# OtagoNet Joint Venture

## Default Price-Quality Path

## Annual Price Setting Compliance Statement

## 1 April 2025 – 31 March 2026 Assessment Period

26 March 2025

## Table of Contents

## 1. Introduction

OtagoNet Joint Venture is subject to price-quality regulation under Part 4 of the Commerce Act 1986. The Commerce Commission has set a Default Price-Quality Path (DPP) which applies to OtagoNet Joint Venture from 1 April 2025.

This price-setting compliance statement is published in accordance with clause 11.1 of the 2025 DPP Determination, and applies to the first assessment period, commencing 1 April 2025 and ending 31 March 2026.

## 2. Date prepared

This statement was prepared on 26 March 2025.

## 3. Statement of compliance

As demonstrated in Table 1 below, and consistent with clause 8.3 of the 2025 DPP Determination, OtagoNet Joint Venture has complied with the price path for the first assessment period.

**Table 1**

| **Compliance with price path RY26** | | |
|---|---|---|
| Forecast revenue from prices must not exceed the forecast allowable revenue | | |
| Term | Description | Value ($000) |
| Forecast revenue from prices ($000) | Forecast prices between 1 April 2025 and 31 March 2026 multiplied by forecast quantities for the period ending 31 March 2026 plus other regulated revenue | 46,167 |
| Forecast allowable revenue ($000) | The sum of forecast net allowable revenue, forecast pass-through and recoverable costs, | 46,187 |
| Compliance Result | Forecast revenue from prices ≤ forecast allowable revenue and maximum allowable forecast revenue from prices | **Compliant** |

Further information supporting forecast allowable revenue is included in Section 5 and Appendix A.

Further information supporting forecast revenue from prices is included in Section 6 and Appendix B.

## 4. Director's certification

A Director's certificate in the form set out in Schedule 6 of the 2025 DPP Determination is included as Appendix C.

## 5. Forecast allowable revenue

Table 2 shows the derivation of forecast allowable revenue, consistent with the requirements of Schedule 1.4 of the 2025 DPP Determination.

**Table 2**

| **Forecast allowable revenue RY26** | | |
|---|---|---|
| Term | Description | Value ($000) |
| Forecast net allowable revenue | *Forecast net allowable revenue as set out in Schedule 1.3 for the period ending 31 March 2026* | 34,648 |
| Forecast pass through costs | *Forecast pass-through costs* | 9,000 |
| Forecast recoverable costs | *Forecast recoverable costs* | 2,540 |
| Large Connection Contracts | *Forecast revenue from large connection contracts* | - |
| **Total** | | 46,187 |

Appendix A shows the components of the forecast pass-through and recoverable costs.

The methodology to derive the forecasts of the pass-through and recoverable costs is documented in Appendix A.

## 6. Forecast revenue from prices

Table 3 shows forecast revenue from prices.

**Table 3**

| **Forecast revenue from prices RY26** | | |
|---|---|---|
| Term | Description | Value ($000) |
| $\Sigma P_{2025/26} * Q_{2025/26}$ | *Forecast prices between 1 April 2025 and 31 March 2026 multiplied by forecast quantities for the period ending 31 March 2026* | 46,274 |
| Large Connection Contract | *Forecast revenue from Large Connection Contracts* | - |
| Other Regulated Revenue | *Forecast revenue from other regulated revenue* | (107) |
| Total Forecast Revenue from Prices | | 46,167 |

Appendix B shows the components of forecast revenue from prices. The methodology to forecast the quantities associated with each price is documented in Appendix B.

## Appendix A – Pass-through and recoverable costs

### *Forecast pass-through costs*

**Table 4**

| Forecast Pass-through Costs RY26 | | |
|---|---|---|
| Forecast pass-through costs | $000 | Forecasting methodology |
| Rates on system fixed assets | 202 | OJV Actuals for 2023-24 x CPI |
| Commerce Act levies | 137 | OJV Actuals for 2023-24 x CPI |
| Electricity Authority levies | 84 | OJV Actuals for 2023-24 x CPI |
| Transpower transmission charges | 8,461 | Transpower pricing notification for 2025-26 |
| New investment contract charges | 103 | Transpower pricing notification for 2025-26 |
| System operator services charges | - | |
| Utilities Disputes levies | 14 | OJV Actuals for 2023-24 x CPI |
| **Total forecast pass-through costs** | **9,000** | |

The forecasting method used for the Transpower transmission and new investment contract charges is based on actual notified amounts from Transpower, for all other costs the forecasting method used to determine the pass-through costs for RY26 is to use the actual amounts published for 2023-2024 DPP compliance statement and adjust by CPI.

