmission Assets, Transactions and Restructuring of Prices (Clauses 11.2(d) and 11.6 – 11.8)

Clauses 11.2(d)(i), 11.7 and 11.8 – OtagoNet Joint Venture did not undertake a Restructure of its Prices that first applied during the current or preceding Assessment Period and therefore clauses 8.7 - 8.10 did not apply during the Assessment Period.

Clause 11.2(d)(ii) – OtagoNet Joint Venture did not receive a transfer of transmission assets from Transpower that became system fixed assets, or transferred system fixed assets to Transpower during the Assessment Period.

Clauses 11.2(d)(iii)-(iv) and 11.6 – OtagoNet Joint Venture did not participate in an Amalgamation, a Merger or Major Transaction for the Assessment Period. Clauses 10.1 – 10.4 therefore did not apply for the Assessment Period.

Appendix E – Quality Standard Compliance and Incentive (Clause 11.5(c), (d) and (f))

Quality Standard Compliance Calculations

Reliability Limits and Boundary Values

SAIDI and SAIFI Limits	
SAIDI Limit 2015-2020 regulatory period	254.915
SAIFI Limit 2015-2020 regulatory period	2.927
SAIDI Unplanned Boundary Value 2015-2020 regulatory period	13.241
SAIFI Unplanned Boundary Value 2015-2020 regulatory period	0.176

Reliability Assessment Calculations (2018 Assessment Period)

SAIDI Assessed Values					
<i>Raw data</i>		<i>Adjusted data</i>			
SAIDI _B	Planned SAIDI	210.271	SAIDI _B	Planned SAIDI multiplied by 0.5	105.136
SAIDI _C	Unplanned SAIDI	132.267	SAIDI _C	Normalised unplanned SAIDI	128.127
				SAIDI _{Assess (B+C)}	233.262

SAIFI Assessed Values

<i>Raw data</i>			<i>Adjusted data</i>		
<i>SAIFI_B</i>	Planned SAIFI	1.128	<i>SAIFI_B</i>	Planned SAIFI multiplied by 0.5	0.564
<i>SAIFI_C</i>	Unplanned SAIFI	2.439	<i>SAIFI_C</i>	Normalised unplanned SAIFI	2.311
<i>SAIFI_{Assess (B+C)}</i>					2.875

Normalisation

Days exceeding SAIDI Boundary Value within the 2017/18 Assessment Dataset

Date	Pre-Normalised unplanned SAIDI	Normalised unplanned SAIDI
22.07.2017	17.382	13.241

Days exceeding SAIFI Boundary Value within the 2017/18 Assessment Dataset

Date	Pre-Normalised unplanned SAIFI	Normalised unplanned SAIFI
22.04.2017	0.211	0.176
29.04.2017	0.208	0.176
14.10.2017	0.207	0.176
03.11.2017	0.208	0.176

Prior Period Assessed Values

Assessed SAIDI Value 2016/17		
SAIDI _{2016/17}	227.698	The sum of daily SAIDI Values in the 1 April 2016 - 31 March 2017 Normalised Assessment Dataset
Assessed SAIFI Value 2016/17		
SAIFI _{2016/17}	2.420	The sum of daily SAIFI Values in the 1 April 2016 - 31 March 2017 Normalised Assessment Dataset
Assessed SAIDI Value 2015/16		
SAIDI _{2015/16}	223.144	The sum of daily SAIDI Values in the 1 April 2015 - 31 March 2016 Normalised Assessment Dataset
Assessed SAIFI Value 2015/16		
SAIFI _{2015/16}	2.817	The sum of daily SAIFI Values in the 1 April 2015 - 31 March 2016 Normalised Assessment Dataset

Quality Incentive Calculations

Quality Incentive Adjustment (2018 Assessment Period)

Quality Incentive Adjustment		
Term	Description	Value \$
S _{SAIDI}	SAIDI incentive	(35,469)
S _{SAIFI}	SAIFI incentive	(107,837)
S _{TOTAL}	SAIDI incentive plus SAIFI incentive	(143,305)

