



OtagoNet Joint Venture

Default Price-Quality Path

Annual Price Setting Compliance Statement

1 April 2026 – 31 March 2027 Assessment Period

25 March 2026

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1. Introduction

OtagoNet Joint Venture is subject to price-quality regulation under Part 4 of the Commerce Act 1986. The Commerce Commission has set a Default Price-Quality Path (DPP) which applies to OtagoNet Joint Venture from 1 April 2025.

This price-setting compliance statement is published in accordance with clause 11.1 of the 2025 DPP Determination, and applies to the second assessment period, commencing 1 April 2026 and ending 31 March 2027.

2. Date prepared

This statement was prepared on 25 March 2026.

3. Statement of compliance

As demonstrated in Table 1 and 2 below, and consistent with clause 8.3 and 8.4 of the 2025 DPP Determination, OtagoNet Joint Venture has complied with the price path for the second assessment period.

Table 1

Compliance with price path RY27		
Forecast revenue from prices must not exceed the forecast allowable revenue		
Term	Description	Value (\$000)
Forecast revenue from prices (\$000)	Forecast prices between 1 April 2026 and 31 March 2027 multiplied by forecast quantities for the period ending 31 March 2027 plus other regulated revenue	53,700
Forecast allowable revenue (\$000)	The sum of forecast net allowable revenue, forecast pass-through and recoverable costs,	53,721
Compliance Result	Forecast revenue from prices ≤ forecast allowable revenue and maximum allowable forecast revenue from prices	Compliant

Table 2. Demonstrating compliance with revenue smoothing limit (price path requirement 8.4).

Compliance with revenue smoothing limit		
Forecast revenue from prices, less forecast pass-through costs and less revenue forecast to be received under any large connection contract, must not exceed the revenue smoothing limit.		
Term	Description	Value (\$000)
Forecast revenue from prices net of passthrough costs and LCC revenues	Forecast revenue from prices less forecast pass-through costs less revenue forecast to be received under large connection contracts (\$000)	42,674
Revenue smoothing limit	A 10% increase on the sum of forecast net allowable revenue from the current period and inflation-adjusted recoverable costs from the previous period	46,588
Compliance result		Compliant

Further information supporting forecast allowable revenue is included in Section 5 and Appendix A.

Further information supporting forecast revenue from prices is included in Section 6 and Appendix B.

4. Director’s certification

A Director’s certificate in the form set out in Schedule 6 of the 2025 DPP Determination is included as Appendix C.

5. Forecast allowable revenue

Table 3 shows the derivation of forecast allowable revenue, consistent with the requirements of Schedule 1.4 of the 2025 DPP Determination.

Table 3

Forecast allowable revenue RY27		
Term	Description	Value (\$000)
Forecast net allowable revenue	<i>Forecast net allowable revenue as set out in Schedule 1.3 for the period ending 31 March 2027</i>	39,758
Forecast pass through costs	<i>Forecast pass-through costs</i>	11,026
Forecast recoverable costs	<i>Forecast recoverable costs</i>	2,937
Large Connection Contracts	<i>Forecast revenue from large connection contracts</i>	-
Total		53,721

Appendix A shows the components of the forecast pass-through and recoverable costs.

The methodology to derive the forecasts of the pass-through and recoverable costs is documented in Appendix A.

Calculation of forecast net allowable revenue

Table 4

Forecast net allowable revenue RY27		
Term	Description	Value (\$000)
Forecast net allowable revenue for the first assessment period	<i>Forecast net allowable revenue for the first assessment period as set out in Table 1.1.1 in Schedule 1.1</i>	34,648
change in forecast CPI	<i>Change in forecast CPI, calculated in accordance with paragraph (2) of Schedule 1.3;</i>	2.18%
Annual rate of change	<i>Annual rate of change specified in Schedule 1.2 of DPP4 Determination</i>	-12.3%
Assessment period number	<i>Number of the assessment period</i>	2
Forecast net allowable revenue	<i>Forecast net allowable revenue for the second assessment period</i>	39,758

6. Forecast revenue from prices

Table 5 shows forecast revenue from prices.

