

The Power Company Limited

Non Half Hour Metered Individual Customer Prices from 1 April 2025

Pursuant to The Electricity Distribution Information Disclosure Determination 2012.

Pursuant to clause 2.4.19.(1)(b) of the Electricity Distribution Information Disclosure Determination 2012, new charges reflect a change in Transpowers line pricing methodology and an increase in Distribution charges which allow us to operate and maintain the network in a safe and reliable manner. Changes to total line prices also reflect the changes in individual ICP's peak demand and consumption levels as metered in the previous 12 month assessment period.

Discounts will be paid to qualifying consumers in September 2025, in line with the Discount Methodology, provided there is no legislative or regulatory changes that would adversely affect the provision or receipt of discounts

The reported line charges do not include metering charges and are GST exclusive.

New Fixed and Variable Prices													Previous Fixed and Variable Prices										
ICP Number	Number of Consumers	Contract Capacity kVA	Prices effective from	Transmission portion of Fixed Price	Total Fixed Price per Annum	Transmission portion of Variable Price per Peak kWh	Transmission portion of Variable Price per Shoulder kWh	Transmission portion of Variable Price per Night kWh	Total Variable Price per Peak kWh	Total Variable Price per Shoulder kWh	Total Variable Price per Night kWh	TPC Discount Sper Day	Loss Code	Contract Capacity kVA	Prices effective to	Transmission portion of Fixed Price	Total Fixed Price per Annum	Transmission portion of Variable Price per Peak kWh	Transmission portion of Variable Price per Shoulder kWh	Transmission portion of Variable Price per Night kWh	Total Variable Price per Peak kWh	Total Variable Price per Shoulder kWh	Total Variable Price per Night kWh
141845TP-091	1	200	1-Apr-25	-	\$ 4,334.88	\$ 0.064752	\$ 0.06475	\$ 0.25300	\$ 0.09868	\$ 0.08345	\$ 0.02000	3.02	TPCOGXP	200	31-Mar-25	-	\$ (738.98)	\$ 0.027823	\$ 0.027823	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
141929TP-878	1	200	1-Apr-25	\$ 3,802.63	\$ 5,378.88	\$ 0.002399	\$ 0.00240	\$ 0.10100	\$ 0.09868	\$ 0.08345	\$ 0.02000	2.67	TPCOGXP	200	31-Mar-25	-	\$ (2,038.57)	\$ 0.026807	\$ 0.026807	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
1419725TP-870	1	200	1-Apr-25	\$ 2,893.73	\$ 5,245.31	\$ 0.002658	\$ 0.00266	\$ 0.25900	\$ 0.09868	\$ 0.08345	\$ 0.02000	2.81	TPCOGXP	200	31-Mar-25	\$ 2,679.68	\$ 4,548.53	\$ 0.003176	\$ 0.003176	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
141990TP-498	1	150	1-Apr-25	\$ 3,388.94	\$ 7,529.26	\$ 0.002332	\$ 0.00233	\$ 0.25800	\$ 0.09868	\$ 0.08345	\$ 0.02000	2.66	TPCOGXP	150	31-Mar-25	\$ 3,012.48	\$ 9,147.98	\$ 0.008472	\$ 0.008472	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
162713TP-034	1	150	1-Apr-25	\$ 5,363.01	\$ 8,773.72	\$ 0.004540	\$ 0.00454	\$ 0.07400	\$ 0.09868	\$ 0.08345	\$ 0.02000	5.85	TPCOGXP	150	31-Mar-25	\$ 4,670.27	\$ 11,879.68	\$ 0.006219	\$ 0.006219	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
