# OtagoNet Joint Venture

# DEFAULT PRICE QUALITY PATH COMPLIANCE STATEMENT

## FOR THE ASSESSMENT DATE 31 MARCH 2020

*Pursuant to the Electricity Distribution Services Default Price-Quality Path Determination 2015*

27 May 2020

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# 1) Compliance with the Price Path (Clause 11.2(a)(i))

OtagoNet Joint Venture complied with the price path during the Assessment Period ending 31 March 2020, as specified in the *Electricity Distribution Services Default Price-Quality Path Determination 2015*.

**Clause 8.3** - The notional revenue (NR) of a Non-exempt EDB in the Assessment Period must not exceed the allowable notional revenue (ANR) for the Assessment Period.

Compliance is demonstrated in the following table, which demonstrates that notional revenue during the Assessment Period does not exceed allowable notional revenue.

| | | | |
|---|---|---|---|
| Test: | $NR_{2019/20} \leq ANR_{2019/20}$ | | |
| $NR_{2019/20}$ | $ | 26,628,128 | |
| $ANR_{2019/20}$ | $ | 26,726,884 | |
| Result | | 0.996 | < 1 |
| Result | *Price Path has not been breached* | | |

Supporting evidence is presented in Appendices A, B, C and D.

## 2) Compliance with the Quality Standards (Clause 11.2(a)(ii))

OtagoNet Joint Venture complied with all requirements of the quality standards during the Assessment Period ending 31 March 2020, as specified in the *Electricity Distribution Services Default Price-Quality Path Determination 2015*.

***2020 Reliability Assessment (9.1(a))***

**Clause 9.1(a) requires compliance with Clause 9.2:** To comply with the annual reliability assessment for the current Assessment Period:

- a Non-exempt EDB's SAIDI Assessed Values for the Assessment Period must not exceed the SAIDI Limit specified in Schedule 4A; and
- a Non-exempt EDB's SAIFI Assessed Values for the Assessment Period must not exceed the SAIFI Limit specified in Schedule 4A.

Compliance is demonstrated in the following tables.

Test: $SAIDI_{Assess\ 2019/20} \leq SAIDI_{Limit}$

| | | |
|---|---|---|
| SAIDI $_{\text{Assess 2019/20}}$ | 242.70 | |
| SAIDI $_{\text{Limit}}$ | 254.92 | |
| | 0.952 | < 1 |
| **Clause 9.1(a) Result:** | *Does not exceed limit* | |

Test: $SAIFI_{Assess\ 2019/20} \leq SAIFI_{Limit}$

| | | |
|---|---|---|
| SAIFI $_{\text{Assess 2019/20}}$ | 2.26 | |
| SAIFI $_{\text{Limit}}$ | 2.93 | |
| | 0.773 | < 1 |
| **Clause 9.1(a) Result:** | *Does not exceed limit* | |

Supporting evidence is presented in Appendices E and F.

### *Prior Period Reliability Assessment (9.1(b))*

Clause 9.1(b) requires that a Non-exempt EDB must have complied with the annual reliability assessments in each of the two preceding Assessment Periods.

Compliance is demonstrated in the following tables.

| | | | |
|---|---|---|---|
| $SAIDI_{Assess\ 2018/19}$ | 235.56 | $SAIFI_{Assess\ 2018/19}$ | 2.59 |
| $SAIDI_{Limit\ 2018/19}$ | 254.92 | $SAIFI_{Limit\ 2018/19}$ | 2.93 |
| 0.924 | < 1 | 0.885 | < 1 |
| | *Does not exceed limit* | | *Does not exceed limit* |

| | | | |
|---|---|---|---|
| $SAIDI_{Assess\ 2017/18}$ | 233.26 | $SAIFI_{Assess\ 2017/18}$ | 2.88 |
| $SAIDI_{Limit\ 2017/18}$ | 254.92 | $SAIFI_{Limit\ 2017/18}$ | 2.93 |
| 0.915 | < 1 | 0.982 | < 1 |
| | *Does not exceed limit* | | *Does not exceed limit* |

### *Compliance Summary*

**Clause 9.1** A Non-exempt EDB must, in respect of each Assessment Period, either:

(a) comply with the annual reliability assessment specified in clause 9.2 for that Assessment Period; or

(b) have complied with the annual reliability assessment in each of the two preceding Assessment Periods

| | **SAIDI** | **SAIFI** | **Compliance** |
|---|---|---|---|
| **Compliance with 9.1(a)**<br>2019/20 Assessment Period | Does not exceed limit | Does not exceed limit | ***Complies*** |
| or | | | |
| **Compliance with 9.1(b)** | | | ***Complies*** |
| 2018/19 Assessment Period | Does not exceed limit | Does not exceed limit | *Complies* |
| 2017/18 Assessment Period | Does not exceed limit | Does not exceed limit | *Complies* |
| **Clause 9.1 Result:** | ***Complies with Quality Standard*** | | |

## 3) Director Certification (Clause 11.3(a))

We, Duncan Varnham Fea and Donald Owen Nicolson, being directors of companies which are parties to the OtagoNet Joint Venture certify that, having made all reasonable enquiry, to the best of our knowledge and belief, the attached Annual Compliance Statement of OtagoNet Joint Venture, and related information, prepared for the purposes of the Electricity Distribution Services *Default Price - Quality Path Determination* 2015[1] are true *and accurate*.

Duncan Varnham Fea

Donald Owen Nicolson

27 May 2020

[1] Footnote:

The Directors of OJV note the amendment to the Default Price – Quality Path Determination issued by the Commerce Commission on 9 April 2020 that has removed the auditor report requirements relating to the treatment of successive interruptions for reporting SAIDI, SAIFI, and interruptions, because of potential inconsistencies in treatment approaches across the industry. Directors note that they do not appear to have been provided a similar exemption relating to treatment of successive interruptions regarding their certification. EIL has continued to report the treatment of successive interruptions consistent with previous periods, including periods used to establish quality standards by which subsequent performance is measured.

# 4. Assurance Report (Clause 11.3(b))

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## *Independent Assurance report*

To the Governing Committee of OtagoNet Joint Venture and the Commerce Commission

## *Assurance report pursuant to the Electricity Distribution Services Default Price-Quality Path Determination 2015, as amended*

We have completed the reasonable assurance engagement in respect of the compliance of OtagoNet Joint Venture ("the Joint Venture") with the Electricity Distribution Services Default Price-Quality Path Determination 2015, as amended by the Electricity Distribution Services Default Price-Quality Path (Compliance Statement Due Date and Auditor's Report) Amendments Determination 2020, issued by the Commerce Commission NZ on 9 April 2020 ("the Determination, as amended") in preparing the Default Price Quality Path Compliance Statement ("the Annual Compliance Statement") for the assessment period ended 31 March 2020.

### *Opinion*

In our opinion:

- As far as appears from an examination, the information used in the preparation of the Annual Compliance Statement has been properly extracted from the Joint Venture's accounting and other records, and has been sourced, where appropriate, from its financial and non-financial systems; and
- The Joint Venture has complied, in all material respects, with clause 11.2 of the Determination, as amended, in preparing the Annual Compliance Statement for the assessment period ended 31 March 2020.

### *Basis for Opinion*

We have conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised): *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* and the Standard on Assurance Engagements (SAE) 3100 (Revised) *Assurance Engagements on Compliance*, issued by the New Zealand Auditing and Assurance Standards Board.

We believe the evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### *Governing Committee Responsibilities*

The Governing Committee is responsible on behalf of the Joint Venture for compliance with the Determination, as amended, for the identification of risks that may threaten compliance with the Determination, as amended, controls that would mitigate those risks, and monitoring the Joint Venture's ongoing compliance.

### *Our Independence and Quality Control*

We have complied with the independence and other ethical requirements of Professional and Ethical Standard 1 (Revised) *Code of Ethics for Assurance Practitioners* issued by the New Zealand Auditing and Assurance Standards Board, which include independence and other requirements founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

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The firm applies Professional and Ethical Standard 3 (Amended) *Quality Control for Firms that Perform Audits and Reviews of Financial Statement and Other Assurance Engagements* and accordingly maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards, and applicable legal and regulatory requirements.

We are independent of the Joint Venture. Our firm carries out other services for the Joint Venture in the areas of annual audit of the Joint Venture's financial statements, assignments in the areas of compliance with other regulatory requirements of the Commerce Act 1986 and regulatory advisory services. The provision of these services has not impaired our independence.

### *Assurance Practitioner's responsibilities*

Our responsibility is to express an opinion on whether the Joint Venture has complied, in all material respects, with clause 11.2 of the Determination, as amended, in the preparation of the Annual Compliance Statement for the assessment period ended 31 March 2020 and report our opinion to you. SAE 3100 (Revised) requires that we plan and perform our procedures to obtain reasonable assurance about whether the Company has complied, in all material respects, with clause 11.2 of the Determination, as amended, in the preparation of the Annual Compliance Statement for the assessment period ended 31 March 2020.

In relation to the price path set out in clause 8 of the Determination, as amended, our procedures included examination, on a test basis, of evidence relevant to the amounts and disclosures contained on pages 2 and 8 to 39 of the Annual Compliance Statement.

In relation to the quality standards set out in clause 9 of the Determination, as amended, our procedures included examination, on a test basis, of evidence relevant to the values and disclosures contained on pages 3 to 4 and 40 to 45 of the Annual Compliance Statement.

An assurance engagement to report on the Joint Venture's compliance with the Determination, as amended, involves performing procedures to obtain evidence about the compliance activity and controls implemented. The procedures selected depend on our judgement, including the identification and assessment of risks of material non-compliance.

### *Inherent limitations*

Because of the inherent limitations of an assurance engagement, together with the internal control structure, it is possible that fraud, error or non-compliance may occur and not be detected. A reasonable assurance engagement throughout the specified period does not provide assurance on whether compliance with the Determination, as amended, will continue in the future.

### *Use of report*

This report has been prepared for the Governing Committee in accordance with clause 11.3 (b) of the Determination, as amended, and is provided solely to assist you in establishing that compliance requirements have been met. Our report should not be used for any other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility for any reliance on this report to anyone other than the Governing Committee of the Joint Venture and the Commerce Commission, or for any purpose other than that for which it was prepared.

PricewaterhouseCoopers.

Chartered Accountants
28 May 2020

Christchurch, New Zealand

# Appendix A – Price Path Compliance Calculations (Clause 11.4(c))

## Electricity Distribution Services Default Price-Quality Path Determination 2015
## Price Path Inputs and Calculations
## for the Assessment Period ending 31 March 2020

**Clause 8.4**

| Allowable Notional Revenue 2019/20 | | |
|---|---|---|
| Term | Description | Value $ |
| $\Sigma DP_{2018/19}*Q_{2017/18}$ | Distribution Prices between 1 April 2018 and 31 March 2019 multiplied by Quantities for year ending 31 March 2018 | 25,618,974 |
| $ANR_{2018/19} - NR_{2018/19}$ | Revenue differential for year ending 31 March 2019 | 705,953 |
| $(1 + \Delta CPI_{2019/20})$ | Average change in Consumer Price Index | 1.0153 |
| $X$ | X Factor, as specified in Schedule 1 of the DPP Determination | 0% |
| $ANR_{2019/20}$ | Allowable Notional Revenue for the year ending 31 March 2020 | 26,726,884 |

| $\Delta CPI_{2019/20}$ | | | |
|---|---|---|---|
| Denominator | | Numerator | |
| $CPI_{Dec2016}$ | 990 | $CPI_{Dec2017}$ | 1006 |
| $CPI_{Mar2017}$ | 1000 | $CPI_{Mar2018}$ | 1011 |
| $CPI_{Jun2017}$ | 1000 | $CPI_{Jun2018}$ | 1015 |
| $CPI_{Sep2017}$ | 1005 | $CPI_{Sep2018}$ | 1024 |
| $\Delta CPI_{2019/20}$ | 1.53% | | |

*Source: Statistics NZ, SE9A Series*

**Clause 8.5**

| Notional Revenue 2019/20 | | |
|---|---|---|
| Term | Description | Value $ |
| $\Sigma DP_{2019/20}*Q_{2017/18}$ | Distribution Prices between 1 April 2019 and 31 March 2020 multiplied by Quantities for year ending 31 March 2018 | 26,628,128 |
| $NR_{2019/20}$ | Notional Revenue for the year ending 31 March 2020 | 26,628,128 |

## Appendix B – Pass-through Balance and Pass-through & Recoverable Costs (Clause 11.4(e) – (k))

**Clause 8.6**

| Pass-through Balance 2019/20 | | |
|---|---|---|
| Term | Description | Value $ |
| $PTP_{2019/20}Q_{2019/20}$ | Pass-through Prices during 2019/20 multiplied by 31 March 2020 Quantities | 9,267,717 |
| $K_{2019/20}$ | Rates on system fixed assets for the year ending 31 March 2020 | 153,748 |
| | Commerce Act levies for the year ending 31 March 2020 | 92,624 |
| | Electricity Authority levies for the year ending 31 March 2020 | 70,162 |
| | Utilities Disputes levies for the year ending 31 March 2020 | 10,460 |
| $V_{2019/20}$ | Transpower transmission charges for the year ending 31 March 2020 | 7,086,096 |
| | Transpower New Investment Contract charges for the year ending 31 March 2020 | 243,686 |
| | System operator services charges for the year ending 31 March 2020 | |
| | Avoided transmission charges resulting from purchase of transmission assets from Transpower for the year ending 31 March 2020 | |
| | Distributed generation allowance for the year ending 31 March 2020 | 1,375,563 |
| | Claw-back for the year ending 31 March 2020 | |
| | NPV wash-up allowance for the year ending 31 March 2020 | |
| | Energy efficiency and demand-side management incentive allowance for the year ending 31 March 2020 | |
| | Catastrophic event allowance for the year ending 31 March 2020 | |
| | Extended reserves allowance for the year ending 31 March 2020 | |
| | Quality incentive adjustment for the year ending 31 March 2020 | (161,291) |
| | Capex wash-up adjustment for the year ending 31 March 2020 | 1,470,393 |
| | Reconsideration event allowance for the year ending 31 March 2020 | |
| $PTB_{2018/19}$ | Pass-through balance from previous Assessment Period | 1,004,916 |
| $r$ | Cost of Debt | 6.09% |
| $PTB_{2019/20}$ | Pass-through balance for the Assessment Period ending 31 March 2020 | (7,608) |

| Pass-through Balance Reconciliation 2019/20 | | |
|---|---|---|
| Term | Description | Value $ |
| $PTP_{2019/20}Q_{2019/20}$ | Pass-through Prices during 2019/20 multiplied by 31 March 2020 Quantities | 9,267,717 |
| *Total Pass-through and Recoverable Costs* | Total Pass-through and Recoverable Costs for the year ending 31 March 2020 | 10,341,440 |
| $PTB_{2019/20}$ | Pass-through Balance for the Assessment Period ending 31 March 2019 | (7,608) |
| $PTB_{2018/19}$ | Pass-through Balance from previous Assessment Period | 1,004,916 |
| *Difference* | Reconciliation between Pass-through Balance for the Assessment Period with the Pass-through Balance for the preceding Assessment Period | (1,012,524) |

## Compliance with clause 11.4 (e)(i)
## Methodology for calculating Distribution Prices and Pass-through Prices.

OJV's pricing model is used to calculate the distribution and pass-through prices for each category of customers. The pricing model clearly defines as separate inputs the distribution costs, the recoverable costs and the total pass-through costs that are to be recovered for the regulatory period. Forecast energy volumes are estimated and inputted into the model as the basis for the recovery of variable line charge revenue. The calculation of all these costs into distribution prices and pass-through prices is completed in the following way:

### Pass-through Costs

The total pass-through costs plus the estimated pass through balance from last year are budgeted at -$824,403 for the Otago region and $6,843 for the Lakeland region, this total is divided by the total number of ICP's on the network to arrive at a per ICP amount of -$54.80 for the Otago region and $4.07 for the Lakeland region which is then allocated to each ICP. The individual line charge customer group account for -$5,494 and the balance of -$812,066 is recovered by the residential & general.

### Recoverable Costs

Recoverable costs of $8,705,345 which are made up of Transmission charges, Transpower new investment charges and avoided Transmission charges are entered into the pricing model as Transpower charges. The Transpower charges are allocated to the two customer groups in the following way:

1. **Individual Line Charge Customers**

   Each individual line charge customer is entered into the pricing model separately. Transpower connection charges and charges that are avoided due to the purchase of Transpower assets are allocated to each ICP based on the ICP's capacity, peak demand and consumption. Transpower interconnection charges are allocated to these ICP's based on each ICP's co-incident demand with that of Transpower's 100 peak demand times. These peaks are then averaged and multiplied by the interconnection rate of $109.38 to allocate the annual interconnection component of the Transpower charges. The sum of these charges adds up to the total Transpower charge. Individual line charge customers account for $5,315,138.