Table 5

Forecast revenue from prices RY27		
Term	Description	Value (\$000)
$\Sigma P_{2026/27} * Q_{2026/27}$	<i>Forecast prices between 1 April 2026 and 31 March 2027 multiplied by forecast quantities for the period ending 31 March 2027</i>	53,784
Large Connection Contract	<i>Forecast revenue from Large Connection Contracts</i>	-
Other Regulated Revenue	<i>Forecast revenue from other regulated revenue</i>	(84)
Total Forecast Revenue from Prices		53,700

Appendix B shows the components of forecast revenue from prices. The methodology to forecast the quantities associated with each price is documented in Appendix B.

Appendix A – Pass-through and recoverable costs

Forecast pass-through costs

Table 6

Forecast Pass-through Costs RY27		
Forecast pass-through costs	\$000	Forecasting methodology
Rates on system fixed assets	237	OJV Actuals for 2024-25 x CPI
Commerce Act levies	182	OJV Actuals for 2024-25 x CPI
Electricity Authority levies	131	OJV Actuals for 2024-25 x CPI
Transpower transmission charges	9,957	Transpower pricing notification for 2026-27
New investment contract charges	505	Transpower pricing notification for 2026-27
System operator services charges	-	
Utilities Disputes levies	15	OJV Actuals for 2024-25 x CPI
Total forecast pass-through costs	11,026	

The forecasting method used for the Transpower transmission and new investment contract charges is based on actual notified amounts from Transpower, for all other costs the forecasting method used to determine the pass-through costs for RY27 is to use the actual amounts published for 2024-2025 DPP compliance statement and adjust by CPI.

Forecast recoverable costs

Table 7

Forecast Recoverable Costs RY27		
Forecast recoverable costs	\$000	Forecasting methodology
Wash-up draw down amount	3,569	Commerce Commission calculation of Wash-up draw down amount spreadsheet
IRIS incentive adjustment	(552)	Commerce Commission calculation of IRIS spreadsheet
Avoided transmission charges - purchased assets	-	
Claw-back	-	
Catastrophic event allowance	-	
Extended reserves allowance		
Quality incentive adjustment	(120)	2025 DPP Compliance statement
Quality standard variation engineers fee		
Urgent project allowance		
Fire and emergency NZ levies	40	Previous year adjusted for CPI
Innovation and non-traditional solutions allowance	-	
Total forecast recoverable costs	2,937	

Wash-up balances

Wash-up drawdown amount assessment

Table 8 Calculate wash-up account balance for RY25

Wash-up account balance RY25		
Term	Description	Value (\$000)
Wash-up amount from previous assessment period	The closing wash-up account balance for the fourth assessment period	2,542
Cost of capital adjustment	The cost of capital estimate specified in subclause 12	4.23%
Wash-up amount for the fifth assessment period	Calculated in accordance with paragraph (1) of Schedule 1.6 of the DPP3 determination	3,197
Wash-up account balance RY25	Wash-up amount for the previous assessment period x (1 + 67th percentile post-tax WACC) + wash-up amount for the fifth assessment period	5,846

Wash-up account balance for RY2025

Table 9 Wash-up drawdown amount assessment

Wash-up account balance RY27		
Term	Description	Value (\$000)
Wash-up account balance RY25	Wash-up amount for the previous assessment period x (1 + 67th percentile post-tax WACC) + wash-up amount for the fifth assessment period	5,846
Cost of capital estimate for the previous year		5.29%
Cost of capital estimate for the first disclosure year	DPP4 midpoint estimate of post-tax WACC	6.02%
Wash-up draw-down amount from previous year	As per the RY24 Price Setting Compliance Statement	2,789
Cost of capital adjustment	DPP4 midpoint estimate of post-tax WACC	6.02%
Wash-up draw-down amount	Wash-up account balance RY25 x (cost of capital for disclosure years prior to 2026) x (cost of capital midpoint estimate of WACC for the current DPP4) - Washup drawn-down amount from the previous year x (cost of capital midpoint estimate of WACC for the current DPP4)	3,569

The IRIS incentive adjustment is forecast using the value determined by the Commerce Commission in its “IRIS Recoverable costs indicative amounts model – EDB DPP4 final determination – 20 November 2024” spreadsheet.