172597TP-2E6	1	150	1-Apr-25	\$ 1,545.29	\$ 12,511.25	\$ 0.004104	\$ 0.00410	\$ 0.07300	\$ 0.09868	\$ 0.08345	\$ 0.02000	6.76	TPCOGXP	150	31-Mar-25	\$ 1,203.57	\$ 14,863.88	\$ 0.008036	\$ 0.008036	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
184687TP-2F0	1	150	1-Apr-25	-	\$ 433.64	\$ 0.046774	\$ 0.04677	\$ 0.22900	\$ 0.09868	\$ 0.08345	\$ 0.02000	2.25	TPCOGXP	150	31-Mar-25	-	\$ (1,940.76)	\$ 0.037089	\$ 0.037089	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
208362TP-581	1	150	1-Apr-25	\$ 2,055.44	\$ 5,736.66	\$ 0.003273	\$ 0.00327	\$ 0.13200	\$ 0.09868	\$ 0.08345	\$ 0.02000	3.17	TPCOGXP	150	31-Mar-25	\$ 1,792.69	\$ 4,812.22	\$ 0.002615	\$ 0.002615	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
240375TP-473	1	150	1-Apr-25	-	\$ (4,051.54)	\$ 0.035652	\$ 0.03565	\$ 0.09400	\$ 0.09868	\$ 0.08345	\$ 0.02000	2.62	TPCOGXP	150	31-Mar-25	-	\$ (9,047.15)	\$ 0.025954	\$ 0.025954	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
240526TP-6B0	1	150	1-Apr-25	-	\$ (13,663.14)	\$ 0.020679	\$ 0.02068	\$ 0.04600	\$ 0.09868	\$ 0.08345	\$ 0.02000	4.04	TPCOGXP	150	31-Mar-25	-	\$ (2,971.02)	\$ 0.027690	\$ 0.027690	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
308479TP-A96	1	200	1-Apr-25	\$ 2,540.96	\$ 16,863.23	\$ 0.006569	\$ 0.00657	\$ 0.19400	\$ 0.09868	\$ 0.08345	\$ 0.02000	6.94	TPCOGXP	200	31-Mar-25	\$ 2,214.41	\$ 14,356.42	\$ 0.005299	\$ 0.005299	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
3312316TP-8D0	1	200	1-Apr-25	\$ 2,082.15	\$ 24,868.97	\$ 0.006047	\$ 0.00605	\$ 0.08400	\$ 0.09868	\$ 0.08345	\$ 0.02000	11.46	TPCOGXP	200	31-Mar-25	\$ 1,817.64	\$ 22,275.57	\$ 0.004831	\$ 0.004831	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
4004001TP-401	1	150	1-Apr-25	\$ 1,999.89	\$ 3,177.97	\$ 0.002086	\$ 0.00209	\$ 0.05400	\$ 0.09868	\$ 0.08345	\$ 0.02000	2.70	TPCOGXP	150	31-Mar-25	\$ 1,742.81	\$ 3,549.34	\$ 0.001985	\$ 0.001985	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
405190TP-453	1	150	1-Apr-25	-	\$ 1,690.02	\$ 0.018019	\$ 0.01802	\$ 0.23800	\$ 0.09868	\$ 0.08345	\$ 0.02000	6.01	TPCOGXP	150	31-Mar-25	-	\$ 2,559.46	\$ 0.015953	\$ 0.015953	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
405350TP-988	1	150	1-Apr-25	-	\$ (1,534.04)	\$ 0.014221	\$ 0.01422	\$ 0.06800	\$ 0.09868	\$ 0.08345	\$ 0.02000	5.99	TPCOGXP	150	31-Mar-25	-	\$ (788.27)	\$ 0.012402	\$ 0.012402	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
405508TP-5A1	1	200	1-Apr-25	-	\$ (8,127.93)	\$ 0.010891	\$ 0.01089	\$ 0.06900	\$ 0.09868	\$ 0.08345	\$ 0.02000	8.63	TPCOGXP	200	31-Mar-25	-	\$ (6,989.56)	\$ 0.009356	\$ 0.009356	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
416731TP-C0E	1	150	1-Apr-25	\$ 2,498.13	\$ 8,581.37	\$ 0.004733	\$ 0.00473	\$ 0.25000	\$ 0.09868	\$ 0.08345	\$ 0.02000	4.49	TPCOGXP	150	31-Mar-25	\$ 2,178.37	\$ 7,583.97	\$ 0.003855	\$ 0.003855	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