2. **Residential & General**

   Once the allocation of the Transpower charges has been calculated for the individual line charge customers the balance of $3,390,207 is allocated over the residential & general based on the same quantity inputs as for the individual customers.

Capex wash-up and Quality incentive charges are recovered through the pricing model on the same basis as the sub-transmission costs.

### Distribution Charges

The distribution charges of $26,737,988, are allocated to each ICP in accordance with the line pricing methodology, with the combination of the pass-through costs and recoverable costs the total line charge is calculated.

## Derivation of the Prices

### Individual Line charge customers

Once the total annual line charge has been calculated for each ICP, the total line charge is then recovered by either 50% of the total being recovered by a fixed price per day and the remaining 50% being recovered by a variable price per day kWh, or the total line charge is recovered by a totally fixed price per day. Total Line revenue for the individual line charge customer group is $8,252,154

The recoverable cost for each ICP has been calculated, to calculate the amount of recoverable cost in the fixed charge we divide the recoverable cost by the total line charge to arrive at a percentage, we then multiply this percentage by the fixed daily charge to calculate the recoverable cost per day. The variable charge is also multiplied by this percentage to calculate the recoverable cost per day kWh. The individual line charge customer group account for $5,457,133 of the recoverable costs.

Pass-through costs have also been calculated and these are divided by the number of days in the year to calculate the price per day. The pass-through costs are recovered fully by the fixed charge. The recoverable cost and pass-through cost per day are then added together and deducted from the total fixed daily charge to calculate the distribution price per day. The recoverable price per day kWh is deducted from the total variable price per day kWh to calculate the distribution price per day kWh. The individual line charge customer group account for -$5,494, of the pass-through costs.

### Residential & general

After the total revenue for the individual line charge customers has been calculated the remaining revenue of $27,745,785 is to be collected by the residential & general. Of the $27,745,785 to be collected, $3,763,393 is the recoverable and pass-through costs. To calculate the distribution price we divide the distribution costs by the total line charge to arrive at the distribution price percentage. This percentage is then multiplied by the total fixed price and multiplied by the total variable price for each tariff option to calculate the distribution price.

The recoverable and pass-through price is the total price minus the distribution price for each tariff component.

**Clause 11.4(i)**

## Electricity Distribution Services Default Price-Quality Path Determination 2015
## Pass-through Costs
## for the Assessment Period ending 31 March 2020

| Pass-through Costs for year ending March 2020 | | | | |
|---|---|---|---|---|
| K 2019/20 | Actual ($) | Forecast ($) | Variance ($) | Variance (%) |
| Rates on system fixed assets | 153,748 | 139,723 | 14,025 | 10.0% |
| Commerce Act levies | 92,624 | 56,476 | 36,148 | 64.0% |
| Electricity Authority levies | 70,162 | 77,086 | (6,924) | (9.0%) |
| Utilities Disputes levies | 10,460 | 8,425 | 2,035 | 24.2% |
| Total Pass-through Costs | 326,994 | 281,710 | 45,284 | 16.1% |

## Electricity Distribution Services Default Price-Quality Path Determination 2015
## Recoverable Costs
## for the Assessment Period ending 31 March 2020

| Recoverable Costs for year ending March 2020 | | | | |
|---|---|---|---|---|
| V 2019/20 | Actual ($) | Forecast ($) | Variance ($) | Variance (%) |
| Transpower transmission charges | 7,086,096 | 7,086,096 | - | 0.0% |
| New investment contract charges | 243,686 | 243,686 | - | 0.0% |
| System operator services charges | - | - | - | 0.0% |
| Avoided transmission charges - purchases from Transpower | - | - | - | 0.0% |
| Distributed generation allowance | 1,375,563 | 1,375,563 | - | 0.0% |
| Claw-back | - | | - | 0.0% |
| NPV wash-up allowance | - | | - | 0.0% |
| Energy efficiency allowance | - | | - | 0.0% |
| Catastrophic event allowance | - | | - | 0.0% |
| Extended reserves allowance | - | | - | 0.0% |
| Quality incentive adjustment | (161,291) | (143,305) | (17,986) | 12.6% |
| Capex wash-up adjustment | 1,470,393 | 1,470,393 | - | 0.0% |
| Reconsideration event allowance | - | | - | 0.0% |
| Total Recoverable Costs | 10,014,447 | 10,032,433 | (17,986) | (0.2%) |

**Clause 11.4(j)**

## Explanation for variances

At the time of determining prices the actual amounts for pass-through costs are unknown, we therefore estimate these based on our 3 year Business Plan 2019 - 2021.

The Commerce Act levies varied due to a higher recovery on the estimated cost of price and quality regulation of Commerce Commission for 2019-20.

The variance in the Quality incentive adjustment is due to the estimate not having the time value of money added.

**Clause 11.4(h)**

**Disclosure of New Investment Contracts**

OJV did not enter into any New Investment Contracts in the assessment period, therefore there is no disclosure.

## Appendix C – Price and Quantity Schedules (Clause 11.4(c) – (d))

# Notional Revenue at Assessment Date (31 March 2020):

| | | Distribution | | |
|---|---|---|---|---|
| **Fixed Charges** | **31-Mar-18** | **P= 31-3-2020** | **DPFixed Charge** | |
| | **Number** | **Average** | **Annual** | **Total Fixed** |
| | | **kVA** | **$/kVA** | **Charge** |
| **Residential** | 6,783.58 | 9.99 | $ 62.0832 | $ 4,205,146 |
| | | | | |
| | | | **$/day** | |
| **Residential Low Fixed - Off Peak** | 3,618.83 | 1 | $ 0.1315 | $ 173,695 |
| **Residential Low Fixed - Peak** | 1,045.08 | 1 | $ 0.1315 | $ 50,161 |
| | | | **Annual Rate $/kVA** | |
| **General** | 3,309.33 | 17.64 | $ 62.0832 | $ 3,624,205 |
| | | | | |
| | | | | |
| **Unmetered** | 91.08 | 1 | $ 235.2060 | $ 21,423 |
| | | | | |
| | | **Watts** | $/watt | |
| **Streetlights** | 9.00 | 266,383.00 | $ 0.43930 | $ 117,022 |
| | | | | |
| **Total** | 14,857 | | | **$ 8,191,652** |

| Variable Charges | Annual Day | Annual Night | Day | Night | Total Day | Total Night | Total |
|---|---|---|---|---|---|---|---|
| | kWHs | kWHs | $/kWH | $/kwh | $ | $ | Variable |
| **Residential, General,** | | | | | | | |
| **Unmetered & Streetlights** | 81,258,281 | 30,671,989 | $ 0.12703 | $ 0.01464 | $ 10,322,239 | $ 449,038 | |
| | | | | | | | |
| **Residential Low Fixed Charge Option** | 18,258,660 | 6,086,220 | $ 0.21530 | $ 0.022486 | $ 3,931,089 | $ 136,855 | |
| **Total Variable Charge** | | | | | $ 14,253,329 | $ 585,893 | **$ 14,839,222** |
| **Total Fixed & Variable** | | | | | | | **$ 23,030,874** |

| Individual & Generator | | | | | | | | | | | Total Annual |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | Line Charge |
| **Bulk Customers*** | | | | | | | | | | | |
| **0001995995TGE58** | | | | | | | | | | | **$ 230,465.20** |
| **0001990133TG0E5** | | | | | | | | | | | **$ 122,432.14** |
| **0001990220TG58B** | | | | | | | | | | | **$ 115,307.04** |
| | | | | | | | | | | | |
| **Generator**** | | | | | | | | | | | **$ 329,361.89** |
| **Half Hour Metered Individual** | **Units** | **Fixed** | **Units** | **Variable** | **Units** | **Fixed** | **Units** | **Variable** | **Fixed** | **Variable** | **Total** |
| 0001090833TG6F1 | No ICPs | 1 | Annual MWh | **36.16832** | $/annum | **$ 2,604.26** | $/MWh | **$ 88.31** | **$ 2,604.26** | **$ 3,193.95** | **$ 5,798.21** |
| 0001950800TG664 | No ICPs | 1 | Annual MWh | **177.50381** | $/annum | **$ 1,827.35** | $/MWh | **$ 32.26** | **$ 1,827.35** | **$ 5,727.10** | **$ 7,554.44** |
| 0001811005TG57F | No ICPs | 1 | Annual MWh | **150.29162** | $/annum | **$ 3,899.63** | $/MWh | **$ 75.62** | **$ 3,899.63** | **$ 11,365.69** | **$ 15,265.33** |
| 0001940905TGACE | No ICPs | 1 | Annual MWh | **225.87035** | $/annum | **$ 4,437.81** | $/MWh | **$ 20.19** | **$ 4,437.81** | **$ 4,559.67** | **$ 8,997.47** |
| 0001940907TGA4B | No ICPs | 1 | Annual MWh | **464.2382** | $/annum | **$ 11,638.70** | $/MWh | **$ 26.31** | **$ 11,638.70** | **$ 12,214.01** | **$ 23,852.71** |
| 0001940910TGD2C | No ICPs | 1 | Annual MWh | **1334.3543** | $/annum | **$ 21,992.87** | $/MWh | **$ 19.65** | **$ 21,992.87** | **$ 26,222.39** | **$ 48,215.26** |
| 0002110863TGE7B | No ICPs | 1 | Annual MWh | **239.24269** | $/annum | **$ 5,135.00** | $/MWh | **$ 22.38** | **$ 5,135.00** | **$ 5,353.83** | **$ 10,488.83** |
| 0001950900TGF60 | No ICPs | 1 | Annual MWh | **267.94955** | $/annum | **$ 2,965.63** | $/MWh | **$ 9.81** | **$ 2,965.63** | **$ 2,628.87** | **$ 5,594.50** |