The Quality incentive adjustment is forecast using the amount calculated in the OJV 2025 DPP compliance statement and adjusted for time value of money.

Fire and emergency NZ levies are forecast by using the previous year actuals and adjusting for CPI increases.

Appendix B – Forecast prices and quantities

Table 10 shows the forecast prices and quantities for the forecast revenue from prices for the second assessment period.

Table 10

Forecast revenue from prices RY27									
Price Category	Unit	Unit price	Forecast quantity	Forecast kVA	Forecast revenue (\$000)				
Otago Region									
Residential Standard - Fixed Price	\$/kVA/yr	96.96	7249	10.00	7,029				
Residential Low Fixed Charge - Fixed Price	\$/day	0.90	3575		1,174				
Residential Low Fixed Charge - Fixed Price	\$/day	0.90	1422		467				
General Connection Group - Fixed Price per kVA, 2	\$/kVA/yr	96.96	2921	12.45	3,525				
General Connection Group - Fixed Price per kVA, 3	\$/kVA/yr	96.96	392	65.73	2,498				
Unmetered Loads up to 1 kVA - Fixed Charge per connection	\$/yr	383.43	77		30				
Streetlights Fixed Price per lamp watt per annum	\$/watts/yr	0.72	149254		107				
Total Fixed Prices					14,830				
Variable Prices		Peak/kWh	Shoulder/kWh	Night/kWh	\$/Peak kWh	\$/Shoulder kWh	\$/Night kWh	Total (\$000)	
Residential & General		44,871,061	39,769,712	31,562,586	0.143880	0.118999	0.022800	11,908	
Residential Low User		10,194,076	8,959,737	7,226,125	0.249672	0.226138	0.027240	4,768	
Distributed Generation Injection		248,834			(0.050600)			(13)	
Total Variable Prices								16,664	
Price Category Individual line charge	Unit	Unit price	Forecast quantity	Forecast revenue (\$000)	Unit	Unit price	Forecast quantity	Forecast revenue (\$000)	Forecast Total revenue (\$000)
0001995995TGE58	\$/day	8,258.62	1	3,014.40	\$/MWh	0.00		0.00	3014.40
0001990133TGoE5	\$/day	1,658.78	1	605.45	\$/MWh	0.00		0.00	605.45
0001990220TG58B	\$/day	2,510.92	1	916.49	\$/MWh	0.00		0.00	916.49
0001090833TG6F1	\$/day	19.98	1	7.29	\$/MWh	176.96	27.48	4.86	12.15
0001120438TGE4C	\$/day	15.76	1	5.75	\$/MWh	0.00	73.69	0.00	5.75
0001230615TG210	\$/day	27.03	1	9.86	\$/MWh	26.93	244.19	6.58	16.44
0001230783TG57C	\$/day	102.60	1	37.45	\$/MWh	45.89	543.98	24.97	62.41
0001230785TG4F3	\$/day	26.40	1	9.64	\$/MWh	32.12	200.03	6.43	16.06
0001230940TG858	\$/day	165.95	1	60.57	\$/MWh	77.56	520.63	40.38	100.95
0001230990TG51A	\$/day	23.64	1	8.63	\$/MWh	133.31	43.15	5.75	14.38
0001231005TGF1B	\$/day	767.22	1	280.03	\$/MWh	58.28	3,203.23	186.69	466.72
0001231172TGE88	\$/day	270.90	1	98.88	\$/MWh	33.73	1,954.03	65.92	164.80
0001250655TG2ED	\$/day	15.13	1	5.52	\$/MWh	0.00	85.63	0.00	5.52
0001320515TGD9E	\$/day	15.54	1	5.67	\$/MWh	37.99	99.51	3.78	9.45
0001321124TGB82	\$/day	24.38	1	8.90	\$/MWh	0.00	51.08	0.00	8.90
0001370505TG447	\$/day	31.77	1	11.60	\$/MWh	0.00	172.34	0.00	11.60
0001370610TGoA6	\$/day	20.55	1	7.50	\$/MWh	114.96	43.50	5.00	12.50
0001401195TG9B3	\$/day	29.11	1	10.63	\$/MWh	0.00	203.62	0.00	10.63

