OtagoNet Joint Venture - Otago Region Notification of Line Price Changes Effective from 1 April 2019

Pursuant to the Electricity Distribution Information Disclosure Determination 2012,OtagoNet Joint Venture hereby gives notice that the following line charges will apply for Installation Control Points (ICPs) as from 1 April 2019.

The new and existing line charges for ICPs in the OtagoNet area are shown below. Changes to prices are driven by a decrease in Transmission charges and an increase in distribution costs.

The line charges do not include metering charges and are GST exclusive.

Further information relating to line charges can be found at the following web URL http://www.otagonet.co.nz

				New Char	ges			Previo	us Charges		
	Code	Number of Consumers	Charges Effective from:	Distribution Price	Pass-through Price	Total Charge	Charges Effective to:	Distribution Price	Pass-through Price	Total Charge	
Residential Standard											
Fixed Price											
Annual Price \$ per kVA	1	6,873	1-Apr-19	\$62.0832	\$5.7452	\$67.8284	31-Mar-19	\$55.32	\$12.84	\$68.16	
Volume Variable Price											
Day \$/kWh at the Grid Exit Point	1		1-Apr-19	\$0.12703	\$0.01783	\$0.14486	31-Mar-19	\$0.1176	\$0.0273	\$0.14486	
Night \$/kWh at the Grid Exit Point	1		1-Apr-19	\$0.01464	\$0.00206	\$0.01670	31-Mar-19	\$0.01355	\$0.0032	\$0.01670	
General Connection Group											
Fixed Price											
Annual Price \$ per kVA of Supply Capacity	2	3,333	1-Apr-19	\$62.08	\$5.7452	\$67.8284	31-Mar-19	\$71.67	\$16.63	\$88.30	
Volume Variable Price											
Day \$/kWh at the Grid Exit Point	2		1-Apr-19	\$0.12703	\$0.01783	\$0.14486	31-Mar-19	\$0.1176	\$0.0273	\$0.14486	
Night \$/kWh at the Grid Exit Point	2		1-Apr-19	\$0.01464	\$0.00206	\$0.01670	31-Mar-19	\$0.01355	\$0.0032	\$0.01670	
Major Customers	4	the network c	omponents b	based on their ca	pacity and deman	d and including b	ackup or alterna	tive feeds. Value	nt the following fac e of the network co and demand and the	mponents	
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Definitions:

Residential definition - a residential consumer is where the consumer's metered point of connection to the network is for the purposes of supplying a home (the principle place of residence of the consumer), not normally used for any business activity and not used as a holiday home. The connection must meet the definition of "Domestic premises" under Section 5 of the Electricity Industry Act 2010. Residential consumers may only change their price code once per 12 month period.

With Off - Peak - The eligibility for a "with off peak." delivery price is determined on the basis that at least 25% of the total energy consumption is separately metered and contolled by a ripple relay, such as a water heater or consumed betwee 3:00 and 07:00 hours.

Supply Capacity kVA means the maximum average electrical demand over any half-hour period measured in kVA. This may be measured by half-hour demand metering or measured by portable logging equipment or assessed from nameplate ratings of connected equipment. The minimum capacity is 10kVA for all Residential and General connections. Summer Day means the period of time from 07:00 until 23:00 on all days between the 1st of October and 30th of April.

Winter Day means the period of time from 07:00 until 23:00 on all days between the 1st of May and the 30th September

Night means the period of time from 23:00 until 07:00 on all nights of the year.

Grid Exit Point means the Transpower substation that supplies the customer. The Retailer's energy for classes 1,2,5 & 6 is calculated by subtracting the day and night kWh figures, plus losses, of the maximum demand, major customers and Residential Low Fixed Charge Group from the Retailer's reconciled energy at each grid exit point.

.oss Factors - The loss factor for all ICP's except the major customers is 1.0750. Major customers have individual loss factors.

Major Customers Loss factors:	ICP 1995995TGE58 ICP 1990133TG0E5	1.0190 1.0024	
	ICP 1990220TG58B ICP 1700063TGC3B	1.0048 1.0480	