

Electricity Invercargill Limited

Non Half Hour Metered Individual Customer Prices from 1 April 2020

Pursuant to The Electricity Distribution Information Disclosure Determination 2012.

Pursuant to clause 2.4.19.(1)(b) of the Electricity Distribution Information Disclosure Determination 2012, new charges reflect a decrease in Transmission charges and a decrease in Distribution charges as determined by the Commerce Commission in its Default Price-Quality Path. Changes to total line prices also reflect the changes in individual ICP's peak demand and consumption levels as metered in the previous 12 month assessment period.

The reported line charges do not include metering charges and are GST exclusive.

		New Fixed and Variable Prices							Previous Fixed and Variable Prices					
ICP Number	Number of Consumers	Contract Capacity kVA	Prices effective from	Pass-through portion of Fixed Price	Total Fixed Price per Annum	Pass-through portion of Variable Price per Day kWh	Total Variable Price per Day kWh	Loss Code	Contract Capacity kVA	Prices effective to	Pass-through portion of Fixed Price	Total Fixed Price per Annum	Pass-through portion of Variable Price per Day kWh	Total Variable Price per Day kWh
7227954NV-421	1	100	1-Apr-20	524.87	1,160.75	\$ 0.03188	\$ 0.07051	ELINGXP	100	31-Mar-20	\$ 484.96	\$ 1,142.06	\$ 0.03173	\$ 0.07473
724187NV-3BD	1	150	1-Apr-20	-1,991.24	-3,943.81	\$ 0.03560	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ (2,203.98)	\$ (4,552.58)	\$ 0.03618	\$ 0.07473
7302304NV-CA2	1	150	1-Apr-20	252.88	613.55	\$ 0.02906	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 342.43	\$ 892.09	\$ 0.02869	\$ 0.07473
730262NV-92A	1	100	1-Apr-20	-595.71	-1,191.66	\$ 0.03525	\$ 0.07051	ELINGXP	100	31-Mar-20	\$ (374.46)	\$ (764.89)	\$ 0.03658	\$ 0.07473
731881NV-4FA	1	200	1-Apr-20	1,881.17	4,323.80	\$ 0.03068	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 2,142.13	\$ 5,005.33	\$ 0.03198	\$ 0.07473
733395NV-F13	1	200	1-Apr-20	568.82	1,722.53	\$ 0.02328	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 230.77	\$ 914.35	\$ 0.01886	\$ 0.07473
734325NV-9C1	1	150	1-Apr-20	434.53	1,551.89	\$ 0.01974	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 303.56	\$ 1,289.32	\$ 0.01759	\$ 0.07473
734326NV-501	1	200	1-Apr-20	1,282.61	3,428.09	\$ 0.02638	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 312.56	\$ 760.01	\$ 0.03073	\$ 0.07473
734355NV-C9C	1	300	1-Apr-20	1,635.83	5,716.37	\$ 0.02018	\$ 0.07051	ELINGXP	300	31-Mar-20	\$ 1,331.16	\$ 5,467.60	\$ 0.01819	\$ 0.07473
734360NV-62B	1	75	1-Apr-20	-974.95	-2,363.92	\$ 0.02908	\$ 0.07051	ELINGXP	75	31-Mar-20	\$ (1,083.50)	\$ (2,822.98)	\$ 0.02868	\$ 0.07473
7344583NV-C71	1	150	1-Apr-20	421.18	2,414.03	\$ 0.01230	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 352.45	\$ 2,952.43	\$ 0.00892	\$ 0.07473
734470NV-384	1	300	1-Apr-20	682.93	5,337.83	\$ 0.00902	\$ 0.07051	ELINGXP	300	31-Mar-20	\$ 792.22	\$ 4,323.26	\$ 0.01369	\$ 0.07473