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 0001951350TGCC2 | No ICPs | 1 | Annual MWh | **35.09954** | $/annum | **$ 1,555.31** | $/MWh | **$ 38.52** | **$ 1,555.31** | **$ 1,352.03** | **$ 2,907.34** |
| 0001950550TGB64 | No ICPs | 1 | Annual MWh | **330.8643** | $/annum | **$ 3,519.09** | $/MWh | **$ 11.98** | **$ 3,519.09** | **$ 3,964.37** | **$ 7,483.46** |
| 0001951750TG0C3 | No ICPs | 1 | Annual MWh | **356.72465** | $/annum | **$ 2,843.82** | $/MWh | **$ 9.01** | **$ 2,843.82** | **$ 3,212.50** | **$ 6,056.32** |
| 0001230990TG51A | No ICPs | 1 | Annual MWh | **533.20408** | $/annum | **$ 12,990.35** | $/MWh | **$ 44.27** | **$ 12,990.35** | **$ 23,605.59** | **$ 36,595.94** |
| 0001520870TGB4E | No ICPs | 1 | Annual MWh | **165.53012** | $/annum | **$ 1,726.24** | $/MWh | **$ 12.36** | **$ 1,726.24** | **$ 2,045.73** | **$ 3,771.97** |
| 0001940095TGC20 | No ICPs | 1 | Annual MWh | **193.01119** | $/annum | **$ 8,925.01** | $/MWh | **$ 51.32** | **$ 8,925.01** | **$ 9,904.74** | **$ 18,829.75** |
| 0001940100TG78C | No ICPs | 1 | Annual MWh | **732.82229** | $/annum | **$ 17,295.09** | $/MWh | **$ 30.59** | **$ 17,295.09** | **$ 22,414.57** | **$ 39,709.65** |
| 0001940110TGD21 | No ICPs | 1 | Annual MWh | **197.17632** | $/annum | **$ 8,151.41** | $/MWh | **$ 46.39** | **$ 8,151.41** | **$ 9,146.15** | **$ 17,297.56** |
| 0001830541TGBB8 | No ICPs | 1 | Annual MWh | **6535.05669** | $/annum | **$ 254,985.23** | $/MWh | **$ -** | **$254,985.23** | **$ -** | **$ 254,985.23** |
| 0001230785TG4F3 | No ICPs | 1 | Annual MWh | **249.208** | $/annum | **$ 3,964.27** | $/MWh | **$ 17.97** | **$ 3,964.27** | **$ 4,477.27** | **$ 8,441.54** |
| 0001230783TG57C | No ICPs | 1 | Annual MWh | **512.85683** | $/annum | **$ 12,030.08** | $/MWh | **$ 23.61** | **$ 12,030.08** | **$ 12,111.08** | **$ 24,141.15** |
| 0001690827TGC31 | No ICPs | 1 | Annual MWh | **0.07109** | $/annum | **$ 3,936.23** | $/MWh | **$ -** | **$ 3,936.23** | **$ -** | **$ 3,936.23** |
| 0001940050TG680 | No ICPs | 1 | Annual MWh | **344.24991** | $/annum | **$ 8,262.10** | $/MWh | **$ 29.41** | **$ 8,262.10** | **$ 10,122.71** | **$ 18,384.81** |
| 0001940060TG178 | No ICPs | 1 | Annual MWh | **1103.56811** | $/annum | **$ 30,691.03** | $/MWh | **$ 31.33** | **$ 30,691.03** | **$ 34,578.00** | **$ 65,269.02** |
| 0001940090TG16F | No ICPs | 1 | Annual MWh | **218.61881** | $/annum | **$ 3,968.83** | $/MWh | **$ 40.59** | **$ 3,968.83** | **$ 8,873.70** | **$ 12,842.53** |
| 0001450225TGAD6 | No ICPs | 1 | Annual MWh | **441.32761** | $/annum | **$ 2,681.03** | $/MWh | **$ 7.13** | **$ 2,681.03** | **$ 3,147.01** | **$ 5,828.04** |
| 0001700063TGC3B | No ICPs | 1 | Annual MWh | **0** | $/annum | **$ 37,512.78** | $/MWh | **$ -** | **$ 37,512.78** | **$ -** | **$ 37,512.78** |
| 0001710108TGCFA | No ICPs | 1 | Annual MWh | **103.18235** | $/annum | **$ 26,624.63** | $/MWh | **$ -** | **$ 26,624.63** | **$ -** | **$ 26,624.63** |
| 0001710106TGF61 | No ICPs | 1 | Annual MWh | **47.35439** | $/annum | **$ 15,452.48** | $/MWh | **$ -** | **$ 15,452.48** | **$ -** | **$ 15,452.48** |
| 0002751767TGB2C | No ICPs | 1 | Annual MWh | **132.6904** | $/annum | **$ 17,101.05** | $/MWh | **$ -** | **$ 17,101.05** | **$ -** | **$ 17,101.05** |
| 0002751847TG976 | No ICPs | 1 | Annual MWh | **212.06674** | $/annum | **$ 10,520.98** | $/MWh | **$ -** | **$ 10,520.98** | **$ -** | **$ 10,520.98** |
| 0002751838TG3F5 | No ICPs | 1 | Annual MWh | **83.26537** | $/annum | **$ 6,726.93** | $/MWh | **$ -** | **$ 6,726.93** | **$ -** | **$ 6,726.93** |
| 0002751848TG6A8 | No ICPs | 1 | Annual MWh | **200.98691** | $/annum | **$ 10,733.76** | $/MWh | **$ -** | **$ 10,733.76** | **$ -** | **$ 10,733.76** |
| 0002841739TG624 | No ICPs | 0.41 | Annual MWh | **66.31013** | $/annum | **$ 8,345.96** | $/MWh | **$ -** | **$ 3,452.71** | **$ -** | **$ 3,452.71** |
| 0001730849TG2DE | No ICPs | 0.83 | Annual MWh | **49.39075** | $/annum | **$ 6,630.71** | $/MWh | **$ -** | **$ 5,522.56** | **$ -** | **$ 5,522.56** |
| 0003752367TG374 | No ICPs | 1 | Annual MWh | **78.47538** | $/annum | **$ 4,304.95** | $/MWh | **$ -** | **$ 4,304.95** | **$ -** | **$ 4,304.95** |
| 0001730830TG9D2 | No ICPs | 1 | Annual MWh | **687.35941** | $/annum | **$ 30,500.62** | $/MWh | **$ -** | **$ 30,500.62** | **$ -** | **$ 30,500.62** |
| 0003752355TG409 | No ICPs | 1 | Annual MWh | **574.45058** | $/annum | **$ 20,364.91** | $/MWh | **$ -** | **$ 20,364.91** | **$ -** | **$ 20,364.91** |
| 0001730798TGCD6 | No ICPs | 1 | Annual MWh | **0.12117** | $/annum | **$ 1,945.61** | $/MWh | **$ -** | **$ 1,945.61** | **$ -** | **$ 1,945.61** |
| 0003752380TG404 | No ICPs | 1 | Annual MWh | **132.38934** | $/annum | **$ 7,049.84** | $/MWh | **$ -** | **$ 7,049.84** | **$ -** | **$ 7,049.84** |
| 0003752365TG3F1 | No ICPs | 1 | Annual MWh | **161.58998** | $/annum | **$ 3,500.44** | $/MWh | **$ 25.81** | **$ 3,500.44** | **$ 4,170.75** | **$ 7,671.20** |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| 0001952500TG02C | No ICPs | 1 | Annual MWh | **614.22918** | $/annum | **$ 8,761.90** | $/MWh | **$ 15.47** | **$ 8,761.90** | **$ 9,499.68** | **$ 18,261.58** |
| 0001952510TGA81 | No ICPs | 1 | Annual MWh | **9.92734** | $/annum | **$ 1,794.55** | $/MWh | **$ -** | **$ 1,794.55** | **$ -** | **$ 1,794.55** |
| 0002751750TG11E | No ICPs | 1 | Annual MWh | **80.56211** | $/annum | **$ 12,502.61** | $/MWh | **$ -** | **$ 12,502.61** | **$ -** | **$ 12,502.61** |
| 0002641192TGCFF | No ICPs | 1 | Annual MWh | **257.29965** | $/annum | **$ 35,507.99** | $/MWh | **$ -** | **$ 35,507.99** | **$ -** | **$ 35,507.99** |
| 0001830903TG594 | No ICPs | 1 | Annual MWh | **42.4277** | $/annum | **$ 2,710.84** | $/MWh | **$ -** | **$ 2,710.84** | **$ -** | **$ 2,710.84** |
| 0001321124TGB82 | No ICPs | 1 | Annual MWh | **118.75581** | $/annum | **$ 3,087.49** | $/MWh | **$ -** | **$ 3,087.49** | **$ -** | **$ 3,087.49** |
| 0001830497TGE71 | No ICPs | 1 | Annual MWh | **198.21604** | $/annum | **$ 8,972.97** | $/MWh | **$ 54.54** | **$ 8,972.97** | **$ 10,810.01** | **$ 19,782.98** |
| 0001731161TG536 | No ICPs | 1 | Annual MWh | **199.07576** | $/annum | **$ 11,156.91** | $/MWh | **$ -** | **$ 11,156.91** | **$ -** | **$ 11,156.91** |
| 0001731175TGE91 | No ICPs | 1 | Annual MWh | **314.25766** | $/annum | **$ 15,958.32** | $/MWh | **$ -** | **$ 15,958.32** | **$ -** | **$ 15,958.32** |
| 0001730881TG725 | No ICPs | 1 | Annual MWh | **87.98341** | $/annum | **$ 5,113.69** | $/MWh | **$ -** | **$ 5,113.69** | **$ -** | **$ 5,113.69** |
| 0002011523TGC1A | No ICPs | 1 | Annual MWh | **134.05452** | $/annum | **$ 8,273.11** | $/MWh | **$ -** | **$ 8,273.11** | **$ -** | **$ 8,273.11** |
| 0001580380TGEBF | No ICPs | 1 | Annual MWh | **29.68704** | $/annum | **$ 2,147.01** | $/MWh | **$ 71.85** | **$ 2,147.01** | **$ 2,133.14** | **$ 4,280.15** |
| 0001231172TGE88 | No ICPs | 1 | Annual MWh | **2053.27204** | $/annum | **$ 40,623.06** | $/MWh | **$ 21.75** | **$ 40,623.06** | **$ 44,662.07** | **$ 85,285.13** |
| 0001120438TGE4C | No ICPs | 1 | Annual MWh | **83.76318** | $/annum | **$ 3,523.71** | $/MWh | **$ -** | **$ 3,523.71** | **$ -** | **$ 3,523.71** |
| 0001951100TGECD | No ICPs | 1 | Annual MWh | **329.83931** | $/annum | **$ 5,934.67** | $/MWh | **$ 22.43** | **$ 5,934.67** | **$ 7,398.23** | **$ 13,332.90** |
| 0001320515TGD9E | No ICPs | 1 | Annual MWh | **208.873** | $/annum | **$ 957.54** | $/MWh | **$ 50.25** | **$ 957.54** | **$ 10,496.89** | **$ 11,454.43** |
| 0001231005TGF1B | No ICPs | 1 | Annual MWh | **2929.06289** | $/annum | **$ 85,043.92** | $/MWh | **$ 29.34** | **$ 85,043.92** | **$ 85,936.87** | **$ 170,980.80** |
| 0001230615TG210 | No ICPs | 1 | Annual MWh | **283.61674** | $/annum | **$ 4,077.47** | $/MWh | **$ 16.50** | **$ 4,077.47** | **$ 4,680.60** | **$ 8,758.07** |
| 0001951600TG1CF | No ICPs | 1 | Annual MWh | **141.85048** | $/annum | **$ 1,760.23** | $/MWh | **$ 13.33** | **$ 1,760.23** | **$ 1,890.24** | **$ 3,650.47** |
| 0002381026TGF20 | No ICPs | 1 | Annual MWh | **761.4123** | $/annum | **$ 27,289.83** | $/MWh | **$ 40.21** | **$ 27,289.83** | **$ 30,615.82** | **$ 57,905.65** |
| 0001450400TGCCA | No ICPs | 1 | Annual MWh | **334.15376** | $/annum | **$ 2,154.99** | $/MWh | **$ 7.30** | **$ 2,154.99** | **$ 2,440.21** | **$ 4,595.20** |
| 0001840612TG6CA | No ICPs | 1 | Annual MWh | **462.91519** | $/annum | **$ 8,513.79** | $/MWh | **$ 20.35** | **$ 8,513.79** | **$ 9,419.01** | **$ 17,932.80** |
| 0001820703TGB7E | No ICPs | 1 | Annual MWh | **332.7872** | $/annum | **$ 9,026.15** | $/MWh | **$ 28.81** | **$ 9,026.15** | **$ 9,588.33** | **$ 18,614.48** |
| 0001952100TGC2D | No ICPs | 1 | Annual MWh | **522.12893** | $/annum | **$ 11,068.82** | $/MWh | **$ 66.97** | **$ 11,068.82** | **$ 34,964.70** | **$ 46,033.53** |
| 0001760343TG035 | No ICPs | 1 | Annual MWh | **304.36054** | $/annum | **$ 5,607.99** | $/MWh | **$ 20.91** | **$ 5,607.99** | **$ 6,362.90** | **$ 11,970.89** |
| 0001731255TG0C7 | No ICPs | 1 | Annual MWh | **381.38627** | | **$ 10,289.73** | $/MWh | **$ 32.71** | **$ 10,289.73** | **$ 12,474.94** | **$ 22,764.67** |
| 0002751858TGC05 | No ICPs | 1 | Annual MWh | **69.56639** | $/annum | **$ 6,431.18** | $/MWh | **$ -** | **$ 6,431.18** | **$ -** | **$ 6,431.18** |
| 0001830031TGBE0 | No ICPs | 1 | Annual MWh | **100.76534** | $/annum | **$ 7,860.35** | $/MWh | **$ -** | **$ 7,860.35** | **$ -** | **$ 7,860.35** |
| 0002871188TGFF9 | No ICPs | 1 | Annual MWh | **134.59843** | $/annum | **$ 8,807.98** | $/MWh | **$ -** | **$ 8,807.98** | **$ -** | **$ 8,807.98** |
| 0001370610TG0A6 | No ICPs | 1 | Annual MWh | **55.32898** | $/annum | **$ 2,661.02** | $/MWh | **$ 55.41** | **$ 2,661.02** | **$ 3,065.91** | **$ 5,726.92** |
| 0001491270TGA81 | No ICPs | 1 | Annual MWh | **79.43938** | $/annum | **$ 1,395.59** | $/MWh | **$ 19.14** | **$ 1,395.59** | **$ 1,520.61** | **$ 2,916.20** |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| 0001930500TG134 | No ICPs | 0.90 | Annual MWh | **66.48484** | $/annum | **$ 1,231.64** | $/MWh | **$ 18.49** | **$ 1,113.54** | **$ 1,229.44** | **$ 2,342.98** |
| 0001940650TG086 | No ICPs | 1 | Annual MWh | **366.16195** | $/annum | **$ 8,830.26** | $/MWh | **$ 24.50** | **$ 8,830.26** | **$ 8,970.36** | **$ 17,800.62** |
| 0001940350TG583 | No ICPs | 1 | Annual MWh | **177.61341** | $/annum | **$ 3,519.58** | $/MWh | **$ 20.82** | **$ 3,519.58** | **$ 3,698.11** | **$ 7,217.69** |
| 0001941000TGF28 | No ICPs | 1 | Annual MWh | **430.088** | $/annum | **$ 8,000.40** | $/MWh | **$ 21.75** | **$ 8,000.40** | **$ 9,352.34** | **$ 17,352.74** |
| 0001951200TGDCE | No ICPs | 1 | Annual MWh | **96.35722** | $/annum | **$ 5,770.98** | $/MWh | **$ 77.76** | **$ 5,770.98** | **$ 7,492.93** | **$ 13,263.91** |
| 0001951790TG72C | No ICPs | 1 | Annual MWh | **493.35014** | $/annum | **$ 4,870.10** | $/MWh | **$ 10.67** | **$ 4,870.10** | **$ 5,266.30** | **$ 10,136.40** |
| 0001950850TGE6C | No ICPs | 1 | Annual MWh | **184.0619** | $/annum | **$ 1,982.10** | $/MWh | **$ 71.36** | **$ 1,982.10** | **$ 13,135.05** | **$ 15,117.15** |
| 0002700906TGC46 | No ICPs | 1 | Annual MWh | **55.87589** | $/annum | **$ 4,461.18** | $/MWh | **$ -** | **$ 4,461.18** | **$ -** | **$ 4,461.18** |
| 0001950500TG36C | No ICPs | 1 | Annual MWh | **291.0206** | $/annum | **$ 2,535.24** | $/MWh | **$ 9.27** | **$ 2,535.24** | **$ 2,698.26** | **$ 5,233.50** |
| 0001952400TG928 | No ICPs | 1 | Annual MWh | **138.98907** | $/annum | **$ 2,404.71** | $/MWh | **$ 19.78** | **$ 2,404.71** | **$ 2,748.72** | **$ 5,153.43** |
| 0001230940TG858 | No ICPs | 1 | Annual MWh | **652.12042** | $/annum | **$ 26,018.69** | $/MWh | **$ 56.61** | **$ 26,018.69** | **$ 36,918.55** | **$ 62,937.24** |
| 0001951500TG2CC | No ICPs | 1 | Annual MWh | **959.69892** | $/annum | **$ 5,870.77** | $/MWh | **$ 6.92** | **$ 5,870.77** | **$ 6,640.66** | **$ 12,511.43** |
| 0001250655TG2ED | No ICPs | 1 | Annual MWh | **69.92804** | $/annum | **$ 2,230.50** | $/MWh | **$ -** | **$ 2,230.50** | **$ -** | **$ 2,230.50** |
| 0001370505TG447 | No ICPs | 1 | Annual MWh | **145.21634** | $/annum | **$ 4,984.71** | $/MWh | **$ -** | **$ 4,984.71** | **$ -** | **$ 4,984.71** |
| 0001401195TG9B3 | No ICPs | 1 | Annual MWh | **191.15538** | $/annum | **$ 4,103.55** | $/MWh | **$ -** | **$ 4,103.55** | **$ -** | **$ 4,103.55** |
| 0001452050TGB83 | No ICPs | 1 | Annual MWh | **188.77301** | $/annum | **$ 1,509.61** | $/MWh | **$ 8.41** | **$ 1,509.61** | **$ 1,588.06** | **$ 3,097.68** |
| 0001640675TGEE6 | No ICPs | 1 | Annual MWh | **264.84008** | $/annum | **$ 34,149.83** | $/MWh | **$ -** | **$ 34,149.83** | **$ -** | **$ 34,149.83** |
| 0001730075TG635 | No ICPs | 1 | Annual MWh | **83.701** | $/annum | **$ 4,920.13** | $/MWh | **$ -** | **$ 4,920.13** | **$ -** | **$ 4,920.13** |
| 0001772060TG902 | No ICPs | 1 | Annual MWh | **527.34862** | $/annum | **$ 17,240.63** | $/MWh | **$ -** | **$ 17,240.63** | **$ -** | **$ 17,240.63** |
| 0001772165TGD49 | No ICPs | 1 | Annual MWh | **70.69687** | $/annum | **$ 6,406.86** | $/MWh | **$ -** | **$ 6,406.86** | **$ -** | **$ 6,406.86** |
| 0001780560TGADB | No ICPs | 1 | Annual MWh | **116.54557** | $/annum | **$ 3,724.30** | $/MWh | **$ -** | **$ 3,724.30** | **$ -** | **$ 3,724.30** |
| 0001951320TG99F | No ICPs | 1 | Annual MWh | **62.66618** | $/annum | **$ 6,393.50** | $/MWh | **$ -** | **$ 6,393.50** | **$ -** | **$ 6,393.50** |
| 0002841699TG73F | No ICPs | 1 | Annual MWh | **110.13934** | $/annum | **$ 8,692.61** | $/MWh | **$ -** | **$ 8,692.61** | **$ -** | **$ 8,692.61** |
| 0002842004TG365 | No ICPs | 1 | Annual MWh | **168.35956** | $/annum | **$ 9,810.75** | $/MWh | **$ -** | **$ 9,810.75** | **$ -** | **$ 9,810.75** |
| 0002751765TGBA9 | No ICPs | 1 | Annual MWh | **0.12457** | $/annum | **$ 5,118.51** | $/MWh | **$ -** | **$ 5,118.51** | **$ -** | **$ 5,118.51** |
| 0002781189TG85A | No ICPs | 1 | Annual MWh | **132.74066** | $/annum | **$ 6,591.47** | $/MWh | **$ -** | **$ 6,591.47** | **$ -** | **$ 6,591.47** |
| 0001830828TGF11 | No ICPs | 1 | Annual MWh | **93.50782** | $/annum | **$ 3,760.27** | $/MWh | **$ -** | **$ 3,760.27** | **$ -** | **$ 3,760.27** |
| **Total Individual & Generator** | | | | | | | | | | | **$ 2,597,028** |
| **P2020*Q2018** | | | | | | | | | | | **$ 25,627,901** |

| Lakeland Region | | | | | | |
|---|---|---|---|---|---|---|
| **Residential Fixed Charges** | | | | | | |
| **Capacity** | | **Code** | **Number** | **Quantity** | **$ per Day** | **Total** |
| | | | | | | |
| 15 kVA | Single phase 63 amp fuse | LD15 | 735.23 | 365 | $0.0895 | $24,018.13 |
| 15 kVA | Three phase 20A MCB | LM15 | 2.62 | 365 | $0.0895 | $85.59 |
| 8 kVA | Single Phase 32A MCB | LD08 | 5.77 | 365 | $0.0245 | $51.60 |
| **Residential Variable Charges** | | | | **Quantity MWh** | **$ MWh** | |
| General 24hr | Summer | S24S | | 1,629.73 | $61.6000 | $ 100,391.55 |
| General 24hr | Winter | S24W | | 2,317.41 | $92.7000 | $ 214,824.19 |
| | | | | | | |
| Peak Water | 20 Hour Supply | S20C | | 15.776 | $42.1000 | $ 664.17 |
| Standard Water | 16 Hour Supply | S16C | | 1424.016 | $22.7000 | $ 32,325.16 |
| Night + 5 Hours | 13 Hour Supply | S13C | | 49.705 | $30.9000 | $ 1,535.88 |
| Night + 3 Hours | 11 Hour Supply | S11C | | 0.144 | $17.8000 | $ 2.56 |
| Night Only | 8 Hour Supply | S08C | | 0.167 | $7.8000 | $ 1.30 |
| **Total Residential** | | | | | | **$373,900.13** |
| | | | | | | |
| **General Fixed Charges** | | **Code** | **Number** | **Quantity** | **$ per Day** | **Total** |
| 1 kVA | Single Phase 5A MCB+ | LS001 | 1.85 | 365 | $ 0.3657 | $ 246.94 |
| 2 kVA | Single Phase 63 amps++ | LS002 | 1.62 | 365 | $ 0.7238 | $ 427.98 |
| 8 kVA | Single Phase 32A MCB | LS008 | 26.08 | 365 | $ 0.4164 | $ 3,963.79 |
| 15 kVA | Single Phase 63 amps | LS015 | 71.54 | 365 | $ 0.7188 | $ 18,769.38 |
| 23 kVA | Single Phase 100 amps | LS023 | 5.77 | 365 | $ 0.9072 | $ 1,910.61 |
| 28 kVA | Two Phase | LT028 | 0 | 365 | $ 1.0973 | $ - |
| 15 kVA | Three Phase 20A MCB | LT015 | 6.92 | 365 | $ 0.7188 | $ 1,815.55 |
| 24kVA | Three Phase 32A MCB | LT024 | 12.46 | 365 | $ 0.9452 | $ 4,298.68 |
| 41 kVA | Three Phase 63 amps | LT041 | 65.92 | 365 | $ 1.5916 | $ 38,295.17 |
| 69 kVA | Three Phase 100 amps | LT069 | 22.77 | 365 | $ 2.6562 | $ 22,075.81 |