### *Forecast recoverable costs*

**Table 5**

| Forecast Recoverable Costs RY26 | | |
|---|---|---|
| Forecast recoverable costs | $000 | Forecasting methodology |
| Wash-up draw down amount | 2,789 | Commerce Commission calculation of Wash-up draw down amount spreadsheet |
| IRIS incentive adjustment | (149) | Commerce Commission calculation of IRIS spreadsheet |
| Avoided transmission charges - purchased assets | - | |
| Claw-back | - | |
| Catastrophic event allowance | - | |
| Extended reserves allowance | | |
| Quality incentive adjustment | (138) | 2024 DPP Compliance statement |
| Quality standard variation engineers fee | | |
| Urgent project allowance | | |
| Fire and emergency NZ levies | 38 | Previous year adjusted for CPI |
| Innovation and non-traditional solutions allowance | - | |
| **Total forecast recoverable costs** | **2,540** | |

The Wash-up draw down amount is forecast using the value determined by the Commerce Commission in its "Wash-up indicative amounts model – EDB DPP4 final determination – 20 November 2024".

The IRIS incentive adjustment is forecast using the value determined by the Commerce Commission in its "IRIS Recoverable costs indicative amounts model – EDB DPP4 final determination – 20 November 2024" spreadsheet.

The Quality incentive adjustment is forecast using the amount calculated in the OJV 2024 DPP compliance statement and adjusted for time value of money.

Fire and emergency NZ levies are forecast by using the previous year actuals and adjusting for CPI increases.

## Appendix B – Forecast prices and quantities

Table 6 shows the forecast prices and quantities for the forecast revenue from prices for the first assessment period.

**Table 6**

| Forecast revenue from prices RY26 | | | | | |
|---|---|---|---|---|---|
| Price Category | Unit | Unit price | Forecast quantity | Forecast kVA | Forecast revenue ($000) |
| **Otago Region** | | | | | |
| Residential Standard - Fixed Price | *$/kVA/yr* | $ 83.15 | 7168 | 10.00 | 5,960 |
| Residential Low Fixed Charge - Fixed Price | *$/day* | $ 0.75 | 3652 | | 1,000 |
| Residential Low Fixed Charge - Fixed Price | *$/day* | $ 0.75 | 1440 | | 394 |
| General Connection Group - Fixed Price per kVA | *$/kVA/yr* | $ 83.15 | 3331 | 18.58 | 5,145 |
| Unmetered Loads up to 1 kVA - Fixed Charge per connection | *$/yr* | $ 328.84 | 82 | | 27 |
| Streetlights Fixed Price per lamp watt per annum | *$/watts/yr* | $ 0.62 | 147147 | | 90 |
| | | | | | |
| **Total Fixed Prices** | | | | | **$ 12,617** |

| **Variable Prices** | | Peak/kWh | Shoulder/kWh | Night/kWh | $/Peak kWh | $/Shoulder kWh | $/Night kWh | Total ($000) |
|---|---|---|---|---|---|---|---|---|
| Residential & General | | 44,874,274 | 39,924,076 | 31,501,021 | 0.128580 | 0.113332 | 0.022800 | 11,013 |
| Residential Low User | | 10,530,120 | 9,305,137 | 7,445,009 | 0.226975 | 0.199948 | 0.027240 | 4,453 |
| **Total Variable Prices** | | | | | | | | **15,466** |