734846NV-9FF	1	50	1-Apr-20	93.74	262.17	\$ 0.02521	\$ 0.07051	ELINGXP	50	31-Mar-20	\$ 1.67	\$ 4.60	\$ 0.02713	\$ 0.07473
7350005NV-3D0	1	75	1-Apr-20	74.10	182.68	\$ 0.02860	\$ 0.07051	ELINGXP	75	31-Mar-20	\$ 294.88	\$ 743.81	\$ 0.02963	\$ 0.07473
7350693NV-BBE	1	75	1-Apr-20	327.66	858.76	\$ 0.02690	\$ 0.07051	ELINGXP	75	31-Mar-20	\$ 288.02	\$ 577.69	\$ 0.02432	\$ 0.07473
735249NV-D8B	1	200	1-Apr-20	1,242.89	2,633.54	\$ 0.03328	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 854.12	\$ 2,043.87	\$ 0.03123	\$ 0.07473
740340NV-747	1	150	1-Apr-20	-1,388.44	-3,030.16	\$ 0.03231	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ (1,570.02)	\$ (3,857.13)	\$ 0.03042	\$ 0.07473
740394NV-B0F	1	200	1-Apr-20	-53.69	-121.90	\$ 0.03105	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ (8.17)	\$ (19.60)	\$ 0.03115	\$ 0.07473
7433294NV-FC6	1	150	1-Apr-20	1,179.12	2,856.03	\$ 0.02911	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 1,181.67	\$ 2,950.41	\$ 0.02993	\$ 0.07473
743331NV-CBF	1	150	1-Apr-20	225.33	520.22	\$ 0.03054	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 252.62	\$ 586.91	\$ 0.03217	\$ 0.07473
7433753NV-OE6	1	150	1-Apr-20	-2,377.27	-4,600.00	\$ 0.03644	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ (2,176.25)	\$ (4,574.88)	\$ 0.03555	\$ 0.07473
744592NV-A06	1	200	1-Apr-20	481.76	2,243.58	\$ 0.01514	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 404.78	\$ 2,049.40	\$ 0.01476	\$ 0.07473
7447592NV-D72	1	150	1-Apr-20	332.47	1,497.74	\$ 0.01565	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 240.06	\$ 1,510.49	\$ 0.01188	\$ 0.07473
7501257NV-2E9	1	150	1-Apr-20	573.69	1,483.01	\$ 0.02728	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 467.16	\$ 1,306.12	\$ 0.02673	\$ 0.07473
750191NV-4A6	1	150	1-Apr-20	152.94	314.45	\$ 0.03429	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 430.80	\$ 914.45	\$ 0.03521	\$ 0.07473
7501996NV-A4D	1	150	1-Apr-20	-1,029.81	-2,788.36	\$ 0.02604	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ (1,044.18)	\$ (3,404.32)	\$ 0.02292	\$ 0.07473
755825NV-937	1	200	1-Apr-20	3,187.04	7,241.14	\$ 0.03103	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 3,338.04	\$ 7,971.17	\$ 0.03129	\$ 0.07473
800449NV-3FB	1	75	1-Apr-20	-6.36	-14.98	\$ 0.02992	\$ 0.07051	ELINGXP	75	31-Mar-20	\$ 29.46	\$ 74.23	\$ 0.02966	\$ 0.07473
82029943NV-B5B	1	150	1-Apr-20	1,669.78	4,236.44	\$ 0.02779	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 1,966.51	\$ 4,910.14	\$ 0.02993	\$ 0.07473
8305375NV-D2C	1	150	1-Apr-20	19.89	48.91	\$ 0.02867	\$ 0.07051	ELINGXP	50	31-Mar-20	\$ (6.85)	\$ (18.42)	\$ 0.02780	\$ 0.07473
836598NV-F14	1	150	1-Apr-20	-3,842.40	-7,600.18	\$ 0.03565	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ (5,210.98)	\$ (10,751.07)	\$ 0.03622	\$ 0.07473
8541431NV-DF3	1	150	1-Apr-20	2,011.87	4,269.53	\$ 0.03323	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 2,080.27	\$ 4,585.66	\$ 0.03390	\$ 0.07473
8665382NV-F7A	1	200	1-Apr-20	-1,026.36	-2,001.48	\$ 0.03616	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ (339.45)	\$ (674.91)	\$ 0.03759	\$ 0.07473
