

## OtagoNet Joint Venture - Lakeland Region Pricing Schedule Prices Effective from 1 April 2025

Pursuant to the Electricity Distribution Information Disclosure Determination 2012, OtagoNet Joint Venture hereby gives notice that the following line charges will apply for installation Control Points (ICPs) as from 1 April 2025.

The new and existing line charges for ICPs in the OtagoNet area are shown below. Changes to prices are driven by an increase in transmission and an increase in distribution charges in line with the Commerce Commission Default Price-Quality Path Regulations.

The line charges do not include metering charges and are GST exclusive.

Further information relating to line charges can be found at the following web URL https://jpowernet.co.nz/disclosures/lakeland-network/all-line-charges/

Electricity consumers should note that these are the line charges that are charged to the electricity retailers. Individual electricity retailers will make their own decisions on whether to adjust their retail prices to consumers to reflect any changes in the line charges.

Standard Residential Connections			New Prices effective from 1 April 2025		Current Prices Effective to 31 March 2025				
				\$ Per Dav		\$ Per Day			
Fixed Prices	Capacity	Description	Code	Distribution	Transpower	Total	Distribution	Transpower	Total
Number of consumers								,	
5004	15 kVA	Single phase 63 amp	LD15	\$0.4705	\$0.2795	\$0.7500	\$0.3299	\$0.2701	\$0.6000
4	15 kVA	Three phase 20A MCB	LM15	\$0.4705	\$0.2795	\$0.7500	\$0.3299	\$0.2701	\$0.6000
14	8 kVA	Single Phase 32A MCB	LD08	\$0.2792	\$0.0928	\$0.3720	\$0.2326	\$0.0910	\$0.3236
Variable Prices			Code		(cents / kWh)			(cents / kWh)	
	Uncontrolledl 24hr	Summer	S24S	\$ 13.29	\$ -	\$ 13.29	\$ 11.5600	\$ -	\$ 11.5600
	Uncontrolledl 24hr	Winter	S24W	\$ 20.00	\$ -	\$ 20.00	\$ 17.3900	\$ -	\$ 17.3900
	Controlled 20	20 Hour Supply	S20C	\$ 8.10	\$ -	\$ 8.10	\$ 7.0400	\$ -	\$ 7.0400
	Controlled 16	16 Hour Supply	S16C	\$ 6.35	\$ -	\$ 6.35	\$ 5.5200	\$ -	\$ 5.5200
	Night Boost 5	13 Hour Supply	S13C	\$ 6.67	\$ -	\$ 6.67	\$ 5.8000	\$ -	\$ 5.8000
	Night Boost 3	11 Hour Supply	S11C	\$ 3.84	\$ -	\$ 3.84	\$ 3.3400	\$ -	\$ 3.3400
	Night Only	8 Hour Supply	S08C	\$ 1.68	\$ -	\$ 1.68	\$ 1.4600	\$ -	\$ 1.4600
	Distributed Generation	24 Hour Supply	LDDG24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Connections									
					\$ per Day			\$ per Day	
Number of consumers / Capacity	Description	Code		Distribution	Transpower	Total	Distribution	Transpower	Total
6 1 kVA	Single Phase 5A MCB+	LS001		\$0.8849	\$0.0122	\$0.8971	\$0.7674	\$0.0127	\$0.7801
1 2 kVA	Single Phase 63 amps++	LS002		\$1.7533	\$0.0223	\$1.7756	\$1.5213	\$0.0227	\$1.5440
60 8 kVA	Single Phase 32A MCB	LS008		\$0.9407	\$0.0808	\$1.0215	\$0.8100	\$0.0783	\$0.8883
214 15 kVA	Single Phase 63 amps	LS015		\$1.5112	\$0.2522	\$1.7634	\$1.2896	\$0.2438	\$1.5334
28 23 kVA	Single Phase 100 amps	LS023	Ş	\$1.9030	\$0.3225	\$2.2255	\$1.6243	\$0.3110	\$1.9353
2 28 kVA	Two Phase	LT028	8	\$2.3093	\$0.3826	\$2.6919	\$1.9713	\$0.3695	\$2.3408
13 15 kVA	Three Phase 20A MCB	LT015	'n	\$1.5299	\$0.2336	\$1.7635	\$1.3079	\$0.2255	\$1.5334
22 24kVA	Three Phase 32A MCB	LT024	ш	\$1.9963	\$0.3225	\$2.3188	\$1.7054	\$0.3110	\$2.0164
135 41 kVA	Three Phase 63 amps	LT041	Fixed Prices	\$3.2718	\$0.6328	\$3.9046	\$2.7811	\$0.6142	\$3.3953