| Price Category Individual line charge | Unit | Unit price | Forecast quantity | Forecast revenue ($000) | Unit | Unit price | Forecast quantity | Forecast revenue ($000) | Forecast Total revenue ($000) |
|---|---|---|---|---|---|---|---|---|---|
| 0001995995TGE58 | *$/day* | 7,203.32 | 1 | 2,629.21 | $/MWh | 0.00 | | 0.00 | 2,629.21 |
| 0001990133TG0E5 | *$/day* | 1,432.48 | 1 | 522.86 | $/MWh | 0.00 | | 0.00 | 522.86 |
| 0001990220TG58B | *$/day* | 2,194.45 | 1 | 800.97 | $/MWh | 0.00 | | 0.00 | 800.97 |
| 0001090833TG6F1 | *$/day* | 19.60 | 1 | 7.15 | $/MWh | 145.47 | 32.78 | 4.77 | 11.92 |
| 0001120438TGE4C | *$/day* | 15.68 | 1 | 5.72 | $/MWh | 0.00 | 95.83 | 0.00 | 5.72 |
| 0001230615TG210 | *$/day* | 22.16 | 1 | 8.09 | $/MWh | 22.96 | 234.88 | 5.39 | 13.48 |
| 0001230783TG57C | *$/day* | 87.44 | 1 | 31.92 | $/MWh | 34.95 | 608.75 | 21.28 | 53.19 |
| 0001230785TG4F3 | *$/day* | 24.59 | 1 | 8.98 | $/MWh | 29.52 | 202.71 | 5.98 | 14.96 |
| 0001230940TG858 | *$/day* | 136.56 | 1 | 49.85 | $/MWh | 83.63 | 397.33 | 33.23 | 83.08 |
| 0001230990TG51A | *$/day* | 20.93 | 1 | 7.64 | $/MWh | 93.18 | 54.65 | 5.09 | 12.73 |
| 0001231005TGF1B | *$/day* | 662.37 | 1 | 241.76 | $/MWh | 51.45 | 3,132.46 | 161.18 | 402.94 |
| 0001231172TGE88 | *$/day* | 239.33 | 1 | 87.36 | $/MWh | 30.37 | 1,917.76 | 58.24 | 145.59 |
| 0001250655TG2ED | *$/day* | 9.33 | 1 | 3.41 | $/MWh | 0.00 | 97.92 | 0.00 | 3.41 |
| 0001320515TGD9E | *$/day* | 12.86 | 1 | 4.70 | $/MWh | 33.06 | 94.68 | 3.13 | 7.83 |
| 0001321124TGB82 | *$/day* | 26.97 | 1 | 9.85 | $/MWh | 0.00 | 91.61 | 0.00 | 9.85 |
| 0001370505TG447 | *$/day* | 28.61 | 1 | 10.44 | $/MWh | 0.00 | 169.69 | 0.00 | 10.44 |
| 0001370610TG0A6 | *$/day* | 18.26 | 1 | 6.67 | $/MWh | 100.30 | 44.30 | 4.44 | 11.11 |
| 0001401195TG9B3 | *$/day* | 25.08 | 1 | 9.16 | $/MWh | 0.00 | 197.31 | 0.00 | 9.16 |
| 0001450225TGAD6 | *$/day* | 23.56 | 1 | 8.60 | $/MWh | 20.30 | 282.47 | 5.73 | 14.34 |
| 0001450400TGCCA | *$/day* | 20.18 | 1 | 7.36 | $/MWh | 16.68 | 294.28 | 4.91 | 12.27 |
| 0001450055TG58C | *$/day* | 40.22 | 1 | 14.68 | $/MWh | 25.75 | 380.12 | 9.79 | 24.47 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 0001452050TGB83 | $/day | 13.02 | 1 | 4.75 | $/MWh | 15.29 | 207.12 | 3.17 | 7.92 |
| 0001491270TGA81 | $/day | 7.73 | 1 | 2.82 | $/MWh | 34.55 | 54.46 | 1.88 | 4.70 |
| 0001520870TGB4E | $/day | 17.62 | 1 | 6.43 | $/MWh | 31.90 | 134.42 | 4.29 | 10.72 |
| 0001580380TGEBF | $/day | 23.49 | 1 | 8.58 | $/MWh | 0.00 | 28.42 | 0.00 | 8.58 |
| 0001640675TGEE6 | $/day | 104.09 | 1 | 37.99 | $/MWh | 0.00 | 232.88 | 0.00 | 37.99 |
| 0001700063TGC3B | $/day | 262.86 | 1 | 95.94 | $/MWh | 0.00 | 126.28 | 0.00 | 95.94 |
| 0001710106TGF61 | $/day | 70.55 | 1 | 25.75 | $/MWh | 0.00 | 61.98 | 0.00 | 25.75 |
| 0001710108TGCFA | $/day | 132.73 | 1 | 48.45 | $/MWh | 0.00 | 128.35 | 0.00 | 48.45 |
| 0001730075TG635 | $/day | 32.32 | 1 | 11.80 | $/MWh | 0.00 | 90.97 | 0.00 | 11.80 |
| 0001730798TGCD6 | $/day | 6.31 | 1 | 2.30 | $/MWh | 0.00 | 0.14 | 0.00 | 2.30 |
| 0001730830TG9D2 | $/day | 168.24 | 1 | 61.41 | $/MWh | 0.00 | 575.33 | 0.00 | 61.41 |
| 0001730849TG2DE | $/day | 70.22 | 1 | 25.63 | $/MWh | 0.00 | 79.34 | 0.00 | 25.63 |
| 0001731355TG9C3 | $/day | 87.73 | 1 | 32.02 | $/MWh | 0.00 | 189.03 | 0.00 | 32.02 |
| 0001730881TG725 | $/day | 54.40 | 1 | 19.86 | $/MWh | 0.00 | 176.33 | 0.00 | 19.86 |