SAIDI Incentive		
Term	Description	Value
<i>SAIDI Target</i>	SAIDI target specified in DPP Determination	224.5773
<i>SAIDI Collar</i>	SAIDI incentive range collar specified in DPP Determination	194.2394
<i>SAIDI Cap</i>	SAIDI incentive range cap specified in DPP Determination	254.9153
<i>Starting price MAR</i>	Maximum allowable revenue for the 2015/16 year	\$24,780,000
$0.5 * REV_{RISK}$	Revenue at risk relating to SAIDI target (equal to 0.5% of MAR)	\$123,900
<i>SAIDI_{IR}</i>	SAIDI incentive rate per unit (equal to revenue at risk divided by Cap minus Target)	\$4,084
<i>SAIDI_{ASSESS}</i>	Assessed SAIDI value for purpose of incentive	233.262
<i>S_{SAIDI}</i>	SAIDI incentive adjustment (equal to incentive rate multiplied by SAIDI target minus Assessed SAIDI value)	(\$35,469)

SAIFI Incentive		
Term	Description	Value
<i>SAIFI Target</i>	SAIFI target specified in DPP Determination	2.5239
<i>SAIFI Collar</i>	SAIFI incentive range collar specified in DPP Determination	2.1204
<i>SAIFI Cap</i>	SAIFI incentive range cap specified in DPP Determination	2.9273
<i>Starting price MAR</i>	Maximum allowable revenue for the 2015/16 year	\$24,780,000
$0.5 * REV_{RISK}$	Revenue at risk relating to SAIFI target (equal to 0.5% of MAR)	\$123,900
<i>SAIFI_{IR}</i>	SAIFI incentive rate per unit (equal to revenue at risk divided by Cap minus Target)	\$307,139
<i>SAIFI_{ASSESS}</i>	Assessed SAIFI value for purpose of incentive	2.875
<i>S_{SAIFI}</i>	SAIFI incentive adjustment (equal to incentive rate multiplied by SAIFI target minus Assessed SAIFI value)	(\$107,837)

Clause 11.5 (f)

Causes of Major Event Days

Following are the dates when major event days occurred with a description of the cause:

- | | |
|-----------------|---|
| 22 April 2017 | - HWB CB 532 tripped – bird droppings on insulators |
| 29 April 2017 | - HWB CB 532 tripped – faulty cross arm |
| 22 July 2017 | - Ranfurly area - poor weather and heavy snow fall |
| 14 October 2017 | - HWB CB 532 tripped - lightning |
| 3 November 2017 | - PAL sub CB 222 tripped - bird strike |

Appendix F – Policies and Procedures for Recording SAIDI and SAIFI (Clause 11.5(e))

OJV contracts PowerNet to manage its network via an Outsourcing Agreement.

PowerNet has a number of ISO 9002 procedures that govern the operational processes that surround the interruption, restoration and quality of supply to its customers. These procedures document the process by which managing, recording and reporting of outages is performed by PowerNet. This is carried out by following a series of flow charts, documents, forms and instructions contained within the following procedures:

PNM 65 – Planned Outages

PNM 69 – Network Faults, Defects and Supply Complaints

PNM 71 – Use of Operating Orders

Key items within these procedures that relate to the recording and reporting of SAIDI and SAIFI statistics include:

- Responsibilities for recording faults and outages at the system control operator level through to reviewing and reporting of faults and outages daily by management, weekly at operations meetings and monthly at board meetings.
- Methods by which notification of planned and unplanned outages are identified and captured from various sources such as customers, network equipment, contractors, Transpower, the public or emergency services.
- The use of Operating Orders for planned maintenance and unplanned fault restoration and how the information from these orders flow through to the Outage Reporting System in the form of duration of outages and number of customers affected.
- The recording of all faults and outages, however for the reporting of SAIDI and SAIFI only the inclusion of outages of a duration exceeding one minute or affecting more than three customers is recorded.
- The method of calculating SAIDI and SAIFI for outages which are progressively restored.
- The preparation, retention and archiving of supporting records and data.

PowerNet interprets an “Interruption” (as defined in the Default Price-Quality Path Determinations) as the loss of power to a single consumer due to a single root cause. Therefore cases where a customer receives multiple power cuts during the remediation of a single root cause are considered to be single interruptions for the purposes of SAIDI/SAIFI calculation. This interpretation maintains consistency with the approach used to calculate the quality limits under which OJV operates.