0001450225TGAD6	\$/day	25.81	1	9.42	\$/MWh	22.71	276.57	6.28	15.70
0001450400TGCCA	\$/day	24.80	1	9.05	\$/MWh	18.36	328.65	6.03	15.08
0001450055TG58C	\$/day	47.93	1	17.50	\$/MWh	30.12	387.23	11.66	29.16
0001452050TGB83	\$/day	14.87	1	5.43	\$/MWh	17.56	205.97	3.62	9.04
0001491270TGA81	\$/day	8.88	1	3.24	\$/MWh	42.29	51.07	2.16	5.40
0001520870TGB4E	\$/day	20.17	1	7.36	\$/MWh	35.03	140.14	4.91	12.27
0001580380TGEBF	\$/day	26.63	1	9.72	\$/MWh	0.00	31.42	0.00	9.72
0001640675TGEE6	\$/day	89.74	1	32.76	\$/MWh	0.00	172.29	0.00	32.76
0001700063TGC3B	\$/day	164.51	1	60.05	\$/MWh	0.00	9.23	0.00	60.05
0001710106TGF61	\$/day	68.53	1	25.01	\$/MWh	0.00	40.70	0.00	25.01
0001710108TGCFA	\$/day	128.11	1	46.76	\$/MWh	0.00	88.99	0.00	46.76
0001730075TG635	\$/day	33.97	1	12.40	\$/MWh	0.00	61.64	0.00	12.40
0001730798TGC6D	\$/day	7.97	1	2.91	\$/MWh	0.00	0.17	0.00	2.91
0001730830TG9D2	\$/day	192.02	1	70.09	\$/MWh	0.00	601.90	0.00	70.09
0001730849TG2DE	\$/day	68.59	1	25.03	\$/MWh	0.00	71.37	0.00	25.03
0001731355TG9C3	\$/day	119.78	1	43.72	\$/MWh	0.00	153.27	0.00	43.72
0001730881TG725	\$/day	56.38	1	20.58	\$/MWh	0.00	154.03	0.00	20.58
0001731161TG536	\$/day	72.74	1	26.55	\$/MWh	0.00	208.72	0.00	26.55
0001731175TGE91	\$/day	88.02	1	32.13	\$/MWh	0.00	250.72	0.00	32.13
0001731255TG0C7	\$/day	73.96	1	27.00	\$/MWh	48.16	373.70	18.00	44.99
0001760225TG74E	\$/day	34.86	1	12.73	\$/MWh	23.94	354.33	8.48	21.21
0001760343TG035	\$/day	35.56	1	12.98	\$/MWh	28.73	301.13	8.65	21.63
0001772060TG902	\$/day	82.41	1	30.08	\$/MWh	0.00	287.77	0.00	30.08
0001772165TGD49	\$/day	48.31	1	17.63	\$/MWh	0.00	63.37	0.00	17.63
0001780560TGADB	\$/day	29.50	1	10.77	\$/MWh	0.00	161.82	0.00	10.77
0001811005TG57F	\$/day	9.03	1	3.30	\$/MWh	127.70	17.21	2.20	5.49
0001820703TGB7E	\$/day	58.59	1	21.39	\$/MWh	38.47	370.60	14.26	35.64
0001830031TGBE0	\$/day	41.07	1	14.99	\$/MWh	0.00	121.10	0.00	14.99
0001830497TGE71	\$/day	52.21	1	19.06	\$/MWh	65.44	194.14	12.70	31.76
0001830541TG8B8	\$/day	1,505.99	1	549.69	\$/MWh	0.00	10,103.30	0.00	549.69
0001830828TGF11	\$/day	18.25	1	6.66	\$/MWh	0.00	89.19	0.00	6.66
0001830695TG4F3	\$/day	70.74	1	25.82	\$/MWh	51.46	334.52	17.21	43.03
0001830903TG594	\$/day	28.03	1	10.23	\$/MWh	0.00	61.11	0.00	10.23
0001840185TGBE5	\$/day	75.51	1	27.56	\$/MWh	54.93	334.52	18.37	45.93
0001840550TG7E9	\$/day	60.49	1	22.08	\$/MWh	70.42	209.00	14.72	36.80
0001840612TG6CA	\$/day	43.98	1	16.05	\$/MWh	23.88	448.16	10.70	26.75
0001740775TG38E	\$/day	27.09	1	9.89	\$/MWh	51.93	126.94	6.59	16.48
0001940050TG680	\$/day	58.93	1	21.51	\$/MWh	34.42	416.54	14.34	35.85
0001940060TG178	\$/day	252.35	1	92.11	\$/MWh	33.37	1,840.09	61.41	153.51
0001940090TG16F	\$/day	32.07	1	11.71	\$/MWh	33.50	232.93	7.80	19.51
0001940095TGC20	\$/day	50.26	1	18.35	\$/MWh	59.48	205.63	12.23	30.58
0001940100TG78C	\$/day	125.94	1	45.97	\$/MWh	45.57	672.52	30.65	76.61
0001940110TGD21	\$/day	53.30	1	19.45	\$/MWh	44.24	293.18	12.97	32.42
0001940350TG583	\$/day	20.74	1	7.57	\$/MWh	26.32	191.73	5.05	12.61
0001940905TGACE	\$/day	22.27	1	8.13	\$/MWh	27.94	193.92	5.42	13.55
0001940907TGA4B	\$/day	67.58	1	24.67	\$/MWh	49.59	331.58	16.44	41.11