| 0001731161TG536 | $/day | 64.72 | 1 | 23.62 | $/MWh | 0.00 | 215.45 | 0.00 | 23.62 |
| 0001731175TGE91 | $/day | 89.95 | 1 | 32.83 | $/MWh | 0.00 | 347.59 | 0.00 | 32.83 |
| 0001731255TG0C7 | $/day | 73.49 | 1 | 26.82 | $/MWh | 41.10 | 435.15 | 17.88 | 44.71 |
| 0001760225TG74E | $/day | 30.74 | 1 | 11.22 | $/MWh | 20.41 | 366.53 | 7.48 | 18.70 |
| 0001760343TG035 | $/day | 24.52 | 1 | 8.95 | $/MWh | 20.09 | 297.02 | 5.97 | 14.92 |
| 0001772060TG902 | $/day | 76.93 | 1 | 28.08 | $/MWh | 0.00 | 450.88 | 0.00 | 28.08 |
| 0001772165TGD49 | $/day | 42.36 | 1 | 15.46 | $/MWh | 0.00 | 75.55 | 0.00 | 15.46 |
| 0001780560TGADB | $/day | 25.33 | 1 | 9.24 | $/MWh | 0.00 | 170.23 | 0.00 | 9.24 |
| 0001811005TG57F | $/day | 8.85 | 1 | 3.23 | $/MWh | 146.11 | 14.75 | 2.15 | 5.39 |
| 0001820703TGB7E | $/day | 54.03 | 1 | 19.72 | $/MWh | 33.61 | 391.14 | 13.15 | 32.87 |
| 0001830031TGBE0 | $/day | 38.67 | 1 | 14.11 | $/MWh | 0.00 | 134.37 | 0.00 | 14.11 |
| 0001830497TGE71 | $/day | 49.84 | 1 | 18.19 | $/MWh | 51.07 | 237.48 | 12.13 | 30.32 |
| 0001830541TGBB8 | $/day | 1,336.88 | 1 | 487.96 | $/MWh | 0.00 | 9,986.12 | 0.00 | 487.96 |
| 0001830828TGF11 | $/day | 16.05 | 1 | 5.86 | $/MWh | 0.00 | 103.17 | 0.00 | 5.86 |
| 0001830903TG594 | $/day | 24.18 | 1 | 8.82 | $/MWh | 0.00 | 68.07 | 0.00 | 8.82 |
| 0001840185TGBE5 | $/day | 65.63 | 1 | 23.96 | $/MWh | 47.74 | 334.52 | 15.97 | 39.93 |
| 0001840612TG6CA | $/day | 38.55 | 1 | 14.07 | $/MWh | 21.04 | 445.90 | 9.38 | 23.45 |
| 0001740775TG38E | $/day | 23.50 | 1 | 8.58 | $/MWh | 41.81 | 136.76 | 5.72 | 14.30 |
| 0001940050TG680 | $/day | 47.73 | 1 | 17.42 | $/MWh | 36.03 | 322.34 | 11.61 | 29.03 |
| 0001940060TG178 | $/day | 188.14 | 1 | 68.67 | $/MWh | 34.98 | 1,308.76 | 45.78 | 114.45 |
| 0001940090TG16F | $/day | 22.46 | 1 | 8.20 | $/MWh | 42.43 | 128.82 | 5.47 | 13.66 |
| 0001940095TGC20 | $/day | 46.67 | 1 | 17.04 | $/MWh | 70.07 | 162.08 | 11.36 | 28.39 |
| 0001940100TG78C | $/day | 108.74 | 1 | 39.69 | $/MWh | 41.12 | 643.39 | 26.46 | 66.15 |
| 0001940110TGD21 | $/day | 51.51 | 1 | 18.80 | $/MWh | 47.14 | 265.88 | 12.53 | 31.33 |
| 0001940350TG583 | $/day | 17.91 | 1 | 6.54 | $/MWh | 23.39 | 186.35 | 4.36 | 10.90 |
| 0001940650TG086 | $/day | 49.32 | 1 | 18.00 | $/MWh | 50.52 | 237.56 | 12.00 | 30.00 |
| 0001940905TGACE | $/day | 22.04 | 1 | 8.04 | $/MWh | 24.75 | 216.66 | 5.36 | 13.41 |
| 0001940907TGA4B | $/day | 76.85 | 1 | 28.05 | $/MWh | 35.85 | 521.62 | 18.70 | 46.75 |
| 0001940910TGD2C | $/day | 130.64 | 1 | 47.68 | $/MWh | 24.22 | 1,312.25 | 31.79 | 79.47 |
| 0001941000TGF28 | $/day | 63.32 | 1 | 23.11 | $/MWh | 30.99 | 497.17 | 15.41 | 38.52 |
| 0001950500TG36C | $/day | 24.15 | 1 | 8.81 | $/MWh | 20.20 | 290.89 | 5.88 | 14.69 |
| 0001950550TGB64 | $/day | 32.51 | 1 | 11.87 | $/MWh | 24.59 | 321.68 | 7.91 | 19.78 |
| 0001950850TGE6C | $/day | 10.79 | 1 | 3.94 | $/MWh | 100.87 | 26.03 | 2.63 | 6.56 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 0001950900TGF60 | *$/day* | 26.91 | 1 | 9.82 | $/MWh | 22.61 | 289.64 | 6.55 | 16.37 |
| 0001951100TGECD | *$/day* | 66.12 | 1 | 24.13 | $/MWh | 25.05 | 642.22 | 16.09 | 40.22 |
| 0001951200TGDCE | *$/day* | 31.28 | 1 | 11.42 | $/MWh | 173.41 | 43.89 | 7.61 | 19.03 |
| 0001951320TG99F | *$/day* | 29.43 | 1 | 10.74 | $/MWh | 0.00 | 62.13 | 0.00 | 10.74 |
| 0001951350TGCC2 | *$/day* | 4.48 | 1 | 1.64 | $/MWh | 1090.28 | 1.00 | 1.09 | 2.73 |