| | | | | | | |
|---|---|---|---|---|---|---|
| 103 kVA | Three Phase 150 amps | LT103 | 9.46 | 365 | $ 3.9490 | $ 13,635.50 |
| 138 kVA | Three Phase 200 amps | LT138 | 5.23 | 365 | $ 5.2798 | $ 10,078.87 |
| 172 kVA | Three Phase 250 amps | LT172 | 0.92 | 365 | $ 16.7189 | $ 5,614.21 |
| 207 kVA | Three Phase 300 amps | LT207 | 0 | 365 | $ 19.9701 | $ - |
| 276 kVA | Three Phase 400 amps | LT276 | 6.46 | 365 | $ 24.9300 | $ 58,782.45 |
| **Total** | | | | | | **$ 179,914.93** |
| **General Control Period Demand Charges** | | **Code** | **Number** | **Quantity** | **$/kW** | **Total** |
| 1 kVA | Single Phase 5A MCB+ | LS001 | 1.85 | | | |
| 2 kVA | Single Phase 63 amps++ | LS002 | 1.62 | | | |
| 8 kVA | Single Phase 32A MCB | LS008 | 26.08 | 1.07 | $ 120.9587 | $ 3,375.43 |
| 15 kVA | Single Phase 63 amps | LS015 | 71.54 | 1.92 | $ 120.9587 | $ 16,614.50 |
| 23 kVA | Single Phase 100 amps | LS023 | 5.77 | 1.93 | $ 131.8480 | $ 1,468.27 |
| 28 kVA | Two Phase | LT028 | 0 | 0.00 | $ 131.8480 | $ - |
| 15 kVA | Three Phase 20A MCB | LT015 | 6.92 | 1.30 | $ 120.9587 | $ 1,088.14 |
| 24kVA | Three Phase 32A MCB | LT024 | 12.46 | 3.98 | $ 131.8480 | $ 6,538.45 |
| 41 kVA | Three Phase 63 amps | LT041 | 65.92 | 6.08 | $ 131.8480 | $ 52,843.83 |
| 69 kVA | Three Phase 100 amps | LT069 | 22.77 | 11.67 | $ 131.8480 | $ 35,035.43 |
| 103 kVA | Three Phase 150 amps | LT103 | 9.46 | 20.84 | $ 131.8480 | $ 25,993.36 |
| 138 kVA | Three Phase 200 amps | LT138 | 5.23 | 33.61 | $ 131.8480 | $ 23,176.28 |
| 172 kVA | Three Phase 250 amps | LT172 | 0.92 | 5.21 | $ 105.2555 | $ 504.51 |
| 207 kVA | Three Phase 300 amps | LT207 | 0 | 0.00 | $ 105.2555 | $ - |
| 276 kVA | Three Phase 400 amps | LT276 | 6.46 | 80.53 | $ 105.2555 | $ 54,756.42 |
| **Total** | | | | | | **$ 221,394.62** |
| **Total General Charges** | | | | | | **$ 401,309.55** |
| **Half Hour Metered Individual** | | | | | | |
| **ICP Number** | | **Code** | **Number** | **Quantity (Days)** | **Fixed Charge per Day** | **Total** |
| 950315LN40D | | LHHR | 1 | 365 | $ 26.08 | $ 9,518.93 |
| 950320LNEBA | | LHHR | 1 | 365 | $ 29.10 | $ 10,623.30 |
| 950325LN3F5 | | LHHR | 1 | 365 | $ 126.41 | $ 46,138.60 |
| 950330LN417 | | LHHR | 1 | 365 | $ 64.49 | $ 23,538.33 |
| 950335LN958 | | LHHR | 1 | 365 | $ 62.79 | $ 22,920.03 |

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 950934LNF17 | | LHHR | 1 | 365 | $ 63.16 | $ 23,052.11 | |
| 959005LN103 | | LHHR | 1 | 365 | $ 46.34 | $ 16,915.88 | |
| 952055LN6EB | | LHHR | 1 | 365 | $ 28.70 | $ 10,475.90 | |
| 952081LNAA3 | | LHHR | 0.751 | 365 | $ 89.68 | $ 24,572.65 | |
| 959018LN4F5 | | LHHR | 1 | 365 | $ 102.09 | $ 37,261.76 | |
| **Total Half Hour Metered Individual** | | | | | | **$ 225,017.48** | |
| **Total Lakeland Region** | | | | | | | **$1,000,227.17** |
| **P2020*Q2018** | | | | | | | **$26,628,128.43** |

# Allowable Notional Revenue at Assessment Date (31 March 2020):

| Fixed Charges | Q = 31/03/2018 | P= 31-3-2019 | DP Fixed Charge | |
|---|---|---|---|---|
| | Number | Average | Annual | Total Fixed |
| | | kVA | $/kVA | Charge |
| **Residential** | 6,783.58 | 9.99 | $ 55.3205 | $ 3,747,081 |
| | | | | |
| | | | $/day | |
| **Residential Low Fixed - Off Peak** | 3,618.83 | 1 | $ 0.1217 | $ 160,750 |
| **Residential Low Fixed - Peak** | 1,045.08 | 1 | $ 0.1217 | $ 46,423 |
| | | | Annual Rate $/kVA | |
| **General** | 3,309.33 | 17.64 | $ 71.6667 | $ 4,183,657 |
| | | | | |
| | | | | |
| **Unmetered** | 91.08 | 1 | $ 217.7029 | $ 19,828 |
| | | | | |
| | | Watts | $/watt | |
| **Streetlights** | 9.00 | 266,383.00 | $ 0.40660 | $ 108,311 |
| | | | | |
| **Total** | 14,857 | | | **$ 8,266,051** |

| Variable Charges | Annual Day | Annual Night | Day | Night | Total Day | Total Night | Total |
|---|---|---|---|---|---|---|---|
| | kWHs | kWHs | $/kWH | $/kwh | $ | $ | Variable |
| **Residential, General,** | | | | | | | |
| **Unmetered & Streetlights** | 81,258,281 | 30,671,989 | $ 0.11757 | $ 0.01355 | $ 9,553,536 | $ 415,605 | |
| | | | | | | | |
| **Residential Low Fixed Charge Option** | 18,258,660 | 6,086,220 | $ 0.19968 | $ 0.02083 | $ 3,645,889 | $ 126,804 | |
| **Total Variable Charge** | | | | | $ 13,199,425 | $ 542,410 | **$ 13,741,835** |
| **Total Fixed & Variable** | | | | | | | **$ 22,007,886** |

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Individual & Generator** | | | **Total Annual** | | | | | | | | |
| | | | **Line Charge** | | | | | | | | |
| **Individual Customers*** | | | | | | | | | | | |
| **0001995995TGE58** | | | **$ 226,522.62** | | | | | | | | |
| **0001990133TG0E5** | | | **$ 177,152.87** | | | | | | | | |
| **0001990220TG58B** | | | **$ 111,456.35** | | | | | | | | |
| | | | | | | | | | | | |
| **Generator**** | | | **$ 327,583.17** | | | | | | | | |
| **Half Hour Metered Individual** | **Units** | **Fixed** | **Units** | **Variable** | **Units** | **Fixed** | **Units** | **Variable** | **Fixed** | **Variable** | **Total** |
| 0001090833TG6F1 | No ICPs | 1 | Annual MWh | **36.16832** | $/annum | **$ 2,531.58** | $/MWh | **$ 73.36** | **$ 2,531.58** | **$ 2,653.43** | **$ 5,185.01** |
| 0001950800TG664 | No ICPs | 1 | Annual MWh | **177.50381** | $/annum | **$ 3,427.99** | $/MWh | **$ 21.22** | **$ 3,427.99** | **$ 3,765.97** | **$ 7,193.96** |
| 0001811005TG57F | No ICPs | 1 | Annual MWh | **150.29162** | $/annum | **$ 12,693.85** | $/MWh | **$ 61.80** | **$ 12,693.85** | **$ 9,288.01** | **$ 21,981.86** |
| 0001940905TGACE | No ICPs | 1 | Annual MWh | **225.87035** | $/annum | **$ 3,534.82** | $/MWh | **$ 18.88** | **$ 3,534.82** | **$ 4,265.30** | **$ 7,800.12** |
| 0001940907TGA4B | No ICPs | 1 | Annual MWh | **464.2382** | $/annum | **$ 9,945.50** | $/MWh | **$ 24.75** | **$ 9,945.50** | **$ 11,488.69** | **$ 21,434.19** |
| 0001940910TGD2C | No ICPs | 1 | Annual MWh | **1334.3543** | $/annum | **$ 20,091.48** | $/MWh | **$ 17.55** | **$ 20,091.48** | **$ 23,419.66** | **$ 43,511.14** |
| 0002110863TGE7B | No ICPs | 1 | Annual MWh | **239.24269** | $/annum | **$ 4,113.93** | $/MWh | **$ 21.98** | **$ 4,113.93** | **$ 5,257.67** | **$ 9,371.60** |
| 0001950900TGF60 | No ICPs | 1 | Annual MWh | **267.94955** | $/annum | **$ 2,434.56** | $/MWh | **$ 10.51** | **$ 2,434.56** | **$ 2,816.55** | **$ 5,251.11** |
| 0001951350TGCC2 | No ICPs | 1 | Annual MWh | **35.09954** | $/annum | **$ 932.67** | $/MWh | **$ 29.78** | **$ 932.67** | **$ 1,045.34** | **$ 1,978.00** |
| 0001950550TGB64 | No ICPs | 1 | Annual MWh | **330.8643** | $/annum | **$ 3,333.66** | $/MWh | **$ 11.49** | **$ 3,333.66** | **$ 3,802.67** | **$ 7,136.33** |
| 0001951750TG0C3 | No ICPs | 1 | Annual MWh | **356.72465** | $/annum | **$ 2,765.64** | $/MWh | **$ 8.52** | **$ 2,765.64** | **$ 3,038.02** | **$ 5,803.66** |
| 0001230990TG51A | No ICPs | 1 | Annual MWh | **533.20408** | $/annum | **$ 23,202.87** | $/MWh | **$ 38.07** | **$ 23,202.87** | **$ 20,297.60** | **$ 43,500.48** |
| 0001520870TGB4E | No ICPs | 1 | Annual MWh | **165.53012** | $/annum | **$ 1,683.28** | $/MWh | **$ 11.44** | **$ 1,683.28** | **$ 1,894.28** | **$ 3,577.55** |
| 0001940095TGC20 | No ICPs | 1 | Annual MWh | **193.01119** | $/annum | **$ 9,023.57** | $/MWh | **$ 54.92** | **$ 9,023.57** | **$ 10,600.83** | **$ 19,624.41** |
| 0001940100TG78C | No ICPs | 1 | Annual MWh | **732.82229** | $/annum | **$ 21,024.93** | $/MWh | **$ 30.43** | **$ 21,024.93** | **$ 22,301.24** | **$ 43,326.17** |
| 0001940110TGD21 | No ICPs | 1 | Annual MWh | **197.17632** | $/annum | **$ 7,981.96** | $/MWh | **$ 46.09** | **$ 7,981.96** | **$ 9,088.40** | **$ 17,070.36** |
| 0001830541TGBB8 | No ICPs | 1 | Annual MWh | **6535.05669** | $/annum | **$ 253,701.40** | $/MWh | **$ -** | **$ 253,701.40** | **$ -** | **$ 253,701.40** |
| 0001230785TG4F3 | No ICPs | 1 | Annual MWh | **249.208** | $/annum | **$ 3,408.96** | $/MWh | **$ 16.17** | **$ 3,408.96** | **$ 4,030.37** | **$ 7,439.33** |
| 0001230783TG57C | No ICPs | 1 | Annual MWh | **512.85683** | $/annum | **$ 9,903.30** | $/MWh | **$ 22.28** | **$ 9,903.30** | **$ 11,424.45** | **$ 21,327.75** |
| 0001690827TGC31 | No ICPs | 1 | Annual MWh | **0.07109** | $/annum | **$ 3,853.01** | $/MWh | **$ -** | **$ 3,853.01** | **$ -** | **$ 3,853.01** |