0001940910TGD2C	\$/day	146.15	1	53.34	\$/MWh	27.29	1,303.14	35.56	88.91
0001941000TGF28	\$/day	65.88	1	24.05	\$/MWh	33.67	476.17	16.03	40.08
0001950500TG36C	\$/day	28.51	1	10.40	\$/MWh	23.01	301.46	6.94	17.34
0001950550TGB64	\$/day	37.50	1	13.69	\$/MWh	29.22	312.22	9.12	22.81
0001950850TGE6C	\$/day	11.89	1	4.34	\$/MWh	330.56	8.75	2.89	7.23
0001950900TGF60	\$/day	31.45	1	11.48	\$/MWh	26.63	287.39	7.65	19.13
0001951100TGECD	\$/day	71.69	1	26.17	\$/MWh	29.44	592.62	17.45	43.61
0001951200TGDCE	\$/day	35.31	1	12.89	\$/MWh	246.94	34.79	8.59	21.48
0001951320TG99F	\$/day	36.75	1	13.41	\$/MWh	0.00	64.17	0.00	13.41
0001951500TG2CC	\$/day	61.23	1	22.35	\$/MWh	20.04	743.33	14.90	37.25
0001951600TG1CF	\$/day	22.37	1	8.17	\$/MWh	37.77	144.15	5.44	13.61
0001951750TG0C3	\$/day	28.62	1	10.45	\$/MWh	24.32	286.39	6.96	17.41
0001951790TG72C	\$/day	54.96	1	20.06	\$/MWh	42.25	316.51	13.37	33.43
0001952100TGC2D	\$/day	136.67	1	49.89	\$/MWh	66.35	501.21	33.26	83.14
0001952400TG928	\$/day	22.13	1	8.08	\$/MWh	54.57	98.68	5.38	13.46
0001952500TG02C	\$/day	47.02	1	17.16	\$/MWh	163.85	69.84	11.44	28.61
0001952510TGA81	\$/day	9.55	1	3.48	\$/MWh	0.00	17.50	0.00	3.48
0002011523TGC1A	\$/day	97.01	1	35.41	\$/MWh	0.00	207.47	0.00	35.41
0002110863TGE7B	\$/day	54.07	1	19.74	\$/MWh	26.81	490.83	13.16	32.89
0002381026TGF20	\$/day	123.05	1	44.91	\$/MWh	48.96	611.50	29.94	74.85
0002641192TGCEFF	\$/day	105.68	1	38.57	\$/MWh	0.00	202.15	0.00	38.57
0002700906TGC46	\$/day	28.07	1	10.25	\$/MWh	0.00	47.48	0.00	10.25
0002751750TG11E	\$/day	73.88	1	26.97	\$/MWh	0.00	119.77	0.00	26.97
0002751767TGB2C	\$/day	72.24	1	26.37	\$/MWh	0.00	137.06	0.00	26.37
0002751838TG3F5	\$/day	35.58	1	12.99	\$/MWh	0.00	60.64	0.00	12.99
0002751847TG976	\$/day	54.23	1	19.80	\$/MWh	0.00	159.80	0.00	19.80
0002751848TG6A8	\$/day	76.50	1	27.92	\$/MWh	0.00	189.81	0.00	27.92
0002751858TGC05	\$/day	46.93	1	17.13	\$/MWh	0.00	61.76	0.00	17.13
0002781189TG85A	\$/day	21.34	1	7.79	\$/MWh	0.00	87.70	0.00	7.79
0002841699TG73F	\$/day	18.60	1	6.79	\$/MWh	0.00	67.45	0.00	6.79
0002842004TG365	\$/day	36.67	1	13.39	\$/MWh	0.00	190.35	0.00	13.39
0002871188TGFF9	\$/day	25.79	1	9.41	\$/MWh	0.00	108.21	0.00	9.41
0003752355TG409	\$/day	156.29	1	57.05	\$/MWh	0.00	515.15	0.00	57.05
0003752365TG3F1	\$/day	24.61	1	8.98	\$/MWh	43.98	136.15	5.99	14.97
0003752367TG374	\$/day	20.83	1	7.60	\$/MWh	0.00	52.49	0.00	7.60
0003752380TG404	\$/day	54.24	1	19.80	\$/MWh	0.00	170.34	0.00	19.80
0002841739TG624	\$/day	42.22	1	15.41	\$/MWh	0.00	72.35	0.00	15.41
0001730339TG48D	\$/day	41.19	1	15.04	\$/MWh	0.00	28.04	0.00	15.04
0002742401TGC51	\$/day	13.76	1	5.02	\$/MWh	35.03	95.61	3.35	8.37
0001731183TGF09	\$/day	31.53	1	11.51	\$/MWh	0.00	39.92	0.00	11.51
0001731193TG5A4	\$/day	52.53	1	19.17	\$/MWh	0.00	53.79	0.00	19.17
0001731110TGC2E	\$/day	41.65	1	15.20	\$/MWh	0.00	92.39	0.00	15.20
0002841432TGBF3	\$/day	25.82	1	9.42	\$/MWh	0.00	73.33	0.00	9.42
0002751710TG3BB	\$/day	70.65	1	25.79	\$/MWh	0.00	36.56	0.00	25.79
0001450001TGC8E	\$/day	57.35	1	20.93	\$/MWh	18.07	772.10	13.95	34.88
0001952110TG680	\$/day	67.68	1	24.70	\$/MWh	47.33	347.97	16.47	41.17
Generators	\$/day	1,492.83	1	544.88	\$/MWh		0.00	0.00	544.88