| 0001951500TG2CC | *$/day* | 58.64 | 1 | 21.40 | $/MWh | 16.74 | 852.35 | 14.27 | 35.67 |
| 0001951600TG1CF | *$/day* | 19.90 | 1 | 7.26 | $/MWh | 32.45 | 149.20 | 4.84 | 12.10 |
| 0001951750TG0C3 | *$/day* | 26.69 | 1 | 9.74 | $/MWh | 19.70 | 329.66 | 6.50 | 16.24 |
| 0001951790TG72C | *$/day* | 48.15 | 1 | 17.58 | $/MWh | 38.61 | 303.50 | 11.72 | 29.29 |
| 0001952100TGC2D | *$/day* | 117.48 | 1 | 42.88 | $/MWh | 54.33 | 526.13 | 28.59 | 71.47 |
| 0001952400TG928 | *$/day* | 17.26 | 1 | 6.30 | $/MWh | 42.28 | 99.35 | 4.20 | 10.50 |
| 0001952500TG02C | *$/day* | 39.94 | 1 | 14.58 | $/MWh | 126.77 | 76.66 | 9.72 | 24.30 |
| 0001952510TGA81 | *$/day* | 8.77 | 1 | 3.20 | $/MWh | 0.00 | 17.94 | 0.00 | 3.20 |
| 0002011523TGC1A | *$/day* | 73.21 | 1 | 26.72 | $/MWh | 0.00 | 222.19 | 0.00 | 26.72 |
| 0002110863TGE7B | *$/day* | 45.62 | 1 | 16.65 | $/MWh | 25.35 | 437.93 | 11.10 | 27.75 |
| 0002381026TGF20 | *$/day* | 121.33 | 1 | 44.29 | $/MWh | 42.10 | 701.31 | 29.52 | 73.81 |
| 0002641192TGCFF | *$/day* | 108.35 | 1 | 39.55 | $/MWh | 0.00 | 234.08 | 0.00 | 39.55 |
| 0002700906TGC46 | *$/day* | 27.62 | 1 | 10.08 | $/MWh | 0.00 | 75.70 | 0.00 | 10.08 |
| 0002751750TG11E | *$/day* | 67.53 | 1 | 24.65 | $/MWh | 0.00 | 108.50 | 0.00 | 24.65 |
| 0002751767TGB2C | *$/day* | 60.69 | 1 | 22.15 | $/MWh | 0.00 | 135.75 | 0.00 | 22.15 |
| 0002751838TG3F5 | *$/day* | 38.39 | 1 | 14.01 | $/MWh | 0.00 | 113.74 | 0.00 | 14.01 |
| 0002751847TG976 | *$/day* | 49.31 | 1 | 18.00 | $/MWh | 0.00 | 147.54 | 0.00 | 18.00 |
| 0002751848TG6A8 | *$/day* | 73.80 | 1 | 26.94 | $/MWh | 0.00 | 185.41 | 0.00 | 26.94 |
| 0002751858TGC05 | *$/day* | 42.31 | 1 | 15.44 | $/MWh | 0.00 | 57.25 | 0.00 | 15.44 |
| 0002781189TG85A | *$/day* | 18.75 | 1 | 6.85 | $/MWh | 0.00 | 96.92 | 0.00 | 6.85 |
| 0002841699TG73F | *$/day* | 16.62 | 1 | 6.07 | $/MWh | 0.00 | 79.20 | 0.00 | 6.07 |
| 0002842004TG365 | *$/day* | 32.68 | 1 | 11.93 | $/MWh | 0.00 | 195.35 | 0.00 | 11.93 |
| 0002871188TGFF9 | *$/day* | 20.58 | 1 | 7.51 | $/MWh | 0.00 | 151.97 | 0.00 | 7.51 |
| 0003752355TG409 | *$/day* | 137.28 | 1 | 50.11 | $/MWh | 0.00 | 531.45 | 0.00 | 50.11 |
| 0003752365TG3F1 | *$/day* | 23.26 | 1 | 8.49 | $/MWh | 41.17 | 137.48 | 5.66 | 14.15 |
| 0003752367TG374 | *$/day* | 19.60 | 1 | 7.15 | $/MWh | 0.00 | 46.69 | 0.00 | 7.15 |
| 0003752380TG404 | *$/day* | 48.31 | 1 | 17.63 | $/MWh | 0.00 | 184.78 | 0.00 | 17.63 |
| 0002841739TG624 | *$/day* | 36.17 | 1 | 13.20 | $/MWh | 0.00 | 77.33 | 0.00 | 13.20 |
| 0001730339TG48D | *$/day* | 35.14 | 1 | 12.83 | $/MWh | 0.00 | 35.46 | 0.00 | 12.83 |
| 0002742401TGC51 | *$/day* | 11.04 | 1 | 4.03 | $/MWh | 28.18 | 95.31 | 2.69 | 6.71 |
| 0001731183TGF09 | *$/day* | 26.83 | 1 | 9.79 | $/MWh | 0.00 | 43.35 | 0.00 | 9.79 |
| 0001731193TG5A4 | *$/day* | 43.67 | 1 | 15.94 | $/MWh | 0.00 | 70.32 | 0.00 | 15.94 |
| 0001731110TGC2E | *$/day* | 39.10 | 1 | 14.27 | $/MWh | 0.00 | 109.73 | 0.00 | 14.27 |
| 0002841432TGBF3 | *$/day* | 20.45 | 1 | 7.46 | $/MWh | 0.00 | 77.75 | 0.00 | 7.46 |
| 0002751710TG3BB | *$/day* | 61.14 | 1 | 22.31 | $/MWh | 0.00 | 41.48 | 0.00 | 22.31 |
| 0001450001TGC8E | *$/day* | 48.71 | 1 | 17.78 | $/MWh | 16.27 | 728.47 | 11.85 | 29.63 |
| 0001952110TG680 | *$/day* | 60.69 | 1 | 22.15 | $/MWh | 45.47 | 324.78 | 14.77 | 36.92 |
| Generators | *$/day* | 1,379.04 | 1 | 503.35 | $/MWh | | 0.00 | 0.00 | 503.35 |
| | | | | | | | | | |
| **Total** | | | | | | | | | **7,971** |

