

OtagoNet Joint Venture - Otago Region

Notification of Line Price Changes Effective from 1 April 2021

Pursuant to the Electricity Distribution Information Disclosure Determination 2012, OtagoNet Joint Venture hereby gives notice that the following line charges will apply for Installation Control Points (ICPs) as from 1 April 2021.

The new and existing line charges for ICPs in the OtagoNet area are as shown below. Changes to prices are driven by a decrease in Transmission charges and a decrease in distribution prices.

The line charges do not include metering charges and are GST exclusive.

Further information relating to line charges can be found at the following web URL <http://www.otagonet.co.nz>

Electricity consumers should note that these are the line prices as charged to the electricity retailers. Individual electricity retailers will make their own decisions whether to adjust their retail prices to consumers to reflect any changes in the line charges.

		New Charges					Previous Charges			
Residential and General Connections	Code	Number of Consumers	Charges Effective from:	Pass Through Fixed Price \$/kVA/Day of supply capacity	Distribution Price \$/kVA/Day of supply capacity	Total Fixed Price \$/kVA/Day of supply capacity	Charges Effective to:	Pass Through Fixed Price \$/kVA/Day of supply capacity	Distribution Price \$/kVA/Day of supply capacity	Total Fixed Price \$/kVA/Day of supply capacity
Fixed Prices per kVA of Supply Capacity (10kVA - 100kVA)										
Residential Standard - Fixed Price per kVA of Supply Capacity	1A	1755	1-Apr-21	\$0.009804	\$0.145746	\$0.155550	31-Mar-21	\$0.015628	\$0.150487	\$0.166115
Residential Standard - Fixed Price per kVA of Supply Capacity	1B	4773	1-Apr-21	\$0.009804	\$0.145746	\$0.155550	31-Mar-21	\$0.015628	\$0.150487	\$0.166115
General Connection Group - Fixed Price per kVA of Supply Capacity	2	3316	1-Apr-21	\$0.009804	\$0.145746	\$0.155550	31-Mar-21	\$0.015660	\$0.150455	\$0.166115
				Pass Through Fixed Price \$per Day	Distribution Price \$per Day	Total Fixed Price \$per Day		Pass Through Fixed Price \$per Day	Distribution Price \$per Day	Total Fixed Price \$per Day
Fixed Prices per Day										
Residential Low Fixed Charge - Fixed Price	7	3906	1-Apr-21	\$0.009500	\$0.1405	\$0.1500	31-Mar-21	\$0.014100	\$0.135900	\$0.150000
Residential Low Fixed Charge - Fixed Price	8	1394	1-Apr-21	\$0.009500	\$0.1405	\$0.1500	31-Mar-21	\$0.014100	\$0.135900	\$0.150000
Unmetered Loads up to 1 kVA - Fixed Charge per connection										
	5	77	1-Apr-21	\$0.038768	\$0.576355	\$0.615123	31-Mar-21	\$0.061800	\$0.595104	\$0.656904
Streetlights										
Street Lights Fixed Price per 100 lamp watt	6	9	1-Apr-21	\$0.007300	\$0.107800	\$0.115100	31-Mar-21	\$0.011562	\$0.111178	\$0.122740
Variable Volume Prices										
Day										
Variable Volume prices for codes 1A,1B, 2, 5, 6 metered at the GXP			1-Apr-21	\$0.007840	\$0.11361	\$0.12125	31-Mar-21	\$0.012210	\$0.117280	\$0.129490
Variable Volume prices for codes 7 & 8 metered at the ICP			1-Apr-21	\$0.012780	\$0.19002	\$0.20280	31-Mar-21	\$0.020520	\$0.197180	\$0.217700
Night										
Variable Volume prices for codes 1A,1B, 2, 5, 6 metered at the GXP			1-Apr-21	\$0.000880	\$0.01312	\$0.01400	31-Mar-21	\$0.001400	\$0.013500	\$0.014900
Variable Volume prices for codes 7 & 8 metered at the ICP			1-Apr-21	\$0.001620	\$0.024045	\$0.025665	31-Mar-21	\$0.002420	\$0.023245	\$0.025665

Residential definition - a residential consumer is where the consumer's metered point of connection to the network is for the purposes of supplying a home (the principle place of residence of the consumer), not normally used for any business activity and not used as a holiday home or out building. Residential consumers may only change their price code once per 12 month period.

Volume Prices

The volume prices shown apply to the Day MWh Purchases as metered at the Transpower Grid Supply Point, except for codes 7 & 8 which are metered at the ICP

Day is defined as 0700 - 2300 hours.

Summer Day means the period of time from 07:00 until 23:00 on all days between the 1st of October and 30th of April.

Winter Day means the period of time from 07:00 until 23:00 on all days between the 1st of May and the 30th September.

Night means the period of time from 23:00 until 07:00 on all nights of the year.

Grid Exit Point means the Transpower substation that supplies the customer. The Retailer's energy for classes 1A, 1B, 2, 5 & 6 is calculated by subtracting the day and night kWh figures, plus losses, of the Individual customers and Residential Low User Option from the Retailer's reconciled energy at each grid exit point.

Distributed Generation Export Variable Price

The volume prices apply to distributed generation exported into the distribution network and reported at the GXP, Code DG24 (refer to EIEP 12 for price component)

\$/kWh \$0.000

Supply Capacity kVA means the maximum average electrical demand over any half-hour period measured in kVA. This may be measured by half-hour demand metering or measured by portable logging equipment or assessed from nameplate ratings of connected equipment. The minimum capacity is 10kVA for all Residential and General connections.

With Off - Peak - The eligibility for a "with off peak" delivery price is determined on the basis that at least 25% of the total energy consumption is separately metered and controlled by a ripple relay, such as a water heater or consumed between 23:00 and 07:00 hours.

All prices are GST exclusive.

Line Losses:

All ICPs except for Individually assessed customers have a loss factor of 1.0750 codes OTPOGXP OTPOL1

Power Factor Charges

All charges assume a power factor of not less than 0.95 lagging.

Non-Domestic customers may have a data logger installed to assess their power factor. If a non-domestic customer has a power factor of less than 0.95 lagging and after a period of 12 months notice has not been corrected then an annual power factor charge of \$80 per kVA will be applied.

The kVA is based on the total kVA less kVA at 0.95 power factor. The kVA will be assessed on the average of the 12 highest kWh half hour periods during the assessment period.

Application of the power factor charge will be at the sole discretion of the Distributor.