Total										9,040
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Price Category	Unit	Unit price	Forecast quantity	Forecast kW	Forecast revenue (\$000)
Lakeland Region					
Residential Fixed Charges					
LD15, LD15E	\$/day	\$ 0.90	5870.99		\$ 1,928.62
LM15, LM15E	\$/day	\$ 0.90	4.00		\$ 1.31
LD08, LD08E	\$/day	\$ 0.45	14.50		\$ 2.36
Standard Residential Variable Charges					
LD24S, LD24SE	\$/MWh	\$ 155.500	13973.75		\$ 2,172.9185
LD24W, LD24WE	\$/MWh	\$ 234.000	19784.32		\$ 4,629.5300
LD20C, LD20CE	\$/MWh	\$ 94.7000	34.77		\$ 3.2926
LD16C, LD16CE	\$/MWh	\$ 77.4000	11025.62		\$ 853.3833
LD13C, LD13CE	\$/MWh	\$ 78.0000	11.55051		\$ 0.9009
LD11C, LD11CE	\$/MWh	\$ 44.9000	24.8176		\$ 1.1143
LD08C, LD08CE	\$/MWh	\$ 19.6000	25.64192		\$ 0.5026
Distributed Generation Injection	\$/MWh	\$ (77.3000)	42.374		\$ (3.2755)
General Fixed Charges					
LS001, LS001E	\$/day	\$ 1.0523	7.50		\$ 2.88
LS002, LS002E	\$/day	\$ 2.0827	1.00		\$ 0.76
LS008, LS008E	\$/day	\$ 1.1983	59.50		\$ 26.02
LS015, LS015E	\$/day	\$ 2.0685	220.50		\$ 166.48
LS023, LS023E	\$/day	\$ 2.6106	29.00		\$ 27.63
LT028, LT028E	\$/day	\$ 3.1577	2.00		\$ 2.31
LT015, LT015E	\$/day	\$ 2.0685	14.50		\$ 10.95
LT024, LT024E	\$/day	\$ 2.7201	19.50		\$ 19.36
LT041, LT041E	\$/day	\$ 4.5801	143.00		\$ 239.06
LT069, LT069E	\$/day	\$ 7.6435	51.50		\$ 143.68
LT103, LT103E	\$/day	\$ 11.3637	16.00		\$ 66.36
LT138, LT138E	\$/day	\$ 15.1933	7.00		\$ 38.82
LT172, LT172E	\$/day	\$ 40.8943	4.50		\$ 67.17
LT207, LT207E	\$/day	\$ 48.8465	2.50		\$ 44.57
LT276, LT276E	\$/day	\$ 60.9784	12.00		\$ 267.09
General Control Period Demand Charges					
LS001, LS001E	\$/kW/day		7.50		
LS002, LS002E	\$/kW/day		1.00		
LS008, LS008E	\$/kW/day	\$ 0.9536	59.50	1.26	\$ 26.19
LS015, LS015E	\$/kW/day	\$ 0.9536	220.50	1.93	\$ 147.93
LS023, LS023E	\$/kW/day	\$ 1.0395	29.00	3.87	\$ 42.55
LT028, LT028E	\$/kW/day	\$ 1.0395	2.00	3.57	\$ 2.71
LT015, LT015E	\$/kW/day	\$ 0.9536	14.50	1.22	\$ 6.18
LT024, LT024E	\$/kW/day	\$ 1.0395	19.50	4.43	\$ 32.80