| Price Category | Unit | Unit price | Forecast quantity | Forecast kW | Forecast revenue ($000) |
|---|---|---|---|---|---|
| **Lakeland Region** | | | | | |
| **Residential Fixed Charges** | | | | | |
| LD15 | *$/day* | $ 0.75 | 5004.00 | | $ 1,369.85 |
| LM15 | *$/day* | $ 0.75 | 4.00 | | $ 1.10 |
| LD08 | *$/day* | $ 0.37 | 13.50 | | $ 1.83 |
| **Standard Residential Variable Charges** | | | | | |
| LD24S | *$/MWh* | $ 132.940 | 11959.58 | | $ 1,589.9066 |
| LD24W | *$/MWh* | $ 199.985 | 18657.54 | | $ 3,731.2278 |
| LD20C | *$/MWh* | $ 80.9600 | 39.60 | | $ 3.2059 |
| LD16C | *$/MWh* | $ 63.4800 | 9800.71 | | $ 622.1488 |
| LD13C | *$/MWh* | $ 66.7000 | 25.59516 | | $ 1.7072 |
| LD11C | *$/MWh* | $ 38.4100 | 25.372 | | $ 0.9745 |
| LD08C | *$/MWh* | $ 16.7900 | 40.49224 | | $ 0.6799 |
| | | | | | |
| **General Fixed Charges** | | | | | |
| LS001 | *$/day* | $ 0.8971 | 6.00 | | $ 1.96 |
| LS002 | *$/day* | $ 1.7756 | 1.00 | | $ 0.65 |
| LS008 | *$/day* | $ 1.0215 | 59.50 | | $ 22.19 |
| LS015 | *$/day* | $ 1.7634 | 213.50 | | $ 137.42 |
| LS023 | *$/day* | $ 2.2256 | 28.00 | | $ 22.75 |
| LT028 | *$/day* | $ 2.6919 | 2.00 | | $ 1.97 |
| LT015 | *$/day* | $ 1.7634 | 13.00 | | $ 8.37 |
| LT024 | *$/day* | $ 2.3189 | 21.50 | | $ 18.20 |
| LT041 | *$/day* | $ 3.9046 | 135.00 | | $ 192.40 |
| LT069 | *$/day* | $ 6.5162 | 51.50 | | $ 122.49 |
| LT103 | *$/day* | $ 9.6877 | 16.50 | | $ 58.34 |
| LT138 | *$/day* | $ 12.9525 | 4.00 | | $ 18.91 |
| LT172 | *$/day* | $ 34.8631 | 3.50 | | $ 44.54 |
| LT207 | *$/day* | $ 41.6423 | 4.00 | | $ 60.80 |
| LT276 | *$/day* | $ 51.9849 | 9.50 | | $ 180.26 |
| | | | | | |
| **General Control Period Demand Charges** | | | | | |
| LS001 | *$/kW/day* | | 6.00 | | |
| LS002 | *$/kW/day* | | 1.00 | | |
| LS008 | *$/kW/day* | $ 0.8130 | 59.50 | 1.29 | $ 22.78 |
| LS015 | *$/kW/day* | $ 0.8130 | 213.50 | 2.13 | $ 135.14 |
| LS023 | *$/kW/day* | $ 0.8862 | 28.00 | 4.24 | $ 38.45 |
| LT028 | *$/kW/day* | $ 0.8862 | 2.00 | 3.57 | $ 2.31 |
| LT015 | *$/kW/day* | $ 0.8130 | 13.00 | 1.33 | $ 5.15 |
| LT024 | *$/kW/day* | $ 0.8862 | 21.50 | 5.08 | $ 35.32 |
| LT041 | *$/kW/day* | $ 0.8862 | 135.00 | 6.02 | $ 262.86 |
| LT069 | *$/kW/day* | $ 0.8862 | 51.50 | 9.82 | $ 163.62 |
| LT103 | *$/kW/day* | $ 0.8862 | 16.50 | 12.89 | $ 68.77 |
| LT138 | *$/kW/day* | $ 0.8862 | 4.00 | 19.49 | $ 25.22 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| LT172 | *$/kW/day* | $ | 0.6013 | 3.50 | 34.18 | $ | 26.26 |
| LT207 | *$/kW/day* | $ | 0.6013 | 4.00 | 52.91 | $ | 46.45 |
| LT276 | *$/kW/day* | $ | 0.6013 | 9.50 | 61.56 | $ | 128.36 |
| **Total** | | | | | | **$** | **9,174.53** |