52 69 kVA	Three Phase 100 amps	LT069	×	\$5.3671	\$1.1492	\$6.5163	\$4.5529	\$1.1134	\$5.6663
17 103 kVA	Three Phase 150 amps	LT103	证	\$8.0957	\$1.5920	\$9.6877	\$6.8786	\$1.5455	\$8.4241
4 138 kVA	Three Phase 200 amps	LT138		\$10.6145	\$2.3380	\$12.9525	\$8.9942	\$2.2688	\$11.2630
4 172 kVA	Three Phase 250 amps	LT172		\$29.9732	\$4.8898	\$34.8630	\$25.5915	\$4.7242	\$30.3157
4 207 kVA	Three Phase 300 amps	LT207		\$37.2704	\$4.3719	\$41.6423	\$31.9764	\$4.2343	\$36.2107
10 276 kVA	Three Phase 400 amps	LT276		\$45.8336	\$6.1514	\$51.9850	\$39.2552	\$5.9491	\$45.2043
10 270 KVA	Trilice I riase 400 arrips	ETZTO		\$40.0000	Per Day	ψ51.5000	ψ03.2002	Per Day	ψ+0.20+0
				Distribution	Transpower	Total	Distribution	Transpower	Total
Capacity	Description	Code		\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW
1 kVA	Single Phase 5A MCB+	LS001		\$0.00000	\$0.00000	\$0.00000	\$0.0000	\$0.0000	\$0.0000
2 kVA	Single Phase 63 amps++	LS002	20	\$0.00000	\$0.00000	\$0.00000	\$0.0000	\$0.0000	\$0.0000
8 kVA	Single Phase 32A MCB	LS008	ฮ	\$0.81298	\$0.00000	\$0.81298	\$0.70694	\$0.00000	\$0.70694
15 kVA	Single Phase 63 amps	LS015	ш	\$0.81298	\$0.00000	\$0.81298	\$0.70694	\$0.00000	\$0.70694
23 kVA	Single Phase 100 amps	LS023	e	\$0.88617	\$0.00000	\$0.88617	\$0.77058	\$0.00000	\$0.77058
28 kVA	Two Phase	LT028		\$0.88617	\$0.00000	\$0.88617	\$0.77058	\$0.00000	\$0.77058
15 kVA	Three Phase 20A MCB	LT015	ρ	\$0.81298	\$0.00000	\$0.81298	\$0.70694	\$0.00000	\$0.70694
24kVA	Three Phase 32A MCB	LT024	Ë	\$0.88617	\$0.00000	\$0.88617	\$0.77058	\$0.00000	\$0.77058
41 kVA	Three Phase 63 amps	LT041	Θ	\$0.88617	\$0.00000	\$0.88617	\$0.77058	\$0.00000	\$0.77058
69 kVA	Three Phase 100 amps	LT069		\$0.88617	\$0.00000	\$0.88617	\$0.77058	\$0.00000	\$0.77058
103 kVA	Three Phase 150 amps	LT103	0	\$0.88617	\$0.00000	\$0.88617	\$0.77058	\$0.00000	\$0.77058
138 kVA	Three Phase 200 amps	LT138	ţ۲	\$0.88617	\$0.00000	\$0.88617	\$0.77058	\$0.00000	\$0.77058
172 kVA	Three Phase 250 amps	LT172	۲	\$0.6017	\$0.00000	\$0.6017	\$0.77030	\$0.00000	\$0.77038
207 kVA	Three Phase 300 amps	LT207	Control Period Demand	\$0.60132	\$0.00000	\$0.60132	\$0.52289	\$0.00000	\$0.52289
276 kVA	Three Phase 400 amps	LT276		\$0.60132	\$0.00000	\$0.60132	\$0.52289	\$0.00000	\$0.52289

Residential definition - a residential consumer is where the consumer's metered point of connection to the network is for the purposes of supplying a permanently fixed home (the principle place of residence of the consumer), not normally used for any business activity and not used as a holiday home or have outbuildings attached. The connection must meet the definition of "Domestic premises" under Section 5 of the Electricity Industry Act 2010.

Control Period Demand (CPD) - each general connection ICP greater than 2kVA will have an individually assessed kW demand level calculated each year. The annually assessed CPD level will be effective from 1 April each

Summer/Winter

Winter - 1 May to 30 September Summer - 1 October to 30 April

Losses

400V

Loss Code LLNW02	Loss Factors	Loss Code LLNWNL	Loss Factors
Winter Day	1.067	Winter Day	1.0000
Winter Night	1.067	Winter Night	1.0000
Summer Day	1.067	Summer Day	1.0000
Summer Night	1.067	Summer Night	1.0000

## Note

+ Unmetered connection

++ Unmetered Builders Temporary Supply must have 20A MCB fitted to switch board.