LT041, LT041E	\$/kW/day	\$ 1.0395	143.00	5.59	\$ 303.30
LT069, LT069E	\$/kW/day	\$ 1.0395	51.50	9.08	\$ 177.34
LT103, LT103E	\$/kW/day	\$ 1.0395	16.00	13.81	\$ 83.82
LT138, LT138E	\$/kW/day	\$ 1.0395	7.00	28.21	\$ 74.92
LT172, LT172E	\$/kW/day	\$ 0.7054	4.50	19.12	\$ 22.15
LT207, LT207E	\$/kW/day	\$ 0.7054	2.50	64.77	\$ 41.69
LT276, LT276E	\$/kW/day	\$ 0.7054	12.00	64.07	\$ 197.94
Total					\$ 11,873.32

Price Category Individual line charge	Unit	Unit price	Forecast quantity	Forecast revenue (\$000)	Unit	Unit price	Forecast quantity	Forecast revenue (\$000)	Forecast Total revenue (\$000)
950315LN40D	\$/day	58.55	1	21.37	\$/MWh	\$ -		\$ -	21.37
950320LNEBA	\$/day	64.84	1	23.66	\$/MWh	\$ -		\$ -	23.66
950325LN3F5	\$/day	458.45	1	167.33	\$/MWh	\$ -		\$ -	167.33
950330LN417	\$/day	123.66	1	45.14	\$/MWh	\$ -		\$ -	45.14
950335LN958	\$/day	141.82	1	51.77	\$/MWh	\$ -		\$ -	51.77
950934LNF17	\$/day	208.91	1	76.25	\$/MWh	\$ -		\$ -	76.25
959005LN103	\$/day	173.12	1	63.19	\$/MWh	\$ -		\$ -	63.19
952081LNAA3	\$/day	542.28	1	197.93	\$/MWh	\$ -		\$ -	197.93
959018LN4F5	\$/day	384.73	1	140.43	\$/MWh	\$ -		\$ -	140.43
9595701LN19A	\$/day	180.19	1	65.77	\$/MWh	\$ -		\$ -	65.77
9593601LND5E	\$/day	218.24	1	79.66	\$/MWh	\$ -		\$ -	79.66
951901LN400	\$/day	384.25	1	140.25	\$/MWh	\$ -		\$ -	140.25
959046LNF66	\$/day	208.28	1	76.02	\$/MWh	\$ -		\$ -	76.02
986001LN538	\$/day	169.48	1	61.86	\$/MWh	\$ -		\$ -	61.86
9530001LNF50	\$/day	148.25	1	54.11	\$/MWh	\$ -		\$ -	54.11
9570001LN4C5	\$/day	306.91	1	112.02	\$/MWh	\$ -		\$ -	112.02
Total									1376.76
ΣP_{2026/27}*Q_{2026/27}									53,784
Large Connection Contract									0.00
Other Regulated Income									-84
Total Forecast Revenue from Prices 2026/27									53,700