| Price Category Individual line charge | Unit | Unit price | Forecast quantity | Forecast revenue ($000) | Unit | Unit price | Forecast quantity | Forecast revenue ($000) | Forecast Total revenue ($000) |
|---|---|---|---|---|---|---|---|---|---|
| 950315LN40D | *$/day* | 45.61 | 1 | 16.65 | $/MWh | $ - | | $ - | 16.65 |
| 950320LNEBA | *$/day* | 52.14 | 1 | 19.03 | $/MWh | $ - | | $ - | 19.03 |
| 950325LN3F5 | *$/day* | 387.84 | 1 | 141.56 | $/MWh | $ - | | $ - | 141.56 |
| 950330LN417 | *$/day* | 125.82 | 1 | 45.92 | $/MWh | $ - | | $ - | 45.92 |
| 950335LN958 | *$/day* | 115.88 | 1 | 42.30 | $/MWh | $ - | | $ - | 42.30 |
| 950934LNF17 | *$/day* | 152.38 | 1 | 55.62 | $/MWh | $ - | | $ - | 55.62 |
| 959005LN103 | *$/day* | 135.65 | 1 | 49.51 | $/MWh | $ - | | $ - | 49.51 |
| 952081LNAA3 | *$/day* | 431.07 | 1 | 157.34 | $/MWh | $ - | | $ - | 157.34 |
| 959018LN4F5 | *$/day* | 337.09 | 1 | 123.04 | $/MWh | $ - | | $ - | 123.04 |
| 9595701LN19A | *$/day* | 167.72 | 1 | 61.22 | $/MWh | $ - | | $ - | 61.22 |
| 9593601LND5E | *$/day* | 177.66 | 1 | 64.85 | $/MWh | $ - | | $ - | 64.85 |
| 951901LN400 | *$/day* | 233.91 | 1 | 85.38 | $/MWh | $ - | | $ - | 85.38 |
| 986001LN538 | *$/day* | 142.50 | 1 | 52.01 | $/MWh | $ - | | $ - | 52.01 |
| 9530001LNF50 | *$/day* | 89.21 | 1 | 32.56 | $/MWh | $ - | | $ - | 32.56 |
| 9570001LN4C5 | *$/day* | 269.10 | 1 | 98.22 | $/MWh | $ - | | $ - | 98.22 |
| **Total** | | | | | | | | | **1045.21** |
| **$\Sigma P_{2025/26}*Q_{2025/26}$** | | | | | | | | | **46,274.11** |
| **Large Connection Contract** | | | | | | | | | **0.00** |
| **Other Regulated Income** | | | | | | | | | **-107.33** |
| **Total Forecast Revenue from Prices 2025/26** | | | | | | | | | **46,166.78** |