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0001940050TG680 | No ICPs | 1 | Annual MWh | **344.24991** | $/annum | **$ 7,403.92** | $/MWh | **$ 23.50** | **$ 7,403.92** | **$ 8,090.19** | **$ 15,494.11** |
| 0001940060TG178 | No ICPs | 1 | Annual MWh | **1103.56811** | $/annum | **$ 24,906.95** | $/MWh | **$ 24.11** | **$ 24,906.95** | **$ 26,609.05** | **$ 51,516.00** |
| 0001940090TG16F | No ICPs | 1 | Annual MWh | **218.61881** | $/annum | **$ 4,707.50** | $/MWh | **$ 23.84** | **$ 4,707.50** | **$ 5,212.32** | **$ 9,919.82** |
| 0001450225TGAD6 | No ICPs | 1 | Annual MWh | **441.32761** | $/annum | **$ 2,585.06** | $/MWh | **$ 7.16** | **$ 2,585.06** | **$ 3,161.07** | **$ 5,746.13** |
| 0001700063TGC3B | No ICPs | 1 | Annual MWh | **0** | $/annum | **$ 37,253.51** | $/MWh | **$ -** | **$ 37,253.51** | **$ -** | **$ 37,253.51** |
| 0001710108TGCFA | No ICPs | 1 | Annual MWh | **103.18235** | $/annum | **$ 30,087.92** | $/MWh | **$ -** | **$ 30,087.92** | **$ -** | **$ 30,087.92** |
| 0001710106TGF61 | No ICPs | 1 | Annual MWh | **47.35439** | $/annum | **$ 16,871.04** | $/MWh | **$ -** | **$ 16,871.04** | **$ -** | **$ 16,871.04** |
| 0002751767TGB2C | No ICPs | 1 | Annual MWh | **132.6904** | $/annum | **$ 17,164.68** | $/MWh | **$ -** | **$ 17,164.68** | **$ -** | **$ 17,164.68** |
| 0002751847TG976 | No ICPs | 1 | Annual MWh | **212.06674** | $/annum | **$ 13,730.65** | $/MWh | **$ -** | **$ 13,730.65** | **$ -** | **$ 13,730.65** |
| 0002751838TG3F5 | No ICPs | 1 | Annual MWh | **83.26537** | $/annum | **$ 6,170.59** | $/MWh | **$ -** | **$ 6,170.59** | **$ -** | **$ 6,170.59** |
| 0002751848TG6A8 | No ICPs | 1 | Annual MWh | **200.98691** | $/annum | **$ 9,874.05** | $/MWh | **$ -** | **$ 9,874.05** | **$ -** | **$ 9,874.05** |
| 0002841739TG624 | No ICPs | 0.41 | Annual MWh | **66.31013** | $/annum | **$ 19,029.06** | $/MWh | **$ -** | **$ 7,872.30** | **$ -** | **$ 7,872.30** |
| 0001730849TG2DE | No ICPs | 0.83 | Annual MWh | **49.39075** | $/annum | **$ 32,134.57** | $/MWh | **$ -** | **$ 26,764.14** | **$ -** | **$ 26,764.14** |
| 0003752367TG374 | No ICPs | 1 | Annual MWh | **78.47538** | $/annum | **$ 6,595.16** | $/MWh | **$ -** | **$ 6,595.16** | **$ -** | **$ 6,595.16** |
| 0001730830TG9D2 | No ICPs | 1 | Annual MWh | **687.35941** | $/annum | **$ 35,929.96** | $/MWh | **$ -** | **$ 35,929.96** | **$ -** | **$ 35,929.96** |
| 0003752355TG409 | No ICPs | 1 | Annual MWh | **574.45058** | $/annum | **$ 20,294.02** | $/MWh | **$ -** | **$ 20,294.02** | **$ -** | **$ 20,294.02** |
| 0001730798TGCD6 | No ICPs | 1 | Annual MWh | **0.12117** | $/annum | **$ 1,868.14** | $/MWh | **$ -** | **$ 1,868.14** | **$ -** | **$ 1,868.14** |
| 0003752380TG404 | No ICPs | 1 | Annual MWh | **132.38934** | $/annum | **$ 8,871.79** | $/MWh | **$ -** | **$ 8,871.79** | **$ -** | **$ 8,871.79** |
| 0003752365TG3F1 | No ICPs | 1 | Annual MWh | **161.58998** | $/annum | **$ 3,435.36** | $/MWh | **$ 25.87** | **$ 3,435.36** | **$ 4,179.73** | **$ 7,615.09** |
| 0001952500TG02C | No ICPs | 1 | Annual MWh | **614.22918** | $/annum | **$ 8,085.51** | $/MWh | **$ 14.78** | **$ 8,085.51** | **$ 9,076.09** | **$ 17,161.59** |
| 0001952510TGA81 | No ICPs | 1 | Annual MWh | **9.92734** | $/annum | **$ 1,042.55** | $/MWh | **$ 71.43** | **$ 1,042.55** | **$ 709.15** | **$ 1,751.70** |
| 0002751750TG11E | No ICPs | 1 | Annual MWh | **80.56211** | $/annum | **$ 14,304.30** | $/MWh | **$ -** | **$ 14,304.30** | **$ -** | **$ 14,304.30** |
| 0002641192TGCFF | No ICPs | 1 | Annual MWh | **257.29965** | $/annum | **$ 27,272.84** | $/MWh | **$ -** | **$ 27,272.84** | **$ -** | **$ 27,272.84** |
| 0001830903TG594 | No ICPs | 1 | Annual MWh | **42.4277** | $/annum | **$ 3,599.82** | $/MWh | **$ -** | **$ 3,599.82** | **$ -** | **$ 3,599.82** |
| 0001321124TGB82 | No ICPs | 1 | Annual MWh | **118.75581** | $/annum | **$ 3,484.79** | $/MWh | **$ -** | **$ 3,484.79** | **$ -** | **$ 3,484.79** |
| 0001830497TGE71 | No ICPs | 1 | Annual MWh | **198.21604** | $/annum | **$ 6,324.38** | $/MWh | **$ 43.91** | **$ 6,324.38** | **$ 8,704.51** | **$ 15,028.88** |
| 0001731161TG536 | No ICPs | 1 | Annual MWh | **199.07576** | $/annum | **$ 15,392.08** | $/MWh | **$ -** | **$ 15,392.08** | **$ -** | **$ 15,392.08** |
| 0001731175TGE91 | No ICPs | 1 | Annual MWh | **314.25766** | $/annum | **$ 22,586.61** | $/MWh | **$ -** | **$ 22,586.61** | **$ -** | **$ 22,586.61** |
| 0001730881TG725 | No ICPs | 1 | Annual MWh | **87.98341** | $/annum | **$ 7,009.56** | $/MWh | **$ -** | **$ 7,009.56** | **$ -** | **$ 7,009.56** |
| 0002011523TGC1A | No ICPs | 1 | Annual MWh | **134.05452** | $/annum | **$ 6,472.22** | $/MWh | **$ -** | **$ 6,472.22** | **$ -** | **$ 6,472.22** |
| 0001580380TGEBF | No ICPs | 1 | Annual MWh | **29.68704** | $/annum | **$ 1,961.41** | $/MWh | **$ 82.84** | **$ 1,961.41** | **$ 2,459.33** | **$ 4,420.74** |

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0001231172TGE88 | No ICPs | 1 | Annual MWh | **2053.27204** | $/annum | **$ 36,655.39** | $/MWh | **$ 20.83** | **$ 36,655.39** | **$ 42,776.58** | **$ 79,431.96** |
| 0001120438TGE4C | No ICPs | 1 | Annual MWh | **83.76318** | $/annum | **$ 3,043.07** | $/MWh | **$ -** | **$ 3,043.07** | **$ -** | **$ 3,043.07** |
| 0001951100TGECD | No ICPs | 1 | Annual MWh | **329.83931** | $/annum | **$ 6,653.64** | $/MWh | **$ 22.10** | **$ 6,653.64** | **$ 7,287.80** | **$ 13,941.44** |
| 0001320515TGD9E | No ICPs | 1 | Annual MWh | **208.873** | $/annum | **$ 1,314.99** | $/MWh | **$ 30.74** | **$ 1,314.99** | **$ 6,420.22** | **$ 7,735.22** |
| 0001231005TGF1B | No ICPs | 1 | Annual MWh | **2929.06289** | $/annum | **$ 64,194.36** | $/MWh | **$ 30.05** | **$ 64,194.36** | **$ 88,021.70** | **$ 152,216.06** |
| 0001230615TG210 | No ICPs | 1 | Annual MWh | **283.61674** | $/annum | **$ 3,839.87** | $/MWh | **$ 15.09** | **$ 3,839.87** | **$ 4,278.93** | **$ 8,118.79** |
| 0001951600TG1CF | No ICPs | 1 | Annual MWh | **141.85048** | $/annum | **$ 1,612.70** | $/MWh | **$ 12.87** | **$ 1,612.70** | **$ 1,825.19** | **$ 3,437.88** |
| 0002381026TGF20 | No ICPs | 1 | Annual MWh | **761.4123** | $/annum | **$ 21,748.88** | $/MWh | **$ 33.87** | **$ 21,748.88** | **$ 25,786.70** | **$ 47,535.59** |
| 0001450400TGCCA | No ICPs | 1 | Annual MWh | **334.15376** | $/annum | **$ 2,023.57** | $/MWh | **$ 7.05** | **$ 2,023.57** | **$ 2,355.35** | **$ 4,378.92** |
| 0001840612TG6CA | No ICPs | 1 | Annual MWh | **462.91519** | $/annum | **$ 12,974.66** | $/MWh | **$ 32.18** | **$ 12,974.66** | **$ 14,894.48** | **$ 27,869.14** |
| 0001820703TGB7E | No ICPs | 1 | Annual MWh | **332.7872** | $/annum | **$ 4,577.84** | $/MWh | **$ 16.18** | **$ 4,577.84** | **$ 5,383.19** | **$ 9,961.03** |
| 0001952100TGC2D | No ICPs | 1 | Annual MWh | **522.12893** | $/annum | **$ 12,028.06** | $/MWh | **$ 58.00** | **$ 12,028.06** | **$ 30,281.83** | **$ 42,309.89** |
| 0001760343TG035 | No ICPs | 1 | Annual MWh | **304.36054** | $/annum | **$ 5,400.47** | $/MWh | **$ 20.74** | **$ 5,400.47** | **$ 6,311.27** | **$ 11,711.74** |
| 0001731255TG0C7 | No ICPs | 1 | Annual MWh | **381.38627** | | **$ 10,070.71** | $/MWh | **$ 32.57** | **$ 10,070.71** | **$ 12,420.02** | **$ 22,490.74** |
| 0002751858TGC05 | No ICPs | 1 | Annual MWh | **69.56639** | $/annum | **$ 8,526.49** | $/MWh | **$ -** | **$ 8,526.49** | **$ -** | **$ 8,526.49** |
| 0001830031TGBE0 | No ICPs | 1 | Annual MWh | **100.76534** | $/annum | **$ 8,060.39** | $/MWh | **$ -** | **$ 8,060.39** | **$ -** | **$ 8,060.39** |
| 0002871188TGFF9 | No ICPs | 1 | Annual MWh | **134.59843** | $/annum | **$ 12,874.55** | $/MWh | **$ -** | **$ 12,874.55** | **$ -** | **$ 12,874.55** |
| 0001370610TG0A6 | No ICPs | 1 | Annual MWh | **55.32898** | $/annum | **$ 2,334.42** | $/MWh | **$ 54.89** | **$ 2,334.42** | **$ 3,036.96** | **$ 5,371.39** |
| 0001491270TGA81 | No ICPs | 1 | Annual MWh | **79.43938** | $/annum | **$ 1,346.62** | $/MWh | **$ 19.45** | **$ 1,346.62** | **$ 1,545.24** | **$ 2,891.86** |
| 0001930500TG134 | No ICPs | 1 | Annual MWh | **66.48484** | $/annum | **$ 1,073.14** | $/MWh | **$ 19.02** | **$ 1,073.14** | **$ 1,264.79** | **$ 2,337.93** |
| 0001940650TG086 | No ICPs | 1 | Annual MWh | **366.16195** | $/annum | **$ 8,089.15** | $/MWh | **$ 25.85** | **$ 8,089.15** | **$ 9,466.11** | **$ 17,555.26** |
| 0001940350TG583 | No ICPs | 1 | Annual MWh | **177.61341** | $/annum | **$ 3,177.66** | $/MWh | **$ 20.20** | **$ 3,177.66** | **$ 3,587.54** | **$ 6,765.20** |
| 0001941000TGF28 | No ICPs | 1 | Annual MWh | **430.088** | $/annum | **$ 6,939.20** | $/MWh | **$ 19.29** | **$ 6,939.20** | **$ 8,295.13** | **$ 15,234.33** |
| 0001951200TGDCE | No ICPs | 1 | Annual MWh | **96.35722** | $/annum | **$ 4,582.37** | $/MWh | **$ 61.49** | **$ 4,582.37** | **$ 5,924.81** | **$ 10,507.18** |
| 0001951790TG72C | No ICPs | 1 | Annual MWh | **493.35014** | $/annum | **$ 4,529.99** | $/MWh | **$ 10.05** | **$ 4,529.99** | **$ 4,959.82** | **$ 9,489.81** |
| 0001950850TGE6C | No ICPs | 1 | Annual MWh | **184.0619** | $/annum | **$ 6,620.11** | $/MWh | **$ 26.39** | **$ 6,620.11** | **$ 4,857.11** | **$ 11,477.22** |
| 0002700906TGC46 | No ICPs | 1 | Annual MWh | **55.87589** | $/annum | **$ 7,205.33** | $/MWh | **$ -** | **$ 7,205.33** | **$ -** | **$ 7,205.33** |
| 0001950500TG36C | No ICPs | 1 | Annual MWh | **291.0206** | $/annum | **$ 2,360.67** | $/MWh | **$ 9.00** | **$ 2,360.67** | **$ 2,620.55** | **$ 4,981.22** |
| 0001952400TG928 | No ICPs | 1 | Annual MWh | **138.98907** | $/annum | **$ 2,743.54** | $/MWh | **$ 16.58** | **$ 2,743.54** | **$ 2,304.41** | **$ 5,047.94** |
| 0001230940TG858 | No ICPs | 1 | Annual MWh | **652.12042** | $/annum | **$ 22,787.87** | $/MWh | **$ 38.13** | **$ 22,787.87** | **$ 24,863.03** | **$ 47,650.90** |
| 0001951500TG2CC | No ICPs | 1 | Annual MWh | **959.69892** | $/annum | **$ 5,489.90** | $/MWh | **$ 6.53** | **$ 5,489.90** | **$ 6,263.37** | **$ 11,753.27** |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0001250655TG2ED | No ICPs | 1 | Annual MWh | **69.92804** | $/annum | **$ 2,076.77** | $/MWh | **$ -** | **$ 2,076.77** | **$ -** | **$ 2,076.77** |
| 0001370505TG447 | No ICPs | 1 | Annual MWh | **145.21634** | $/annum | **$ 5,477.89** | $/MWh | **$ -** | **$ 5,477.89** | **$ -** | **$ 5,477.89** |
| 0001401195TG9B3 | No ICPs | 1 | Annual MWh | **191.15538** | $/annum | **$ 3,993.38** | $/MWh | **$ -** | **$ 3,993.38** | **$ -** | **$ 3,993.38** |
| 0001452050TGB83 | No ICPs | 1 | Annual MWh | **188.77301** | $/annum | **$ 1,370.62** | $/MWh | **$ 8.31** | **$ 1,370.62** | **$ 1,568.53** | **$ 2,939.15** |
| 0001640675TGEE6 | No ICPs | 1 | Annual MWh | **264.84008** | $/annum | **$ 25,124.07** | $/MWh | **$ -** | **$ 25,124.07** | **$ -** | **$ 25,124.07** |
| 0001730075TG635 | No ICPs | 1 | Annual MWh | **83.701** | $/annum | **$ 7,365.68** | $/MWh | **$ -** | **$ 7,365.68** | **$ -** | **$ 7,365.68** |
| 0001772060TG902 | No ICPs | 1 | Annual MWh | **527.34862** | $/annum | **$ 31,611.77** | $/MWh | **$ -** | **$ 31,611.77** | **$ -** | **$ 31,611.77** |
| 0001772165TGD49 | No ICPs | 1 | Annual MWh | **70.69687** | $/annum | **$ 13,942.18** | $/MWh | **$ -** | **$ 13,942.18** | **$ -** | **$ 13,942.18** |
| 0001780560TGADB | No ICPs | 1 | Annual MWh | **116.54557** | $/annum | **$ 3,400.73** | $/MWh | **$ -** | **$ 3,400.73** | **$ -** | **$ 3,400.73** |
| 0001951320TG99F | No ICPs | 1 | Annual MWh | **62.66618** | $/annum | **$ 4,531.66** | $/MWh | **$ -** | **$ 4,531.66** | **$ -** | **$ 4,531.66** |
| 0002841699TG73F | No ICPs | 1 | Annual MWh | **110.13934** | $/annum | **$ 17,615.32** | $/MWh | **$ -** | **$ 17,615.32** | **$ -** | **$ 17,615.32** |
| 0002842004TG365 | No ICPs | 1 | Annual MWh | **168.35956** | $/annum | **$ 12,698.08** | $/MWh | **$ -** | **$ 12,698.08** | **$ -** | **$ 12,698.08** |
| 0002751765TGBA9 | No ICPs | 1 | Annual MWh | **0.12457** | $/annum | **$ 7,954.66** | $/MWh | **$ -** | **$ 7,954.66** | **$ -** | **$ 7,954.66** |
| 0002781189TG85A | No ICPs | 1 | Annual MWh | **132.74066** | $/annum | **$ 9,183.09** | $/MWh | **$ -** | **$ 9,183.09** | **$ -** | **$ 9,183.09** |
| 0001830828TGF11 | No ICPs | 1 | Annual MWh | **93.50782** | $/annum | **$ 5,029.90** | $/MWh | **$ -** | **$ 5,029.90** | **$ -** | **$ 5,029.90** |
| **Total Bulk & Generator** | | | | | | | | | | | **$ 2,635,762.80** |
| **P2019*Q2018** | | | | | | | | | | | **$ 24,643,649** |

| Lakeland Region | | | | | | |
|---|---|---|---|---|---|---|
| **Residential Fixed Charges** | | | | | | |
| **Capacity** | | **Code** | **Number** | **Quantity** | **$ per Day** | **Total** |
| | | | | | | |
| 15 kVA | Single phase 63 amp fuse | LD15 | 735.23 | 365 | $0.0873 | $23,427.74 |
| 15 kVA | Three phase 20A MCB | LM15 | 2.62 | 365 | $0.0873 | $83.48 |
| 8 kVA | Single Phase 32A MCB | LD08 | 5.77 | 365 | $0.0239 | $50.33 |
| **Residential Variable Charges** | | | | **Quantity MWh** | **$ MWh** | |
| General 24hr | Summer | S24S | | 1,629.73 | $60.0000 | $ 97,783.98 |
| General 24hr | Winter | S24W | | 2,317.41 | $90.3000 | $ 209,262.39 |
| | | | | | | |
| Peak Water | 20 Hour Supply | S20C | | 15.776 | $41.1000 | $ 648.39 |
| Standard Water | 16 Hour Supply | S16C | | 1424.016 | $22.2000 | $ 31,613.16 |
| Night + 5 Hours | 13 Hour Supply | S13C | | 49.705 | $30.1000 | $ 1,496.12 |
| Night + 3 Hours | 11 Hour Supply | S11C | | 0.144 | $17.3000 | $ 2.49 |
| Night Only | 8 Hour Supply | S08C | | 0.167 | $7.6000 | $ 1.27 |
| **Total Residential** | | | | | | **$364,369.36** |
| | | | | | | |
| **General Fixed Charges** | | **Code** | **Number** | **Quantity** | **$ per Day** | **Total** |
| 1 kVA | Single Phase 5A MCB+ | LS001 | 1.85 | 365 | $ 0.3563 | $ 240.59 |
| 2 kVA | Single Phase 63 amps++ | LS002 | 1.62 | 365 | $ 0.7053 | $ 417.04 |
| 8 kVA | Single Phase 32A MCB | LS008 | 26.08 | 365 | $ 0.4057 | $ 3,861.94 |
| 15 kVA | Single Phase 63 amps | LS015 | 71.54 | 365 | $ 0.7005 | $ 18,291.53 |
| 23 kVA | Single Phase 100 amps | LS023 | 5.77 | 365 | $ 0.8841 | $ 1,861.96 |
| 28 kVA | Two Phase | LT028 | 0 | 365 | $ 1.0693 | $ - |
| 15 kVA | Three Phase 20A MCB | LT015 | 6.92 | 365 | $ 0.7005 | $ 1,769.32 |
| 24kVA | Three Phase 32A MCB | LT024 | 12.46 | 365 | $ 0.9211 | $ 4,189.07 |
| 41 kVA | Three Phase 63 amps | LT041 | 65.92 | 365 | $ 1.5510 | $ 37,318.30 |
| 69 kVA | Three Phase 100 amps | LT069 | 22.77 | 365 | $ 2.5884 | $ 21,512.32 |
| 103 kVA | Three Phase 150 amps | LT103 | 9.46 | 365 | $ 3.8482 | $ 13,287.45 |
| 138 kVA | Three Phase 200 amps | LT138 | 5.23 | 365 | $ 5.1451 | $ 9,821.74 |