4182832TP-1B0	1	200	1-Apr-25	\$ 7,169.09	\$ 11,699.87	\$ 0.003721	\$ 0.00372	\$ 0.12500	\$ 0.09868	\$ 0.08345	\$ 0.02000	15.15	TPCOGXP	200	31-Mar-25	\$ 6,263.02	\$ 10,704.40	\$ 0.003056	\$ 0.003056	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
4182836TP-0B7	1	150	1-Apr-25	\$ 945.86	\$ 5,467.95	\$ 0.003486	\$ 0.00349	\$ 0.12600	\$ 0.09868	\$ 0.08345	\$ 0.02000	1.96	TPCOGXP	150	31-Mar-25	\$ 857.03	\$ 2,955.53	\$ 0.001322	\$ 0.001322	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
502013TP-4D1	1	200	1-Apr-25	-	\$ 3,574.68	\$ 0.067491	\$ 0.06749	\$ 0.01400	\$ 0.09868	\$ 0.08345	\$ 0.02000	2.01	TPCOGXP	200	31-Mar-25	-	\$ 2,565.86	\$ 0.059221	\$ 0.059221	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
525441TP-DF0	1	150	1-Apr-25	\$ 1,151.69	\$ 1,621.78	\$ 0.002150	\$ 0.00215	\$ 0.16300	\$ 0.09868	\$ 0.08345	\$ 0.02000	1.50	TPCOGXP	150	31-Mar-25	-	\$ 998.34	\$ 0.029454	\$ 0.029454	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
5290993TP-D4F	1	150	1-Apr-25	-	\$ (831.19)	\$ 0.028285	\$ 0.02828	\$ 0.05500	\$ 0.09868	\$ 0.08345	\$ 0.02000	2.04	TPCOGXP	150	31-Mar-25	-	\$ (1,551.14)	\$ 0.024929	\$ 0.024929	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
5791985TP-A1E	1	150	1-Apr-25	-	\$ 5,218.85	\$ 0.064711	\$ 0.06471	\$ 0.07500	\$ 0.09868	\$ 0.08345	\$ 0.02000	3.11	TPCOGXP	150	31-Mar-25	-	\$ 3,817.54	\$ 0.056807	\$ 0.056807	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
623482TP-FAB	1	150	1-Apr-25	-	\$ (18,915.99)	\$ 0.021530	\$ 0.02153	\$ 0.21100	\$ 0.09868	\$ 0.08345	\$ 0.02000	3.36	TPCOGXP	150	31-Mar-25	-	\$ (18,601.51)	\$ 0.019016	\$ 0.019016	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
8001235TP-8E9	1	200	1-Apr-25	\$ 6,364.94	\$ 12,611.74	\$ 0.018429	\$ 0.01843	\$ 0.10800	\$ 0.09868	\$ 0.08345	\$ 0.02000	3.66	TPCOGXP	200	31-Mar-25	\$ 5,548.85	\$ 10,225.88	\$ 0.016466	\$ 0.016466	-	\$ 0.09534	\$ 0.08345	\$ 0.02000
8001505TP-013	1	300	1-Apr-25	-	\$ (18,740.02)	\$ 0.017994	\$ 0.01799	\$ 0.04700	\$ 0.09868	\$ 0.08345	\$ 0.02000	5.24	TPCOGXP	300	31-Mar-25	-	\$ (18,266.49)	\$ 0.016087	\$ 0.016087	-	\$ 0.09534	\$ 0.08345	\$ 0.02000

Variable Prices

The variable rates shown apply to the kWh volumes as metered at the Grid Exit Point.

Peak is defined as 0700 - 1100 hours and 1700 - 2100 hours.
Shoulder is defined as 1100 - 1700 hour and 2100 - 2300 hours
Night is defined as 2300 - 0700 hours

All charges assume a power factor of not less than 0.95 lagging.

Non-Domestic customers may have a data logger installed to assess their power factor. If a non-domestic customer has a power factor of less than 0.95 lagging and after a period of 12 months notice has not been corrected then an annual power factor charge of \$80 per kVA will be applied.

The kVA is based on the total kVA less kVA at 0.95 power factor. The kVA will be assessed on the average of the 12 highest kWh half hour periods during the assessment period.

Application of the power factor charge will be at the sole discretion of the Distributor.