The following quantity forecasts methods have been used for the setting of the forecast revenue from prices for the first assessment period:

- **Fixed charges for residential and general**- residential and general quantities in the Otago region are calculated by taking the November 2024 quantities and adjusting these by a change factor. The change factor is based on the change in the number of ICP's from the actual quantities at November 2024 and the quantity numbers at November 2023. This new adjusted total figure is then averaged with the November 2024 quantity. The averaged quantity is the quantity figure to represent the average number of connections for the forecast year.

The forecast quantities for the unmetered and streetlight tariffs are forecast using the actual November 2024 values.

Lakeland region residential and general quantities are forecast by calculating the average monthly increase or decrease in each price category connection numbers for the period December 2023 to November 2024, this monthly average is then annualised to establish an annual growth number, this growth number is then added to the actual November 2024 number to create a total number, the total number is then averaged with the November 2024 actual number to calculate the final forecast connection quantity numbers.

- **Control period demand for Lakeland general customers** – the control period demand (CPD) for each general ICP greater than 2kVA is individually calculated in December using the Lakeland CPD methodology. The average CPD of all the ICP's in each price code is used as the forecast quantity for each price code.

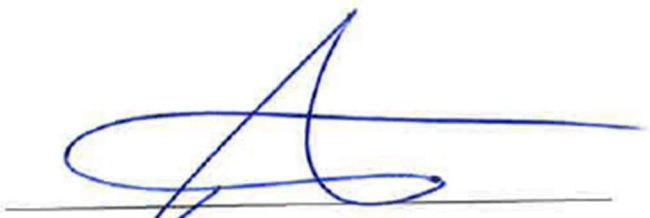
- **Volume energy quantities for residential and general** – in the Otago region the combined consumption for the residential and general customers including the low user consumption is averaged based on the last three years consumption. The low user forecast quantity is then deducted from the combined averaged consumption to establish the forecast quantities for the remaining residential and general customer groups.

- **Lakeland region residential energy quantities** - are forecast by taking the reforecast April 2024 to March 2025 consumption figures and multiplying these by the growth factor from the April 2023 to March 2024 and the April 2024 to March 2025 forecast figures then adjusting in line with the estimated number of ICPs in residential subdivisions to be completed during the year. We are expecting growth in the Lakeland region to remain constant.

- **Individual line charge customers** – Individual line charge customers have their line charges reviewed each year in line with the line pricing methodology. Actual day energy volumes recorded from December 2023 to November 2024, are used as the forecast quantity for the 2025 - 2026 forecast period.

## Appendix C – Director's certificate

I, Peter William Moynihan, being director of a company which is a party to the OtagoNet Joint Venture certify that, having made all reasonable enquiry, to the best of my knowledge and belief, the attached annual price-setting compliance statement of OtagoNet Joint Venture, and related information, prepared for the purposes of the *Electricity Distribution Services Default Price-Quality Path Determination 2025* has been prepared in accordance with all the relevant requirements, and all forecasts used in the calculations for forecast revenue from prices and forecast allowable revenue are reasonable.



Peter William Moynihan

26 March 2025