| | | | | | | |
|---|---|---|---|---|---|---|
| 172 kVA | Three Phase 250 amps | LT172 | 0.92 | 365 | $ 16.2923 | $ 5,470.95 |
| 207 kVA | Three Phase 300 amps | LT207 | 0 | 365 | $ 19.4605 | $ - |
| 276 kVA | Three Phase 400 amps | LT276 | 6.46 | 365 | $ 24.2939 | $ 57,282.59 |
| **Total** | | | | | | **$ 175,324.81** |
| **General Control Period Demand Charges** | | **Code** | **Number** | **Quantity** | **$/kW** | **Total** |
| 1 kVA | Single Phase 5A MCB+ | LS001 | 1.85 | | | |
| 2 kVA | Single Phase 63 amps++ | LS002 | 1.62 | | | |
| 8 kVA | Single Phase 32A MCB | LS008 | 26.08 | 1.07 | $ 117.8723 | $ 3,289.30 |
| 15 kVA | Single Phase 63 amps | LS015 | 71.54 | 1.92 | $ 117.8723 | $ 16,190.56 |
| 23 kVA | Single Phase 100 amps | LS023 | 5.77 | 1.93 | $ 128.4838 | $ 1,430.81 |
| 28 kVA | Two Phase | LT028 | 0 | 0.00 | $ 128.4838 | $ - |
| 15 kVA | Three Phase 20A MCB | LT015 | 6.92 | 1.30 | $ 117.8723 | $ 1,060.38 |
| 24kVA | Three Phase 32A MCB | LT024 | 12.46 | 3.98 | $ 128.4838 | $ 6,371.61 |
| 41 kVA | Three Phase 63 amps | LT041 | 65.92 | 6.08 | $ 128.4838 | $ 51,495.48 |
| 69 kVA | Three Phase 100 amps | LT069 | 22.77 | 11.67 | $ 128.4838 | $ 34,141.47 |
| 103 kVA | Three Phase 150 amps | LT103 | 9.46 | 20.84 | $ 128.4838 | $ 25,330.12 |
| 138 kVA | Three Phase 200 amps | LT138 | 5.23 | 33.61 | $ 128.4838 | $ 22,584.92 |
| 172 kVA | Three Phase 250 amps | LT172 | 0.92 | 5.21 | $ 102.5698 | $ 491.64 |
| 207 kVA | Three Phase 300 amps | LT207 | 0 | 0.00 | $ 102.5698 | $ - |
| 276 kVA | Three Phase 400 amps | LT276 | 6.46 | 80.53 | $ 102.5698 | $ 53,359.25 |
| **Total** | | | | | | **$ 215,745.55** |
| **Total General Charges** | | | | | | **$ 391,070.35** |
| **Half Hour Metered Individual** | | | | | | |
| **ICP Number** | | **Code** | **Number** | **Quantity (Days)** | **Fixed Charge per Day** | **Total** |
| 950315LN40D | | LHHR | 1 | 365 | $ 25.33 | $ 9,245.23 |
| 950320LNEBA | | LHHR | 1 | 365 | $ 25.37 | $ 9,259.64 |
| 950325LN3F5 | | LHHR | 1 | 365 | $ 132.61 | $ 48,401.26 |
| 950330LN417 | | LHHR | 1 | 365 | $ 67.76 | $ 24,731.05 |
| 950335LN958 | | LHHR | 1 | 365 | $ 66.61 | $ 24,311.94 |
| 950934LNF17 | | LHHR | 1 | 365 | $ 67.78 | $ 24,738.85 |
| 959005LN103 | | LHHR | 1 | 365 | $ 42.62 | $ 15,557.00 |

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 952055LN6EB | | LHHR | 1 | 365 | $ 26.90 | $ 9,818.09 | |
| 952081LNAA3 | | LHHR | 0.7507 | 365 | $ 61.79 | $ 16,930.87 | |
| 959018LN4F5 | | LHHR | 1 | 365 | $ 101.07 | $ 36,891.44 | |
| **Total Half Hour Metered Individual** | | | | | | **$ 219,885.36** | |
| **Total Lakeland Region** | | | | | | | **$975,325.08** |
| **P2019*Q2018** | | | | | | | **$25,618,974.05** |

| $\Delta CPI_{2020}$ | | | | | | | |
|---|---|---|---|---|---|---|---|
| Numerator | | Denominator | | | | | |
| *CPI Dec 2017* | 1006 | *CPI Dec 2016* | 990 | | | | |
| *CPI Mar 2018* | 1011 | *CPI Mar 2017* | 1000 | | | | |
| *CPI Jun 2018* | 1015 | *CPI Jun 2017* | 1000 | | | | |
| *CPI Sep,2018* | 1024 | *CPI Sep,2017* | 1005 | | | | |
| Total | 4056 | Total | 3995 | | | | |
| $\Delta CPI_{2020}$ | 1.53% | | | | | | |
| | | | | | | | |
| **ANRt-1** | | | | | | | $ 26,330,358.74 |
| **NRt-1** | | | | | | | $ 25,624,406.23 |
| **ANRt-1 - NRt-1** | | | | | | | $ 705,952.51 |
| | | | | | | | |
| **DPi,t-1Qi,t-2 + (ANRt-1 - NRt-1)** | | | | | | | $ 26,324,926.56 |
| **1 + ΔCPI t** | | | | | | | 1.0153 |
| **DPi,t-1Qi,t-2 + (ANRt-1 - NRt-1), 1 + ΔCPI t** | | | | | | | $ 26,726,884.14 |
| **1-X** | | | | | | | 1.00 |
| **DPi,t-1Qi,t-2 + (ANRt-1 - NRt-1), 1 + ΔCPI t, 1-X** | | | | | | | **$ 26,726,884.14** |

## Clause 11.4 (g) Demonstration of recovery of Pass-through Balance

## Pass-Through Balance at Assessment Date (31 March 2020):

| Fixed Charges | Q = 31/03/2020 | P= 31-3-2020 | PTP Fixed Charge | Total Fixed |
|---|---|---|---|---|
| | Number | Average | Annual | Charge |
| | | kVA | $/kVA | |
| **Residential** | 6,473 | 9.99 | $ 5.7452 | $ 371,615 |
| | | | | |
| | | | $/day | |
| **Residential Low Fixed - Off Peak** | 3,890 | 1 | $ 0.01850 | $ 26,340 |
| **Residential Low Fixed - Peak** | 1,303 | 1 | $ 0.01850 | $ 8,820 |
| | | | Rate | |
| | | | $/kVA | |
| **General** | 3,296 | 17.93 | $ 5.7452 | $ 339,453 |
| | | | | |
| | | | | |
| **Unmetered** | 76 | 1 | $ 33.024 | $ 2,513 |
| | | | | |
| | | Watts | $/watt | |
| **Streetlights** | 9 | 232,490.74 | $ 0.0617 | $ 14,345 |
| | | | | |
| **Total** | 15,047 | | | **$ 763,086** |

| Variable Charges | Annual Day | Annual Night | Day | Night | Total Day | Total Night | Total |
|---|---|---|---|---|---|---|---|
| | kWHs | kWHs | $/kWH | $/kwh | $ | $ | Variable |
| **Residential, General,** | | | | | | | |
| **Unmetered & Streetlights** | 79,410,897 | 29,903,566 | $ 0.01783 | $ 0.00206 | $ 1,415,896 | $ 61,601 | |
| | | | | | | | |
| **Residential Low Fixed Charge Option** | 20,454,662 | 6,818,221 | $ 0.03023 | $ 0.00316 | $ 618,344 | $ 21,546 | |
| **Total Variable Charge** | | | | | $ 2,034,241 | $ 83,147 | **$ 2,117,388** |
| **Total Fixed & Variable** | | | | | | | **$ 2,880,474** |

| Individual & Generator | | | Total Annual | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Line Charge | | | | | | | | |
| **Individual Customers** | | | | | | | | | | | |
| **0001995995TGE58** | | | **$ 3,068,542.81** | | | | | | | | |
| **0001990133TG0E5** | | | **$ 123,750.49** | | | | | | | | |
| **0001990220TG58B** | | | **$ 617,344.83** | | | | | | | | |
| | | | | | | | | | | | |
| **Generator**** | | | **$ 19,231.40** | | | | | | | | |
| **Half Hour Metered Individual** | **Units** | **Fixed** | **Units** | **Variable** | **Units** | **Fixed** | **Units** | **Variable** | **Fixed** | **Variable** | **Total** |
| 0001090833TG6F1 | No ICPs | 1 | Annual MWh | **30.27024** | $/annum | **$ 2,700.62** | $/MWh | **$ 75.86** | **$ 2,700.62** | **$ 2,296.33** | **$ 4,996.95** |
| 0001120438TGE4C | No ICPs | 1 | Annual MWh | **85.36191** | $/annum | **$ 1,299.20** | $/MWh | **$ -** | **$ 1,299.20** | **$ -** | **$ 1,299.20** |
| 0001230615TG210 | No ICPs | 1 | Annual MWh | **266.20221** | $/annum | **$ 4,697.90** | $/MWh | **$ 15.63** | **$ 4,697.90** | **$ 4,161.91** | **$ 8,859.82** |
| 0001230783TG57C | No ICPs | 1 | Annual MWh | **680.11137** | $/annum | **$ 17,811.96** | $/MWh | **$ 28.86** | **$ 17,811.96** | **$ 19,628.84** | **$ 37,440.80** |
| 0001230785TG4F3 | No ICPs | 1 | Annual MWh | **233.75298** | $/annum | **$ 5,093.33** | $/MWh | **$ 19.19** | **$ 5,093.33** | **$ 4,485.65** | **$ 9,578.98** |
| 0001230940TG858 | No ICPs | 1 | Annual MWh | **467.85039** | $/annum | **$ 15,686.21** | $/MWh | **$ 24.51** | **$ 15,686.21** | **$ 11,465.14** | **$ 27,151.35** |
| 0001230990TG51A | No ICPs | 1 | Annual MWh | **260.41261** | $/annum | **$ 9,625.30** | $/MWh | **$ 24.78** | **$ 9,625.30** | **$ 6,452.84** | **$ 16,078.14** |
| 0001231005TGF1B | No ICPs | 1 | Annual MWh | **3167.3353** | $/annum | **$ 79,097.82** | $/MWh | **$ 21.19** | **$ 79,097.82** | **$ 67,102.23** | **$ 146,200.04** |
| 0001231172TGE88 | No ICPs | 1 | Annual MWh | **2213.52305** | $/annum | **$ 39,506.89** | $/MWh | **$ 16.56** | **$ 39,506.89** | **$ 36,653.48** | **$ 76,160.37** |
| 0001250655TG2ED | No ICPs | 1 | Annual MWh | **95.56343** | $/annum | **$ 751.74** | $/MWh | **$ -** | **$ 751.74** | **$ -** | **$ 751.74** |
| 0001320515TGD9E | No ICPs | 1 | Annual MWh | **48.11733** | $/annum | **$ 691.32** | $/MWh | **$ 32.09** | **$ 691.32** | **$ 1,544.25** | **$ 2,235.57** |