The following quantity forecasts methods have been used for the setting of the forecast revenue from prices for the first assessment period:

- **Fixed charges for residential and general**- residential and general quantities in the Otago region are calculated by taking the November 2025 quantities and adjusting these by a change factor. The change factor is based on the change in the number of ICP's from the actual quantities at November 2025 and the quantity numbers at November 2024. This new adjusted total figure is then averaged with the November 2025 quantity. The averaged quantity is the quantity figure to represent the average number of connections for the forecast year.

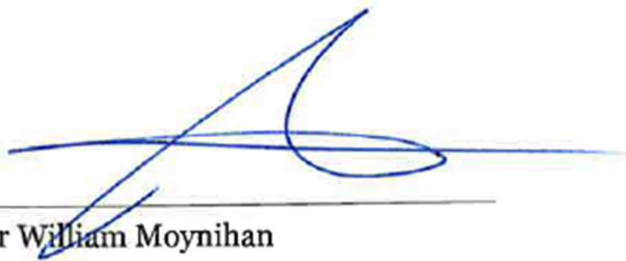
The forecast quantities for the unmetered and streetlight tariffs are forecast using the actual November 2025 values.

Lakeland region residential and general quantities are forecast by calculating the average monthly increase or decrease in each price category connection numbers for the period December 2024 to November 2025, this monthly average is then annualised to establish an annual growth number, this growth number is then added to the actual November 2025 number to create a total number, the total number is then averaged with the November 2025 actual number to calculate the final forecast connection quantity numbers.

- **Control period demand for Lakeland general customers** – the control period demand (CPD) for each general ICP greater than 2kVA is individually calculated in December using the Lakeland CPD methodology. The average CPD of all the ICP's in each price code is used as the forecast quantity for each price code.
- **Volume energy quantities for residential and general** – in the Otago region the combined consumption for the residential and general customers including the low user consumption is averaged based on the last three years consumption. The low user forecast quantity is then deducted from the combined averaged consumption to establish the forecast quantities for the remaining residential and general customer groups.
- **Lakeland region residential energy quantities** - are forecast by taking the reforecast April 2025 to March 2026 consumption figures and multiplying these by the growth factor from the April 2024 to March 2025 and the April 2025 to March 2026 forecast figures then adjusting in line with the estimated number of ICPs in residential subdivisions to be completed during the year. We are expecting growth in the Lakeland region to remain constant.
- **Individual line charge customers** – Individual line charge customers have their line charges reviewed each year in line with the line pricing methodology. Actual day energy volumes recorded from December 2024 to November 2025, are used as the forecast quantity for the 2026 - 2027 forecast period.

Appendix C – Director’s certificate

I, Peter William Moynihan, being director of a company which is a party to the OtagoNet Joint Venture certify that, having made all reasonable enquiry, to the best of my knowledge and belief, the attached annual price-setting compliance statement of OtagoNet Joint Venture, and related information, prepared for the purposes of the *Electricity Distribution Services Default Price-Quality Path Determination 2025* has been prepared in accordance with all the relevant requirements, and all forecasts used in the calculations for forecast revenue from prices and forecast allowable revenue are reasonable.



Peter William Moynihan

25 March 2026