8665408NV-7A3	1	150	1-Apr-20	936.40	2,054.27	\$ 0.03214	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 1,340.58	\$ 3,072.55	\$ 0.03261	\$ 0.07473
880344NV-C87	1	300	1-Apr-20	-1,606.00	-4,343.55	\$ 0.02607	\$ 0.07051	ELINGXP	300	31-Mar-20	\$ (6,634.13)	\$ (14,475.44)	\$ 0.03425	\$ 0.07473
8803601NV-E7B	1	150	1-Apr-20	421.40	3,000.59	\$ 0.00990	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 189.31	\$ 3,084.33	\$ 0.00459	\$ 0.07473
880375NV-73A	1	300	1-Apr-20	2,364.61	4,993.84	\$ 0.03339	\$ 0.07051	ELINGXP	300	31-Mar-20	\$ (331.43)	\$ (735.34)	\$ 0.03368	\$ 0.07473
8803767NV-900	1	50	1-Apr-20	-340.16	-923.40	\$ 0.02597	\$ 0.07051	ELINGXP	50	31-Mar-20	\$ (346.98)	\$ (1,057.60)	\$ 0.02452	\$ 0.07473
900319NV-09D	1	200	1-Apr-20	839.94	2,100.97	\$ 0.02819	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 926.93	\$ 2,519.91	\$ 0.02749	\$ 0.07473
900356NV-DE6	1	300	1-Apr-20	-684.56	-1,550.17	\$ 0.03114	\$ 0.07051	ELINGXP	300	31-Mar-20	\$ (486.45)	\$ (1,198.70)	\$ 0.03033	\$ 0.07473
9003573NV-568	1	200	1-Apr-20	-739.99	-1,423.07	\$ 0.03666	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 1,077.86	\$ 2,219.79	\$ 0.03629	\$ 0.07473
900358NV-E7D	1	500	1-Apr-20	7,029.28	13,294.78	\$ 0.03623	\$ 0.06853	ELINGXP	200	31-Mar-20	\$ 1,887.66	\$ 7,640.89	\$ 0.01846	\$ 0.07473
900390NV-B86	1	300	1-Apr-20	3,361.22	6,825.09	\$ 0.03472	\$ 0.07051	ELINGXP	300	31-Mar-20	\$ 3,732.70	\$ 7,825.44	\$ 0.03565	\$ 0.07473
930505NV-E04	1	150	1-Apr-20	1,327.30	3,616.30	\$ 0.02588	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 1,202.29	\$ 3,516.06	\$ 0.02555	\$ 0.07473
930921NV-E57	1	200	1-Apr-20	2,253.95	6,414.11	\$ 0.02478	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 2,211.52	\$ 6,913.61	\$ 0.02390	\$ 0.07473
931326NV-837	1	150	1-Apr-20	1,487.29	4,346.71	\$ 0.02413	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 1,274.81	\$ 4,008.00	\$ 0.02377	\$ 0.07473
931746NV-BC6	1	200	1-Apr-20	1,873.19	5,313.69	\$ 0.02486	\$ 0.07051	ELINGXP	200	31-Mar-20	\$ 1,954.75	\$ 5,947.53	\$ 0.02456	\$ 0.07473
931760NV-71C	1	150	1-Apr-20	2,209.54	6,139.48	\$ 0.02538	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 1,935.58	\$ 6,042.25	\$ 0.02394	\$ 0.07473
931775NV-0FE	1	150	1-Apr-20	413.59	2,945.85	\$ 0.00990	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 2,191.45	\$ 6,783.22	\$ 0.02414	\$ 0.07473
931776NV-C3E	1	150	1-Apr-20	2,634.45	7,458.44	\$ 0.02491	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 2,554.51	\$ 7,762.72	\$ 0.02459	\$ 0.07473
934525NV-5D1	1	150	1-Apr-20	642.49	2,074.35	\$ 0.02184	\$ 0.07051	ELINGXP	150	31-Mar-20	\$ 364.55	\$ 1,394.80	\$ 0.01953	\$ 0.07473

Variable Prices

The variable prices shown apply to the Day MWh Purchases as metered at the Transpower Grid Supply Point.

Day is defined as 0700 - 2300 hours.

The above rate translates to a Day kWh customer metered rate of \$0.07383

Line Loss Factors

Line loss factors for all ICPs are:

Winter Day	1.0531
Winter Night	1.0393
Summer Day	1.0324
Summer Night	1.0640