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 0001321124TGB82 | No ICPs | 1 | Annual MWh | **11.06613** | $/annum | **$ 468.02** | $/MWh | **$ -** | **$ 468.02** | **$ -** | **$ 468.02** |
| 0001370505TG447 | No ICPs | 1 | Annual MWh | **141.39841** | $/annum | **$ 4,870.39** | $/MWh | **$ -** | **$ 4,870.39** | **$ -** | **$ 4,870.39** |
| 0001370610TG0A6 | No ICPs | 1 | Annual MWh | **54.14623** | $/annum | **$ 4,007.85** | $/MWh | **$ 71.23** | **$ 4,007.85** | **$ 3,856.88** | **$ 7,864.73** |
| 0001401195TG9B3 | No ICPs | 1 | Annual MWh | **181.59149** | $/annum | **$ 5,384.40** | $/MWh | **$ -** | **$ 5,384.40** | **$ -** | **$ 5,384.40** |
| 0001450225TGAD6 | No ICPs | 1 | Annual MWh | **400.8508** | $/annum | **$ 6,762.74** | $/MWh | **$ 15.76** | **$ 6,762.74** | **$ 6,319.09** | **$ 13,081.83** |
| 0001450400TGCCA | No ICPs | 1 | Annual MWh | **289.31453** | $/annum | **$ 4,970.16** | $/MWh | **$ 14.83** | **$ 4,970.16** | **$ 4,290.82** | **$ 9,260.98** |
| 0001452050TGB83 | No ICPs | 1 | Annual MWh | **201.71693** | $/annum | **$ 2,887.03** | $/MWh | **$ 14.33** | **$ 2,887.03** | **$ 2,890.45** | **$ 5,777.48** |
| 0001491270TGA81 | No ICPs | 1 | Annual MWh | **80.53999** | $/annum | **$ 2,589.25** | $/MWh | **$ 31.76** | **$ 2,589.25** | **$ 2,558.19** | **$ 5,147.44** |
| 0001520870TGB4E | No ICPs | 1 | Annual MWh | **146.53661** | $/annum | **$ 4,836.58** | $/MWh | **$ 31.02** | **$ 4,836.58** | **$ 4,545.17** | **$ 9,381.76** |
| 0001580380TGEBF | No ICPs | 1 | Annual MWh | **27.92285** | $/annum | **$ 1,779.04** | $/MWh | **$ 48.69** | **$ 1,779.04** | **$ 1,359.46** | **$ 3,138.50** |
| 0001640675TGEE6 | No ICPs | 1 | Annual MWh | **232.59883** | $/annum | **$ 8,646.87** | $/MWh | **$ -** | **$ 8,646.87** | **$ -** | **$ 8,646.87** |
| 0001690827TGC31 | No ICPs | 1 | Annual MWh | **0.08365** | $/annum | **$ 887.04** | $/MWh | **$ -** | **$ 887.04** | **$ -** | **$ 887.04** |
| 0001700063TGC3B | No ICPs | 1 | Annual MWh | **6.3815** | $/annum | **$ 30,363.62** | $/MWh | **$ -** | **$ 30,363.62** | **$ -** | **$ 30,363.62** |
| 0001710106TGF61 | No ICPs | 1 | Annual MWh | **63.41084** | $/annum | **$ 3,251.82** | $/MWh | **$ -** | **$ 3,251.82** | **$ -** | **$ 3,251.82** |
| 0001710108TGCFA | No ICPs | 1 | Annual MWh | **147.74504** | $/annum | **$ 5,282.87** | $/MWh | **$ -** | **$ 5,282.87** | **$ -** | **$ 5,282.87** |
| 0001730075TG635 | No ICPs | 1 | Annual MWh | **66.65888** | $/annum | **$ 2,552.35** | $/MWh | **$ -** | **$ 2,552.35** | **$ -** | **$ 2,552.35** |
| 0001730798TGCD6 | No ICPs | 1 | Annual MWh | **0.15161** | $/annum | **$ 747.39** | $/MWh | **$ -** | **$ 747.39** | **$ -** | **$ 747.39** |
| 0001730830TG9D2 | No ICPs | 1 | Annual MWh | **643.39607** | $/annum | **$ 15,979.62** | $/MWh | **$ -** | **$ 15,979.62** | **$ -** | **$ 15,979.62** |
| 0001730849TG2DE | No ICPs | 1 | Annual MWh | **58.75118** | $/annum | **$ 4,680.80** | $/MWh | **$ -** | **$ 4,680.80** | **$ -** | **$ 4,680.80** |
| 0001731355TG9C3 | No ICPs | 0.66 | Annual MWh | **122.83408** | $/annum | **$ 5,166.39** | $/MWh | **$ -** | **$ 3,430.14** | **$ -** | **$ 3,430.14** |
| 0001730881TG725 | No ICPs | 1 | Annual MWh | **122.03201** | $/annum | **$ 2,675.78** | $/MWh | **$ -** | **$ 2,675.78** | **$ -** | **$ 2,675.78** |
| 0001731161TG536 | No ICPs | 1 | Annual MWh | **185.445** | $/annum | **$ 6,169.51** | $/MWh | **$ -** | **$ 6,169.51** | **$ -** | **$ 6,169.51** |
| 0001731175TGE91 | No ICPs | 1 | Annual MWh | **256.97354** | $/annum | **$ 8,857.63** | $/MWh | **$ -** | **$ 8,857.63** | **$ -** | **$ 8,857.63** |
| 0001731255TG0C7 | No ICPs | 1 | Annual MWh | **383.68203** | $/annum | **$ 6,487.12** | $/MWh | **$ 15.13** | **$ 6,487.12** | **$ 5,806.30** | **$ 12,293.41** |
| 0001760225TG74E | No ICPs | 0.75 | Annual MWh | **127.37475** | $/annum | **$ 12,251.66** | $/MWh | **$ 27.46** | **$ 9,172.01** | **$ 3,498.29** | **$ 12,670.29** |
| 0001760343TG035 | No ICPs | 1 | Annual MWh | **303.44845** | $/annum | **$ 6,144.90** | $/MWh | **$ 18.58** | **$ 6,144.90** | **$ 5,637.39** | **$ 11,782.29** |
| 0001772060TG902 | No ICPs | 1 | Annual MWh | **396.36111** | $/annum | **$ 13,301.51** | $/MWh | **$ -** | **$ 13,301.51** | **$ -** | **$ 13,301.51** |
| 0001772165TGD49 | No ICPs | 1 | Annual MWh | **82.43818** | $/annum | **$ 3,465.60** | $/MWh | **$ -** | **$ 3,465.60** | **$ -** | **$ 3,465.60** |
| 0001780560TGADB | No ICPs | 1 | Annual MWh | **125.81018** | $/annum | **$ 3,592.31** | $/MWh | **$ -** | **$ 3,592.31** | **$ -** | **$ 3,592.31** |
| 0001811005TG57F | No ICPs | 1 | Annual MWh | **44.01068** | $/annum | **$ 2,013.31** | $/MWh | **$ 28.26** | **$ 2,013.31** | **$ 1,243.63** | **$ 3,256.94** |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0001820703TGB7E | No ICPs | 1 | Annual MWh | 377.28977 | $/annum | $ 5,610.82 | $/MWh | $ 13.14 | $ 5,610.82 | $ 4,956.37 | $ 10,567.19 |
| 0001830031TGBE0 | No ICPs | 1 | Annual MWh | 20.60021 | $/annum | $ 766.10 | $/MWh | $ - | $ 766.10 | $ - | $ 766.10 |
| 0001830497TGE71 | No ICPs | 1 | Annual MWh | 127.15396 | $/annum | $ 2,696.41 | $/MWh | $ 9.17 | $ 2,696.41 | $ 1,166.19 | $ 3,862.60 |
| 0001830541TGBB8 | No ICPs | 1 | Annual MWh | 8027.14854 | $/annum | $170,963.16 | $/MWh | $ - | $ 170,963.16 | $ - | $ 170,963.16 |
| 0001830828TGF11 | No ICPs | 1 | Annual MWh | 21.00821 | $/annum | $ 558.73 | $/MWh | $ - | $ 558.73 | $ - | $ 558.73 |
| 0001830903TG594 | No ICPs | 1 | Annual MWh | 8.73696 | $/annum | $ 261.72 | $/MWh | $ - | $ 261.72 | $ - | $ 261.72 |
| 0001840612TG6CA | No ICPs | 1 | Annual MWh | 475.77501 | $/annum | $ 7,065.61 | $/MWh | $ 13.09 | $ 7,065.61 | $ 6,227.56 | $ 13,293.17 |
| 0001930500TG134 | No ICPs | 1 | Annual MWh | 19.77388 | $/annum | $ 1,410.45 | $/MWh | $ 18.69 | $ 1,410.45 | $ 369.56 | $ 1,780.01 |
| 0001940050TG680 | No ICPs | 1 | Annual MWh | 318.1279 | $/annum | $ 7,297.62 | $/MWh | $ 20.33 | $ 7,297.62 | $ 6,468.83 | $ 13,766.45 |
| 0001940060TG178 | No ICPs | 1 | Annual MWh | 1226.8132 | $/annum | $ 25,509.06 | $/MWh | $ 19.93 | $ 25,509.06 | $ 24,447.77 | $ 49,956.83 |
| 0001940090TG16F | No ICPs | 1 | Annual MWh | 97.56174 | $/annum | $ 2,683.91 | $/MWh | $ 21.02 | $ 2,683.91 | $ 2,050.89 | $ 4,734.80 |
| 0001940095TGC20 | No ICPs | 1 | Annual MWh | 203.71176 | $/annum | $ 5,444.08 | $/MWh | $ 22.87 | $ 5,444.08 | $ 4,658.49 | $ 10,102.57 |
| 0001940100TG78C | No ICPs | 1 | Annual MWh | 652.36035 | $/annum | $ 10,870.15 | $/MWh | $ 13.99 | $ 10,870.15 | $ 9,127.62 | $ 19,997.78 |
| 0001940110TGD21 | No ICPs | 1 | Annual MWh | 183.06649 | $/annum | $ 5,661.96 | $/MWh | $ 24.23 | $ 5,661.96 | $ 4,436.52 | $ 10,098.48 |
| 0001940350TG583 | No ICPs | 1 | Annual MWh | 172.04954 | $/annum | $ 3,580.40 | $/MWh | $ 17.28 | $ 3,580.40 | $ 2,972.60 | $ 6,552.99 |
| 0001940650TG086 | No ICPs | 1 | Annual MWh | 347.41868 | $/annum | $ 11,698.12 | $/MWh | $ 26.62 | $ 11,698.12 | $ 9,247.49 | $ 20,945.60 |
| 0001940905TGACE | No ICPs | 1 | Annual MWh | 192.31517 | $/annum | $ 4,335.45 | $/MWh | $ 15.88 | $ 4,335.45 | $ 3,054.69 | $ 7,390.14 |
| 0001940907TGA4B | No ICPs | 1 | Annual MWh | 489.89882 | $/annum | $ 16,564.40 | $/MWh | $ 30.81 | $ 16,564.40 | $ 15,095.27 | $ 31,659.67 |
| 0001940910TGD2C | No ICPs | 1 | Annual MWh | 1237.28783 | $/annum | $ 22,114.42 | $/MWh | $ 15.58 | $ 22,114.42 | $ 19,280.53 | $ 41,394.94 |
| 0001941000TGF28 | No ICPs | 1 | Annual MWh | 407.13081 | $/annum | $ 9,949.15 | $/MWh | $ 22.07 | $ 9,949.15 | $ 8,987.33 | $ 18,936.48 |
| 0001950500TG36C | No ICPs | 1 | Annual MWh | 317.08292 | $/annum | $ 7,180.34 | $/MWh | $ 23.16 | $ 7,180.34 | $ 7,342.34 | $ 14,522.68 |
| 0001950550TGB64 | No ICPs | 1 | Annual MWh | 321.25184 | $/annum | $ 8,024.44 | $/MWh | $ 23.65 | $ 8,024.44 | $ 7,597.82 | $ 15,622.27 |
| 0001950800TG664 | No ICPs | 1 | Annual MWh | 42.13765 | $/annum | $ 2,623.33 | $/MWh | $ 40.17 | $ 2,623.33 | $ 1,692.53 | $ 4,315.86 |
| 0001950850TGE6C | No ICPs | 1 | Annual MWh | 7.72299 | $/annum | $ 1,676.19 | $/MWh | $ 49.76 | $ 1,676.19 | $ 384.29 | $ 2,060.48 |
| 0001950900TGF60 | No ICPs | 1 | Annual MWh | 351.83976 | $/annum | $ 6,817.93 | $/MWh | $ 19.63 | $ 6,817.93 | $ 6,905.82 | $ 13,723.76 |
| 0001951100TGECD | No ICPs | 1 | Annual MWh | 359.46907 | $/annum | $ 5,577.88 | $/MWh | $ 16.76 | $ 5,577.88 | $ 6,025.53 | $ 11,603.41 |
| 0001951200TGDCE | No ICPs | 1 | Annual MWh | 80.29141 | $/annum | $ 4,958.02 | $/MWh | $ 52.50 | $ 4,958.02 | $ 4,215.55 | $ 9,173.57 |
| 0001951320TG99F | No ICPs | 1 | Annual MWh | 60.82702 | $/annum | $ 5,602.25 | $/MWh | $ - | $ 5,602.25 | $ - | $ 5,602.25 |
| 0001951350TGCC2 | No ICPs | 1 | Annual MWh | 25.85601 | $/annum | $ 1,184.32 | $/MWh | $ 24.42 | $ 1,184.32 | $ 631.45 | $ 1,815.77 |
| 0001951500TG2CC | No ICPs | 1 | Annual MWh | 940.94518 | $/annum | $ 14,262.22 | $/MWh | $ 14.44 | $ 14,262.22 | $ 13,590.86 | $ 27,853.09 |
| 0001951600TG1CF | No ICPs | 1 | Annual MWh | 124.7937 | $/annum | $ 4,491.61 | $/MWh | $ 30.34 | $ 4,491.61 | $ 3,786.15 | $ 8,277.77 |

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 0001951750TG0C3 | No ICPs | 1 | Annual MWh | **324.93157** | $/annum | **$ 7,139.24** | $/MWh | **$ 19.77** | **$ 7,139.24** | **$ 6,424.68** | **$ 13,563.92** |
| 0001951790TG72C | No ICPs | 1 | Annual MWh | **401.33661** | $/annum | **$ 11,474.13** | $/MWh | **$ 21.65** | **$ 11,474.13** | **$ 8,687.68** | **$ 20,161.81** |
| 0001952100TGC2D | No ICPs | 1 | Annual MWh | **457.24302** | $/annum | **$ 17,261.88** | $/MWh | **$ -** | **$ 17,261.88** | **$ -** | **$ 17,261.88** |
| 0001952400TG928 | No ICPs | 1 | Annual MWh | **124.03778** | $/annum | **$ 3,907.07** | $/MWh | **$ 27.68** | **$ 3,907.07** | **$ 3,432.88** | **$ 7,339.96** |
| 0001952500TG02C | No ICPs | 1 | Annual MWh | **744.27624** | $/annum | **$ 15,523.68** | $/MWh | **$ 23.00** | **$ 15,523.68** | **$ 17,120.45** | **$ 32,644.12** |
| 0001952510TGA81 | No ICPs | 1 | Annual MWh | **0** | $/annum | **$ 375.21** | $/MWh | **$ -** | **$ 375.21** | **$ -** | **$ 375.21** |
| 0002011523TGC1A | No ICPs | 1 | Annual MWh | **202.76914** | $/annum | **$ 1,876.22** | $/MWh | **$ -** | **$ 1,876.22** | **$ -** | **$ 1,876.22** |
| 0002110863TGE7B | No ICPs | 1 | Annual MWh | **385.46909** | $/annum | **$ 5,017.31** | $/MWh | **$ 17.54** | **$ 5,017.31** | **$ 6,759.70** | **$ 11,777.01** |
| 0002381026TGF20 | No ICPs | 1 | Annual MWh | **750.25872** | $/annum | **$ 13,165.77** | $/MWh | **$ 13.08** | **$ 13,165.77** | **$ 9,811.73** | **$ 22,977.50** |
| 0002641192TGCFF | No ICPs | 1 | Annual MWh | **151.37233** | $/annum | **$ 6,399.62** | $/MWh | **$ -** | **$ 6,399.62** | **$ -** | **$ 6,399.62** |
| 0002700906TGC46 | No ICPs | 1 | Annual MWh | **22.98201** | $/annum | **$ 4,167.93** | $/MWh | **$ -** | **$ 4,167.93** | **$ -** | **$ 4,167.93** |
| 0002751750TG11E | No ICPs | 1 | Annual MWh | **140.42385** | $/annum | **$ 3,989.05** | $/MWh | **$ -** | **$ 3,989.05** | **$ -** | **$ 3,989.05** |
| 0002751765TGBA9 | No ICPs | 1 | Annual MWh | **0** | $/annum | **$ 1,077.67** | $/MWh | **$ -** | **$ 1,077.67** | **$ -** | **$ 1,077.67** |
| 0002751767TGB2C | No ICPs | 1 | Annual MWh | **100.92069** | $/annum | **$ 3,812.07** | $/MWh | **$ -** | **$ 3,812.07** | **$ -** | **$ 3,812.07** |
| 0002751838TG3F5 | No ICPs | 1 | Annual MWh | **93.13649** | $/annum | **$ 3,600.80** | $/MWh | **$ -** | **$ 3,600.80** | **$ -** | **$ 3,600.80** |
| 0002751847TG976 | No ICPs | 1 | Annual MWh | **164.88375** | $/annum | **$ 5,907.90** | $/MWh | **$ -** | **$ 5,907.90** | **$ -** | **$ 5,907.90** |
| 0002751848TG6A8 | No ICPs | 1 | Annual MWh | **178.38113** | $/annum | **$ 5,681.81** | $/MWh | **$ -** | **$ 5,681.81** | **$ -** | **$ 5,681.81** |
| 0002751858TGC05 | No ICPs | 1 | Annual MWh | **45.76062** | $/annum | **$ 3,470.48** | $/MWh | **$ -** | **$ 3,470.48** | **$ -** | **$ 3,470.48** |
| 0002781189TG85A | No ICPs | 1 | Annual MWh | **48.49436** | $/annum | **$ 2,424.11** | $/MWh | **$ -** | **$ 2,424.11** | **$ -** | **$ 2,424.11** |
| 0002841699TG73F | No ICPs | 1 | Annual MWh | **31.64698** | $/annum | **$ 4,875.36** | $/MWh | **$ -** | **$ 4,875.36** | **$ -** | **$ 4,875.36** |
| 0002842004TG365 | No ICPs | 1 | Annual MWh | **239.37528** | $/annum | **$ 5,888.71** | $/MWh | **$ -** | **$ 5,888.71** | **$ -** | **$ 5,888.71** |
| 0002871188TGFF9 | No ICPs | 1 | Annual MWh | **57.19639** | $/annum | **$ 4,809.25** | $/MWh | **$ -** | **$ 4,809.25** | **$ -** | **$ 4,809.25** |
| 0003752355TG409 | No ICPs | 1 | Annual MWh | **514.25978** | $/annum | **$ 12,634.05** | $/MWh | **$ -** | **$ 12,634.05** | **$ -** | **$ 12,634.05** |
| 0003752365TG3F1 | No ICPs | 1 | Annual MWh | **169.51848** | $/annum | **$ 2,491.59** | $/MWh | **$ 14.28** | **$ 2,491.59** | **$ 2,420.63** | **$ 4,912.22** |
| 0003752367TG374 | No ICPs | 1 | Annual MWh | **50.15918** | $/annum | **$ 2,560.02** | $/MWh | **$ -** | **$ 2,560.02** | **$ -** | **$ 2,560.02** |
| 0003752380TG404 | No ICPs | 1 | Annual MWh | **111.79077** | $/annum | **$ 4,773.56** | $/MWh | **$ -** | **$ 4,773.56** | **$ -** | **$ 4,773.56** |
| 0002841739TG624 | No ICPs | 1 | Annual MWh | **35.31585** | $/annum | **$ 3,849.93** | $/MWh | **$ -** | **$ 3,849.93** | **$ -** | **$ 3,849.93** |
| 0001730339TG48D | No ICPs | 1 | Annual MWh | **32.90253** | $/annum | **$ 5,070.17** | $/MWh | **$ -** | **$ 5,070.17** | **$ -** | **$ 5,070.17** |
| 0002742401TGC51 | No ICPs | 1 | Annual MWh | **69.74452** | $/annum | **$ 5,097.87** | $/MWh | **$ 30.72** | **$ 5,097.87** | **$ 2,142.78** | **$ 7,240.65** |
| **Total Individual & Generator** | | | | | | | | | | | **$ 5,155,169** |
| **P2020*Q2020** | | | | | | | | | | | **$ 8,035,643** |

