

Electricity Invercargill Limited

Non Half Hour Metered Individual Customer Prices from 1 April 2026

Pursuant to The Electricity Distribution Information Disclosure Determination 2012.

Pursuant to clause 2.4.19.(1)(b) of the Electricity Distribution Information Disclosure Determination 2012, new charges reflect a change in Transpower line pricing methodology and an increase in Distribution charges as determined by the Commerce Commission in its Default Price-Quality Path. Changes to total line prices also reflect the changes in individual ICP's peak demand and consumption levels as metered in the previous 12 month assessment period.

The reported line charges do not include metering charges and are GST exclusive.

New Fixed and Variable Prices													Previous Fixed and Variable Prices									
ICP Number	Number of Consumers	Contract Capacity kVA	Prices effective from	Transpower portion of Fixed Price	Total Fixed Price per Annum	Transpower of Variable Price per Peak kWh	Transpower portion of Variable Price perShoulder kWh	Transpower portion of Variable Price per Night kWh	Total Variable Price per Peak kWh	Total Variable Price per Shoulder kWh	Total Variable Price per Night kWh	Loss Code	Contract Capacity kVA	Prices effective to	Transpower portion of Fixed Price	Total Fixed Price per Annum	Transpower of Variable Price per Peak kWh	Transpower portion of Variable Price perShoulder kWh	Transpower portion of Variable Price per Night kWh	Total Variable Price per Peak kWh	Total Variable Price per Shoulder kWh	Total Variable Price per Night kWh
733395NV-F13	1	200	1-Apr-26	\$ 3,722.64	\$ 5,323.00	\$ 0.00287	\$ 0.00287	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	200	31-Mar-26	\$ 2,975.62	\$ 5,435.46	\$ 0.00294	\$ 0.00294	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
734326NV-501	1	200	1-Apr-26	\$ 4,626.27	\$ 7,997.15	\$ 0.00377	\$ 0.00377	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	200	31-Mar-26	\$ 3,779.54	\$ 7,103.44	\$ 0.00395	\$ 0.00395	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
735249NV-D8B	1	200	1-Apr-26	\$ 5,458.54	\$ 12,060.01	\$ 0.00731	\$ 0.00731	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	200	31-Mar-26	\$ 4,395.66	\$ 10,820.33	\$ 0.02786	\$ 0.02786	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
740394NV-B0F	1	200	1-Apr-26	\$ 6,576.23	\$ 8,264.03	\$ 0.00233	\$ 0.00233	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	200	31-Mar-26	\$ 5,375.22	\$ 6,508.02	\$ 0.00229	\$ 0.00229	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
743331NV-CBF	1	150	1-Apr-26	\$ 4,604.68	\$ 5,423.69	\$ 0.00477	\$ 0.00477	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	150	31-Mar-26	\$ -	\$ 4,079.20	\$ 0.03441	\$ 0.03441	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
7433753NV-0E6	1	150	1-Apr-26	\$ -	\$ 410.36	\$ 0.02534	\$ 0.02534	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	150	31-Mar-26	\$ -	\$ 1,729.75	\$ 0.02646	\$ 0.02646	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
750191NV-4A6	1	150	1-Apr-26	\$ -	\$ 4,503.51	\$ 0.03972	\$ 0.03972	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	150	31-Mar-26	\$ -	\$ 3,248.78	\$ 0.03320	\$ 0.03320	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
755825NV-937	1	200	1-Apr-26	\$ 4,724.98	\$ 11,948.54	\$ 0.01369	\$ 0.01369	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	200	31-Mar-26	\$ 4,100.46	\$ 6,805.30	\$ 0.00598	\$ 0.00598	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
8541431NV-DF3	1	150	1-Apr-26	\$ 4,804.87	\$ 9,472.63	\$ 0.00989	\$ 0.00989	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	150	31-Mar-26	\$ 3,916.28	\$ 7,963.45	\$ 0.00968	\$ 0.00968	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
880375NV-73A	1	300	1-Apr-26	\$ 8,162.13	\$ 10,473.71	\$ 0.00384	\$ 0.00384	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	300	31-Mar-26	\$ -	\$ 6,408.79	\$ 0.03642	\$ 0.03642	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
9003573NV-568	1	200	1-Apr-26	\$ -	\$ 9,806.32	\$ 0.05629	\$ 0.05629	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	200	31-Mar-26	\$ -	\$ 7,353.90	\$ 0.04680	\$ 0.04680	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000
930505NV-E04	1	150	1-Apr-26	\$ 4,260.45	\$ 5,223.42	\$ 0.00230	\$ 0.00230	\$ -	\$ 0.08140	\$ 0.05650	\$ 0.01000	ELINGXP	150	31-Mar-26	\$ 3,646.10	\$ 6,627.40	\$ 0.00363	\$ 0.00363	\$ -	\$ 0.07636	\$ 0.05565	\$ 0.01000

Variable Prices

The variable prices shown apply to the Day MWh Purchases as metered at the Transpower Grid Supply Point.

Peak is defined as 0700 - 1100 hours and 1700 - 2100 hours.
Shoulder is defined as 1100 - 1700 hour and 2100 - 2300 hours
Night is defined as 2300 - 0700 hours

Line Loss Factors

Line loss factors for all ICPs are:

Winter Day	1.0531
Winter Night	1.0393
Summer Day	1.0324
Summer Night	1.0640