| Lakeland Region | | | | | | |
|---|---|---|---|---|---|---|
| **Residential Fixed Charges** | | | | | | |
| **Capacity** | | **Code** | **Number** | **Quantity** | **$ per Day** | **Total** |
| | | | | | | |
| 15 kVA | Single phase 63 amp fuse | LD15 | 1698.92 | 366 | $0.0605 | $37,619.11 |
| 15 kVA | Three phase 20A MCB | LM15 | 3.00 | 366 | $0.0605 | $66.43 |
| 8 kVA | Single Phase 32A MCB | LD08 | 9.42 | 366 | $0.0166 | $57.21 |
| **Residential Variable Charges** | | | | **Quantity MWh** | **$ MWh** | |
| General 24hr | Summer | S24S | | 3710.974 | $41.6000 | $154,376.52 |
| General 24hr | Winter | S24W | | 4846.561 | $62.6000 | $303,394.72 |
| | | | | | | |
| Peak Water | 20 Hour Supply | S20C | | 21.934 | $28.5000 | $ 625.12 |
| Standard Water | 16 Hour Supply | S16C | | 3176.852 | $15.4000 | $ 48,923.52 |
| Night + 5 Hours | 13 Hour Supply | S13C | | 0.81 | $20.9000 | $ 16.93 |
| Night + 3 Hours | 11 Hour Supply | S11C | | 4.798 | $12.0000 | $ 57.58 |
| Night Only | 8 Hour Supply | S08C | | 1.995 | $5.2000 | $ 10.37 |
| **Total Residential** | | | | | | **$545,147.51** |
| | | | | | | |
| **General Fixed Charges** | | **Code** | **Number** | **Quantity** | **$ per Day** | **Total** |
| 1 kVA | Single Phase 5A MCB+ | LS001 | 3.00 | 366 | $ 0.2469 | $ 271.10 |
| 2 kVA | Single Phase 63 amps++ | LS002 | 3.42 | 366 | $ 0.4887 | $ 611.12 |
| 8 kVA | Single Phase 32A MCB | LS008 | 44.08 | 366 | $ 0.2811 | $ 4,535.41 |
| 15 kVA | Single Phase 63 amps | LS015 | 111.58 | 366 | $ 0.4854 | $ 19,823.49 |
| 23 kVA | Single Phase 100 amps | LS023 | 9.00 | 366 | $ 0.6126 | $ 2,017.90 |
| 28 kVA | Two Phase | LT028 | 0.00 | 366 | $ 0.7410 | $ - |
| 15 kVA | Three Phase 20A MCB | LT015 | 9.17 | 366 | $ 0.4854 | $ 1,628.52 |
| 24kVA | Three Phase 32A MCB | LT024 | 18.25 | 366 | $ 0.6383 | $ 4,263.52 |
| 41 kVA | Three Phase 63 amps | LT041 | 90.42 | 366 | $ 1.0747 | $ 35,564.51 |
| 69 kVA | Three Phase 100 amps | LT069 | 39.92 | 366 | $ 1.7936 | $ 26,203.60 |

| | | | | | | |
|---|---|---|---|---|---|---|
| 103 kVA | Three Phase 150 amps | LT103 | 11.42 | 366 | $ 2.6665 | $ 11,141.97 |
| 138 kVA | Three Phase 200 amps | LT138 | 4.67 | 366 | $ 3.5651 | $ 6,089.19 |
| 172 kVA | Three Phase 250 amps | LT172 | 1.00 | 366 | $ 11.2893 | $ 4,131.88 |
| 207 kVA | Three Phase 300 amps | LT207 | 1.33 | 366 | $ 13.4846 | $ 6,580.48 |
| 276 kVA | Three Phase 400 amps | LT276 | 9.33 | 366 | $ 16.8338 | $ 57,504.26 |
| **Total** | | | | | | **$180,366.96** |
| **General Control Period Demand Charges** | | **Code** | **Number** | **Quantity** | **$/kW** | **Total** |
| 1 kVA | Single Phase 5A MCB+ | LS001 | 3.0 | | | |
| 2 kVA | Single Phase 63 amps++ | LS002 | 3.4 | | | |
| 8 kVA | Single Phase 32A MCB | LS008 | 44.1 | 1.19 | $ 81.68 | $ 4,294.05 |
| 15 kVA | Single Phase 63 amps | LS015 | 111.6 | 2.08 | $ 81.68 | $ 18,937.68 |
| 23 kVA | Single Phase 100 amps | LS023 | 9.0 | 4.08 | $ 89.03 | $ 3,272.80 |
| 28 kVA | Two Phase | LT028 | 0.0 | 0.00 | $ 89.03 | $ - |
| 15 kVA | Three Phase 20A MCB | LT015 | 9.2 | 2.35 | $ 81.68 | $ 1,758.71 |
| 24kVA | Three Phase 32A MCB | LT024 | 18.3 | 4.16 | $ 89.03 | $ 6,763.76 |
| 41 kVA | Three Phase 63 amps | LT041 | 90.4 | 5.88 | $ 89.03 | $ 47,361.53 |
| 69 kVA | Three Phase 100 amps | LT069 | 39.9 | 10.05 | $ 89.03 | $ 35,725.89 |
| 103 kVA | Three Phase 150 amps | LT103 | 11.4 | 16.80 | $ 89.03 | $ 17,072.48 |
| 138 kVA | Three Phase 200 amps | LT138 | 4.7 | 33.32 | $ 89.03 | $ 13,842.46 |
| 172 kVA | Three Phase 250 amps | LT172 | 1.0 | 48.00 | $ 71.07 | $ 3,411.50 |
| 207 kVA | Three Phase 300 amps | LT207 | 1.3 | 63.95 | $ 71.07 | $ 6,060.57 |
| 276 kVA | Three Phase 400 amps | LT276 | 9.3 | 56.16 | $ 71.07 | $ 37,253.40 |
| **Total** | | | | | | **$195,754.83** |
| **Total General Charges** | | | | | | **$376,121.79** |
| **Half Hour Metered Individual** | | | | | | |
| **ICP Number** | | **Code** | **Number** | **Quantity (Days)** | **Fixed Charge per Day** | **Total** |
| 950325LN3F5 | | LHHR | 1 | 366 | $ 212.71 | $ 77,850.79 |
| 950335LN958 | | LHHR | 1 | 366 | $ 55.41 | $ 20,281.25 |
| 950330LN417 | | LHHR | 1 | 366 | $ 56.33 | $ 20,615.86 |
| 950315LN40D | | LHHR | 1 | 366 | $ 14.21 | $ 5,202.43 |

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 950320LNEBA | | LHHR | 1 | 366 | $ 20.07 | $ 7,347.33 | |
| 950934LNF17 | | LHHR | 1 | 366 | $ 41.11 | $ 15,045.86 | |
| 959018LN4F5 | | LHHR | 1 | 366 | $ 192.80 | $ 70,564.36 | |
| 952055LN6EB | | LHHR | 1 | 366 | $ 24.76 | $ 9,060.60 | |
| 959005LN103 | | LHHR | 1 | 366 | $ 66.24 | $ 24,242.11 | |
| 952081LNAA3 | | LHHR | 1 | 366 | $ 165.56 | $ 60,594.49 | |
| **Total Half Hour Metered Individual** | | | | | | **$310,805.08** | |
| **Total Lakeland Region** | | | | | | | **$1,232,074.38** |
| **P2020 * Q2020** | | | | | | | **$9,267,717.23** |

## Appendix D – Transmission Assets, Transactions and Restructuring of Prices (Clauses 11.2(d) and 11.6 – 11.8)

**Clauses 11.2(d)(i), 11.7 and 11.8** – OtagoNet Joint Venture did not undertake a Restructure of its Prices that first applied during the current or preceding Assessment Period and therefore clauses 8.7 - 8.10 did not apply during the Assessment Period.

**Clause 11.2(d)(ii)** – OtagoNet Joint Venture did not receive a transfer of transmission assets from Transpower that became system fixed assets, or transferred system fixed assets to Transpower during the Assessment Period.

**Clauses 11.2(d)(iii)-(iv) and 11.6** – OtagoNet Joint Venture did not participate in an Amalgamation, a Merger or Major Transaction for the Assessment Period. Clauses 10.1 – 10.4 therefore did not apply for the Assessment Period.

## Appendix E – Quality Standard Compliance and Incentive (Clause 11.5(c), (d) and (f))

### *Quality Standard Compliance Calculations*

**Reliability Limits and Boundary Values**

***SAIDI and SAIFI Limits***

| | |
|---|---|
| *SAIDI Limit* *2015-2020 regulatory period* | 254.915 |
| *SAIFI Limit* *2015-2020 regulatory period* | 2.927 |
| *SAIDI Unplanned Boundary Value* *2015-2020 regulatory period* | 13.241 |
| *SAIFI Unplanned Boundary Value* *2015-2020 regulatory period* | 0.176 |

**Reliability Assessment Calculations (2020 Assessment Period)**

***SAIDI Assessed Values***

*Raw data*

| | | |
|---|---|---|
| $SAIDI_B$ | Planned SAIDI | 180.661 |
| $SAIDI_C$ | Unplanned SAIDI | 164.527 |

*Adjusted data*

| | | |
|---|---|---|
| $SAIDI_B$ | Planned SAIDI multiplied by 0.5 | 90.330 |
| $SAIDI_C$ | Normalised unplanned SAIDI | 152.370 |

| | |
|---|---|
| $SAIDI_{Assess\ (B+C)}$ | 242.700 |

***SAIFI Assessed Values***

| | *Raw data* | |
|---|---|---|
| $SAIFI_B$ | Planned SAIFI | 0.965 |
| $SAIFI_C$ | Unplanned SAIFI | 1.8026 |

| | *Adjusted data* | |
|---|---|---|
| $SAIFI_B$ | Planned SAIFI multiplied by 0.5 | 0.483 |
| $SAIFI_C$ | Normalised unplanned SAIFI | 1.781 |

| | |
|---|---|
| $SAIFI_{Assess\ (B+C)}$ | 2.264 |

**Normalisation**

***Days exceeding SAIDI Boundary Value within the 2019/20 Assessment Dataset***

| Date | Pre-Normalised unplanned SAIDI | Normalised unplanned SAIDI |
|---|---|---|
| 6-Jan-20 | 25.399 | 13.241 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

***Days exceeding SAIFI Boundary Value within the 2019/20 Assessment Dataset***

| Date | Pre-Normalised unplanned SAIFI | Normalised unplannedSAIFI |
|---|---|---|
| 23-Mar-20 | 0.198 | 0.176 |
| | | |
| | | |
| | | |
| | | |

## Prior Period Assessed Values

### *Assessed SAIDI Value 2018/19*

| | | |
|---|---|---|
| $SAIDI_{2018/19}$ | 235.555 | The sum of daily SAIDI Values in the 1 April 2018 - 31 March 2019 Normalised Assessment Dataset |

### *Assessed SAIFI Value 2018/19*

| | | |
|---|---|---|
| $SAIFI_{2018/19}$ | 2.590 | The sum of daily SAIFI Values in the 1 April 2018 - 31 March 2019 Normalised Assessment Dataset |

### *Assessed SAIDI Value 2017/18*

| | | |
|---|---|---|
| $SAIDI_{2017/18}$ | 233.262 | The sum of daily SAIDI Values in the 1 April 2017 - 31 March 2018 Normalised Assessment Dataset |

### *Assessed SAIFI Value 2017/18*

| | | |
|---|---|---|
| $SAIFI_{2017/18}$ | 2.875 | The sum of daily SAIFI Values in the 1 April 2017 - 31 March 2018 Normalised Assessment Dataset |

## *Quality Incentive Calculations*

### Quality Incentive Adjustment (2020 Assessment Period)

| Quality Incentive Adjustment | | |
|---|---|---|
| Term | Description | Value $ |
| $S_{SAIDI}$ | SAIDI incentive | (74,013) |
| $S_{SAIFI}$ | SAIFI incentive | 79,856 |
| $S_{TOTAL}$ | SAIDI incentive plus SAIFI incentive | 5,844 |

| SAIDI Incentive | | |
|---|---|---|
| Term | Description | Value |
| *SAIDI Target* | SAIDI target specified in DPP Determination | 224.5773 |
| *SAIDI Collar* | SAIDI incentive range collar specified in DPP Determination | 194.2394 |
| *SAIDI Cap* | SAIDI incentive range cap specified in DPP Determination | 254.9153 |
| *Starting price MAR* | Maximum allowable revenue for the 2015/16 year | $ 24,780,000 |
| $0.5 * REV_{RISK}$ | Revenue at risk relating to SAIDI target (equal to 0.5% of MAR) | $123,900 |
| $SAIDI_{IR}$ | SAIDI incentive rate per unit (equal to revenue at risk divided by Cap minus Target) | $4,084 |
| $SAIDI_{ASSESS}$ | Assessed SAIDI value for purpose of incentive | 242.700 |
| $S_{SAIDI}$ | SAIDI incentive adjustment (equal to incentive rate multiplied by SAIDI target minus Assessed SAIDI value) | ($74,013) |

| SAIFI Incentive | | |
|---|---|---|
| Term | Description | Value |
| *SAIFI Target* | SAIFI target specified in DPP Determination | 2.5239 |
| *SAIFI Collar* | SAIFI incentive range collar specified in DPP Determination | 2.1204 |
| *SAIFI Cap* | SAIFI incentive range cap specified in DPP Determination | 2.9273 |
| *Starting price MAR* | Maximum allowable revenue for the 2015/16 year | $24,780,000 |
| $0.5 * REV_{RISK}$ | Revenue at risk relating to SAIFI target (equal to 0.5% of MAR) | $123,900 |
| $SAIFI_{IR}$ | SAIFI incentive rate per unit (equal to revenue at risk divided by Cap minus Target) | $307,101 |
| $SAIFI_{ASSESS}$ | Assessed SAIFI value for purpose of incentive | 2.264 |
| $S_{SAIFI}$ | SAIFI incentive adjustment (equal to incentive rate multiplied by SAIFI target minus Assessed SAIFI value) | $79,856 |

## Clause 11.5 (f)

### Causes of Major Event Days

Following are the dates when major event days occurred with a description of the cause:

6 January 2020 - Storm conditions, very high winds caused tree to damage to the network.

23 March 2020 – A Trip on the network affected 5 substations, cause unknown.

## Appendix F – Policies and Procedures for Recording SAIDI and SAIFI (Clause 11.5(e))

OJV contracts PowerNet to manage its network via an Outsourcing Agreement.

PowerNet has a number of ISO 9002 procedures that govern the operational processes that surround the interruption, restoration and quality of supply to its customers. These procedures document the process by which managing, recording and reporting of outages is performed by PowerNet. This is carried out by following a series of flow charts, documents, forms and instructions contained within the following procedures:

PNM 65 – Planned Outages
PNM 69 – Network Faults, Defects and Supply Complaints
PNM 71 – Use of Operating Orders

Key items within these procedures that relate to the recording and reporting of SAIDI and SAIFI statistics include:

- Responsibilities for recording faults and outages at the system control operator level through to reviewing and reporting of faults and outages daily by management, weekly at operations meetings and monthly at board meetings.

- Methods by which notification of planned and unplanned outages are identified and captured from various sources such as customers, network equipment, contractors, Transpower, the public or emergency services.

- The use of Operating Orders for planned maintenance and unplanned fault restoration and how the information from these orders flow through to the Outage Reporting System in the form of duration of outages and number of customers affected.

- The recording of all faults and outages, however for the reporting of SAIDI and SAIFI only the inclusion of outages of a duration exceeding one minute or affecting more than three customers is recorded.

- The method of calculating SAIDI and SAIFI for outages which are progressively restored.

- The preparation, retention and archiving of supporting records and data.

PowerNet interprets an “Interruption” (as defined in the Default Price-Quality Path Determinations) as the loss of power to a single consumer due to a single root cause. Therefore, cases where a customer receives multiple power cuts during the remediation of a single root cause are considered single interruptions for the purposes of SAIDI/SAIFI calculation. This interpretation maintains consistency with the approach used to calculate the quality limits under which OJV operates.